

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150

Name: COLT ENERGY, INC

Address 1: PO BOX 388

Address 2: 1112 RHODE ISLAND RD

City: IOLA State: KS Zip: 66749 + 0 3 8 8

Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

CONTRACTOR: License # 33072

Name: WELL REFINED DRILLING CO

Wellsite Geologist: JIM STEGEMAN

Purchaser: ONE OK

Designate Type of Completion:

- New Well Re-Entry
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/12/09 3/13/09 NOT COMPLETED

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24,522 - 0000

Spot Description: _____

NE SW SE Sec. 14 Twp. 32 S. R. 17 East West

500 Feet from North / South Line of Section

2300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: LABETTE

Lease Name: TREFETHEN Well #: 15-14

Field Name: CHEROKEE BASIN COALBED METHANE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 861 Kelly Bushing: ----

Total Depth: 1105 Plug Back Total Depth: 1090.75

Amount of Surface Pipe Set and Cemented at: 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1105

feet depth to: SURFACE w/ 135 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 50 bbls

Dewatering method used: PUMPED PIT OUT-PUSHED IN

Location of fluid disposal if hauled offsite: _____

Operator Name: COLT ENERGY, INC

Lease Name: FOSTER 1-36 SWD License No.: 5150

Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West

County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 11-12-09

Subscribed and sworn to before me this 11th day of November

2009

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2012

KCC Office Use ONLY

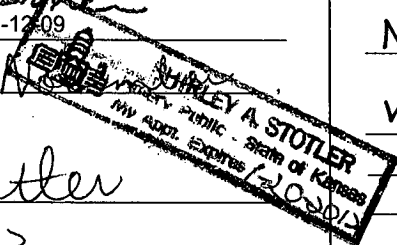
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: COLT ENERGY, INC Lease Name: TREFETHEN Well #: 15-14
 Sec. 14 Twp. 32 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <div style="text-align: center;"> DRILLERS LOG ENCLOSED RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.5	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1090.75	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	541-545, 570-572, 604-606, 620-622	250GAL 30% HCL 8500# 20/40 BRADY SAND	541-622
4	732-738, 742-744, 776-778	250GAL 30% HCL 9000# 20/40 BRADY SAND	732-778
4	892-894, 900-902, 956-959	250GAL 30% HCL 10000# 20/40 BRADY SAND	892-959

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #	5	Lic #	5150	S14	T32S	R17E
API #	15-099-24522-0000			Location	NE, SW, SW, SE	
Operator	Colt Energy Inc.			County	Labette	
Address	P.O Box 388 Iola, Ks 66749			Gas Tests		
Well #	15-14	Lease Name	Trefethen	Depth	Oz	Office
Location	500	FSL	Line	see page 3		
	2300	FEL	Line			
Spud Date	3/12/2009					
Date Completed	3/13/2009			TD	1105'	
Driller	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 5"					
Cement Type	Portland					
Sacks	5					
Feet of Casing						
09LC-031309-R5-001-Trefethen 15-14-Colt Energy Inc.						

S14	T32S	R17E
Location	NE, SW, SW, SE	
County	Labette	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	247	249	shale	509	510	shale
1	4	sandy clay	249	251	blk shale	510	512.5	Summit blk shale
4	11	sandy clay	251	255	shale	512.5	517	shale
11	37	shale	255	258	lime	517	540	2nd Oswego lime
37	51	lime	258	261	shale	533	536	oil odor
51	142	shale	261	265	lime	540	542	shale
142	144	lime	265	308	shale	542	544	Excello blk shale
144	160	shale	308	327	Weiser sand	544	545.5	Mulky coal
160	161	blk shale	327	390	shale	545.5	553	Bevier lime
161	199	shale	390	412	Pink lime	553	570	shale
199	200	blk shale	412	415	Anna blk shale	570	571.5	coal
200	201	coal	415	417	shale	571.5	581	shale
201	207	lime	417	418	Lexington coal	581	587.5	lime
207	209	shale	418	432	shale	587.5	583	coal
209	219	lime	432	441	Peru sand	583	601	shale
219	244	shale	441	478	shale	601	603	blk shale
244	247	lime	478	509	Oswego lime	603	604	coal
247	247	lime	500	507	oil odor	604	609	shale

