KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150	API No. 15 - 099-24,473-0000
Name: COLT ENERGY, INC	Spot Description:
Address 1: PO BOX 388	NE _NE _SW _NW Sec. 30 Twp. 32 S. R. 18
Address 2:1112 RHODE ISLAND RD	
City: IOLA State: KS Zip: 66749 + 0 3 8 8	
Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111 RECEIVED KANSAS CORPORATION COMMISSION	□ne ☑nw □se □sw
CONTRACTOR: License # 33783	County: LABETTE
Name: MICHAEL DRILLING, LLC NOV 19 2009	Lease Name: B. HINKLE Well #: 5-30
Wellsite Geologist: JIM STEGEMAN CONSERVATION DIVISION	Field Name: CHEROKEE COAL BASIN AREA
Purchaser: ONE OK WICHITA, KS	Producing Formation: PENNSYLVANIAN COALS
Designate Type of Completion:	Elevation: Ground: 826 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 990 Plug Back Total Depth: 983.75
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 990
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 130 sx gmt. ALT Z Dh . III 70
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1000 ppm Fluid volume: 140 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: PUMPED PIT OUT-PUSHED IN
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name: COLT ENERGY, INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: WEBB SWD1 License No.: 5150
9/9/08	Quarter SE/4 Sec. 30 Twp. 33 S. R. 17
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: MONTGOMERY Docket No.: D-30,074
Kansas 67202, within 120 days of the spud date, recompletion, workover or coof side two of this form will be held confidential for a period of 12 months if required	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Enris Geraline	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 1113-03	
Subscribed and sworn to before me this day of	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this day of day of 20 09.	Wireline Log Received
CO.O. O. CHUR	Wireline Log Received Geologist Report Received
Notary Public: Shully & Slottler	UIC Distribution
Date Commission Expires: /-20-20/2	

Operator Name: CO	LT ENERGY, INC	· · · · · · · · · · · · · · · · · · ·	Lease f	Name:	B. HINKLE		_Well #: _5-30)	
Sec. 30 Twp. 3		✓ East	County	LABE	TTE				
time tool open and clorecovery, and flow rat	osed, flowing and shut	d base of formations pations pations pations, whether st., along with final characters.	er shut-in press	sure read	ched static level,	hydrostatic press	sures, bottom h	iole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes ✓ No		√ Lo	og Formatio	n (Top), Depth ar	nd Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes ☑ No		Name Top Datum DRILLERS LOG ENCLOSED			Datum		
Cores Taken Electric Log Run (Submit Copy)		✓ Yes No ✓ Yes No			RECEN INSAS CORPORATIO	VED On commission			
List All E. Logs Run: GAMMA RAY/NI DUAL INDUCTION HIGH RESOLUT	ON LOG	TED DENISTY LO	G	(NOV 19 Conservation Wichita	V Danne			
		CASII Report all strings s	NG RECORD	✓ Ne	_	ion etc	,		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
SURFACE	12 1/4	8 5/8	26		20	PORTLAND	4		
PRODUCTION	7 7/8	5 1/2	14		983.75	THICK SET	130		
Durnaga	Dooth	ADDITION	NAL CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives	; - 100 - 1-	
Shots Per Foot		ON RECORD - Bridge F				cture, Shot, Cemer		d	
		Footage of Each Interval		:0 EE4	,	mount and Kind of M		(CAND	Depth
4	819-821, 826-8	519, 520-522, 54 828, 882-884	40-043, 50	02-004		% HCL 9200# 2 % HCL 10000# 2			819-884
	013-021, 020-0				2000/12 007	0110L 10000#	20/40 8/0/8/	OAIND	019-004
									
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes No)		
Date of First, Resumed NOT COMPLETE	1 Production, SWD or En	hr. Producing N	Method:	Flowin	g Dumpi	ing Gas L	ift	er <i>(Explain</i> ,)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er B	Bbls.	Gas-Oil Ratio		Gravity
DISPOSIT	ION OF GAS:		METHOD OF	F COMPL	ETION:		PRODUCTION	ON INTER	!VAL:
□ Vented □ Sold □ Used on Lease □ Open Hole ▼ Perf. (If vented, Submit ACO-18.) □ Other (Specify)				Dually	y Comp.	mmingled			





19298 TICKET NUMBER LOCATION EUREKA FOREMAN RICK Ledford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT **CEMENT**

DATE	CUSTOMER#	WEI	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-08	1828	HIOXLE	5-30				<u> </u>	Labelle
CUSTOMER				3	HALL S			
	-olt Energy	By Inc.		Junes -	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS			Janes	463	Shencen .		
<i>Q</i> .	0. Box:	388			439	Calin		
CITY		STATE	ZIP CODE					
Io	19	KS					· · · · · · · · · · · · · · · · · · ·	
JOB TYPE lon	gathing	HOLE SIZE	7%"	HOLE DEPTH_	990'	CASING SIZE & W	EIGHT_57/2	/4.
CASING DEPTH	98)	DRILL PIPE		TUBING			OTHER 3'S	5
SLURRY WEIGH	tt /54#	SLURRY VOL	40 651	WATER gal/sk	8.0	CEMENT LEFT In		
	724 Bb1			A				
						uletion u	30 Ab/	fresh
Water. A	2m 8 3x5	gel-flus	5 0	bl water	water 20	s db) metesi	likate ac-	flat
						18" Kol-sal		
						4 Bbl fresh		
						ments rela		
						t. Jeb comple		
						· · · · · · · · · · · · · · · · · · ·		The state of the s
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			"7	han You.	•			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES OF PRODUCTED KANSAS CORPORATION COMMISSION	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE NOV 1 9 2009	3.65	146.00
11264	/30 sus	CONSERVATION DECISION	17.00	2210.06
IIIaA	1040*	8" Kal-sen) Parks	. 42	436.80
1118A	400 *	gel-flush	.17	68.00
1102	80*	C9(4 \$.25	100.00
IIIA	100 *	metassicate perfush	1.80	180.00
5407A	7.15	ton-mileage bulk trk	1.20	343.20
4406		5%" top cubber plus	61.00	61.00
			Schtotal	4430.00
			SALES TAX	191.54
rin 3737		<i>බ</i> ුරුරු 11	ESTIMATED	41500

AUTHORIZTION Withesel by Clan

TOTAL

DATE__

160104

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	Date:	09/09/08
Address:	PO Box 388	Lease:	B. Hinkle
	Iola Kansas 66749	County	Labette
Ordered By	: Jim Stegman	Well#:	5-30
•		API#:	15-099-24473-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	343-350	Sand
20-75	Shale	350-407	Sandy Shale
75-82	Lime	407-439	Lime KANSAG CURPORATION COMMISSION
82-85	Black Shale	439-447	Black Shale
85-90	Shale	447-455	Lime NOV 1 9 2009
90-92	Lime	455-456	Coal CONSERVATION FOR
92-95	Black Shale	456-466	Coal CONSERVATION DIVISION Lime
95-100	Shale	466-474	Black Shale
100-120	Lime	474-476	Coal
120-142	Shale .	476-478	Lime
142-143	Coal	478-485	Sand
143-197	Lime	485-517	Sandy Shale
197-200	Black Shale	490	Gas Test 6" at 1/2" Choke
200-202	Sandy Shale	517-520	Coal
202-204	Lime	520-522	Sandy Shale
204-206	Black Shale	522-523	Coal
206-208	Sandy Shale	523-535	Sandy Shale
208-209	Coal	535-537	Lime
209-244	Sand	537-539	Black Shale
244-312	Sandy Shale	539-541	Coal
312-336	Lime	540	Gas Test 9" at 1/2" Choke
336-341	Black Shale	541-550	Sandy Shale
340	Gas Test 0" at 1/4" Choke	550-552	Black Shale
341-343	Coal	552-554	Coal

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	Iola Kansas 66749	County	Labette
Ordered By	; Jim Stegman	Well#:	5-30
,		API#:	15-099-24473-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
554-590	Sandy Shale		
590-591	Lime		
591-593	Coal		KANSAS CORPOSITIED
593-604	Sandy Shale		NOV 1 9 2009
604-614	Sand		1 9 2009
614-715	Sandy Shale		OCNSERVATION DIVISION WICHITA, KG
715-740	Sand		3,10
740-819	Sandy Shale		
819-821	Coal		
821-825	Sandy Shale		
825-827	Coal		
827-881	Sandy Shale		
840	Gas Test 6" at 1/2" Choke		
881-884	Coal		
884-889	Shale		
889-990	Mississippi Lime		
890	Gas Test 5" at 1/2" Choke		
940	Gas Test 10" at 1/2" Choke		
965	Gas Test 3" at 1/2" Choke		
990	TD		
	Surface 20'		