

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33783
Name: MICHAEL DRILLING
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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API No. 15 - 099-24,474 - 0000
Spot Description: _____
SW NE NE NE Sec. 14 Twp. 32 S. R. 17 East West
600 Feet from North / South Line of Section
390 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: CONN Well #: 1-14
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 882 Kelly Bushing: ----
Total Depth: 1065 Plug Back Total Depth: 1055.75
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1065
feet depth to: SURFACE w/ 140 ^{sx cm.}

Alt 2. Dig - 11/20/08

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/14/08 10/15/08 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: _____
Subscribed and sworn to before me this 11th day of NOV
20 09
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012

RECEIVED
SHIRLEY A STOTLER
Notary Public
State of Kansas
My Exp. Date: 1-20-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: CONN Well #: 1-14
 Sec. 14 Twp. 32 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	23	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1055.75	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	528-533, 555-558, 590-593, 604-606, 697-700	250GAL 30% HCL 3300# 20/40 BRADY SAND	528-700
4	958-961	250GAL 30% HCL 3000# 20/40 BRADY SAND	958-961

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 19562
LOCATION EUREKA
FOREMAN Rich Ladford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-15-08	1828	Coon 1-14				Labette
CUSTOMER Colt Energy Inc.			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Iola			463	Shannon		
STATE KS			479	John		
ZIP CODE						

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 1065' CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 1053' DRILL PIPE _____ TUBING _____ OTHER 3' 55"
SLURRY WEIGHT 13.4" SLURRY VOL 43 bbl WATER gals/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 25' bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sacs gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 16 bbl dye water. Mixed 140 sacs thickset cement w/ 8" Kol-seal ^{PSX} @ 13.4 lbs/cwt. yield 1.23. Washout pump & lines, shut down, release plug. Displace w/ 25' bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sacs	thickset cement	17.00	2380.00
1110A	1120"	8" Kol-seal ^{PSX}	.42	470.40
1118A	400"	gel-flush	.17	68.00
1102	80"	calciz	.35	28.00
1111A	180"	metasilicate pre-flush	1.80	180.00
5402A	7.?	tan-mileage bulk tax	1.20	369.60
4406	1	5 1/2" top rubber plug	61.00	61.00
			Sub total	4660.00
			SALES TAX	210.97
			ESTIMATED TOTAL	4870.97

Ravin 3737

020609
TITLE C. R.

AUTHORIZATION Called by Glenn

DATE _____

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 10/14/08
Lease: Conn
County: _____
Well#: 1-14
API#: 15-099-24474-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	532-534	Coal
23-52	Shale	534-538	Lime
52-62	Lime	538-558	Shale
62-148	Shale	540	Gas Test 0" at 1/4" Choke
148-151	Black Shale	558-560	Coal
151-210	Shale	560-596	Shale
210-237	Lime	596-597	Coal
237-248	Shale	597-605	Shale
248-258	Lime	605-606	Coal
258-262	Black Shale	606-628	Shale
262-279	Lime with Shale Streaks	615	Gas Test Trace at 1/2" Choke
279-382	Shale	628-630	Lime
382-385	Black Shale	630-632	Black Shale
385-410	Lime	632-695	Shale
390	Gas Test 0" at 1/4" Choke	695-696	Coal
410-413	Black Shale	696-715	Sandy Shale
413-417	Shale	715-916	Sand
417-419	Coal	715	Gas Test 2" at 1/2" Choke
419-470	Shale	740	Gas Test 32" at 3/4" Choke
440	Gas Test 0" at 1/4" Choke	790	Gas Test 40" at 3/4" Choke
470-500	Lime	916-917	Coal
500-507	Black Shale	917-958	Sand
507-525	Lime	940	Gas Test 28" at 3/4" Choke
525-532	Shale	958-961	Coal

