

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33783
Name: MICHAEL DRILLING
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

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KANSAS CORPORATION COMMISSION
NOV 19 2009
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/2/08 10/3/08 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,696-0000
Spot Description: _____
SE NW SE NW Sec. 30 Twp. 33 S. R. 17 East West
1780 Feet from North / South Line of Section
1940 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: BELCHER Well #: 5-30
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 735 Kelly Bushing: _____
Total Depth: 1065 Plug Back Total Depth: 1040.15
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1065
feet depth to: SURFACE w/ 140

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KING SWD1 License No.: 5150
Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-26,285

A12-D1g. 11/20/09 ^{sx cm.}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 11th day of November
2009
Notary Public: Shirley A Statler
Date Commission Expires: 1-20-2012

NOV 12 2009
SHIRLEY A. STATLER
Notary Public
State of Kansas
1-20-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BELCHER Well #: 5-30
 Sec. 30 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ DRILLERS LOG ENCLOSED <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	6	
PRODUCTION	7 7/8	5 1/2	14	1040.15	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	469-472, 504-508, 536-540, 559-562, 574-576, 605-608	250GAL 30% HCL 10000#	20/40 BRADY SAND	469-608
4	668-671, 704-709, 726-731, 736-738	150GAL 30% HCL 9000#	20/40 BRADY SAND	668-738
4	867-869, 928-932	250GAL 30% HCL 7500#	20/40 BRADY SAND	867-932

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 19221

LOCATION MG

FOREMAN Russell mclary

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-08	1828	Belcher 5-30				MG
CUSTOMER Colt Energy Inc.			Gus Jones Rig 1			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Iola			520	CLIFF		
STATE Ks			441	Dave		
ZIP CODE						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1065' CASING SIZE & WEIGHT 5 1/2" X 14#
 CASING DEPTH 1037' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.3 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Pump 40 Bbl Fresh water, 8 Skts gel-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush, 10 Bbl water spacer, mix 140 skts Thick set Cement w/ 8# Kol-Seal/sk @ 13.4#/gal, yield 1.75. Wash out pump and lines. Shut down. Release plug. Displace w/ 25.3 Bbl Fresh water. Final pumping pressure 500 psi, bump plug to 1000 psi, wait 2 minutes. Release pressure. Float held. Shut casing in @ 0 psi. 9 bbl slurry to pit. Job Complete. Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE <u>2nd well of 3</u> RECEIVED KANSAS CORPORATION COMMISSION	n/c	n/c
1126A	140 sks	Thick Set Cement	17.00	2,380.00
1110 A	1120#	Kol-Seal 8#/sk NOV 19 2009	.42	470.40
1118 A	400#	Gel Flush CONSERVATION DIVISION WICHITA, KS	.17	68.00
1102	80#	Cactz	.75	60.00
1111 A	100#	Metasilicate pre-flush	1.80	180.00
5407 A	7.7 Tons	40 miles bulk truck	1.20	369.60
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
			sub-total	4514.00
			SALES TAX 5.3%	170.62
			ESTIMATED TOTAL	4684.62

Rev'n 3737

006364

AUTHORIZATION Called by Glen

TITLE CO/Rep

DATE _____

Michael Drilling, LLC

100208

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 10/02/08
Lease: Belcher
County: Labette
Well#: 5-30
API#: 15-125-31696-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	467-474	Black Shale
20-99	Shale	474-503	Lime
99-106	Lime	503-504	Shale
106-131	Shale	504-509	Black Shale
131-146	Lime	509-525	Lime
146-183	Shale	515	Gas Test 33"at 1" Choke
183-193	Lime	525-535	Shale
193-195	Black Shale	535-536	Coal
195-215	Lime	536-542	Shale
215-260	Shale	540	Gas Test 40"at 1" Choke
260-275	Lime	542-552	Sand
275-338	Shale	552-595	Sandy Shale
338-372	Lime	595-596	Lime
360	Oil Show	596-605	Shale
372-377	Black Shale	605-607	Coal
377-378	Coal	607-625	Shale
378-388	Shale	615	Gas Test 33"at 1" Choke
388-400	Sand	625-626	Coal
390	Gas Test 5"at 1/2" Choke	626-650	Sand
400-405	Sandy Shale	650-705	Shale
405-436	Sand	690	Gas Test 6"at 1-1/2" Choke
436-467	Lime	705-708	Coal
440	Gas Test 45"at 1" Choke	708-737	Shale
465	Gas Test 2"at 1-1/2" Choke	715	Gas Test 2"at 1-1/2" Choke

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