

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

600
2
4/25/09

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07/17/2009 07/25/2009 07/25/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24884-0002
Spot Description: 70' N & 5' W SE SE SE
NW SE SE SE Sec. 11 Twp. 19 S. R. 22 East West
400 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: P Schwien Well #: 1-11
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2211' Kelly Bushing: 2217'
Total Depth: 4337' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PrA AH II NR
(Data must be collected from the Reserve Pit) 11-13-09
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/29/2009
Subscribed and sworn to before me this 29th day of September,
20 09
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
NOV 05 2009

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: P Schwien Well #: 1-11
Sec. 11 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1462	+755
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3684	-1467
List All E. Logs Run:		Lansing	3732	-1515
		BKC	4059	-1842
		Ft. Scott	4222	-2005
		Cherokee	4240	-2023
		Mississippian	4318	-2101

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	228' 224'	Common	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
---	--	-------------------------------

Handwritten note: 228' 224' 10/6/09

ALLIED CEMENTING CO., LLC. 038486

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>7-25-09</u>	SEC. <u>11</u>	TWP. <u>19s</u>	RANGE <u>22W</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
P. SCHWEIN LEASE		WELL # <u>1-11</u>	LOCATION <u>Ness City, West to Rd</u>		COUNTY <u>NESS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			"BB", South to Rd. 110, 1E TO CC				

CONTRACTOR PERMOMARK #1 1/2 SOUTH, W/3 OWNER AMERICAN WARRIOR

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 4337'

CASING SIZE 8 5/8" DEPTH 274'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" 16.6# DEPTH 1470'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 17 BBLs mud/H₂O

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B

181 HELPER GALEN D

BULK TRUCK

344 DRIVER WAYNE D

BULK TRUCK

_____ DRIVER _____

CEMENT

AMOUNT ORDERED

220 sk 60:40:4 + 1/4# FLO-SEA

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>R</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
FLO-SEA	<u>55#</u>	@	<u>245</u>	<u>13475</u>
RECEIVED		@		
NOV 05 2009		@		
KCC WICHITA		@		
HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE	<u>230 x 15</u>	.	<u>.10</u>	<u>345.00</u>
TOTAL				<u>3605.65</u>

REMARKS:

50 SACKS @ 1470'

80 SACKS @ 660'

40 SACKS @ 240'

20 SACKS @ 60'

30 SACKS IN RATHOLE

SERVICE

DEPTH OF JOB	<u>1470'</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>17.00</u>
MANIFOLD		@	
TOTAL			<u>1095.00</u>

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY GARDEN CITY STATE KANSAS ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
TOTAL		

Post-it® Fax Note	7671	Date	<u>9-29-09</u>	# of pages	<u>1</u>
To	<u>Scott</u>	From			
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<u>785-398-2586</u>	Fax #			

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 4700.65

PRINTED NAME Jim Mickle

SIGNATURE [Signature]

DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: American
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 14899
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. 1-11 LEASE P. Schwein COUNTY/PARISH Ness STATE KS CITY Ness City DATE 7-18-09 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR Petromark RIG NAME/NO. 1 SHIPPED VIA Barine DELIVERED TO Barine ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Surface WELL PERMIT NO. WELL LOCATION Barinecks 25, 1W, 14S, 1W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE Trk # 114	20	mi	5	00	100 00
5765		1			Pump Charge Shallow Surface	1	ea	224	ft	750 00
581		1			Service Charge Cement	150	skts	1	50	225 00
582		1			Minimum Drayage Charge	1	ea	250	00	250 00
325	RECEIVED NOV 05 2009 KCC WICHITA	1			Standard Cement	150	skts	11	00	1650 00
278		1			Calcium Chloride	4	skts	35	00	140 00
279		1			Bentonite Gel	3	skts	20	00	60 00
290		1			D-Air	1	gal	35	00	35 00
410		1			Top Plug	1	ea	100	00	100 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 7-18-09 TIME SIGNED 0000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3310 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 7-18-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-11 LEASE P. Schwein JOB TYPE Cement Surface TICKET NO. 14898

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								8 5/8 23# ID - 224' Set @ 223'
	0000							on Location - Rig up
	220							Break Circulation
	230	4	5	✓			100	Pump Water Spacer
	232	4		✓			100	Start Cement
	240	-	36	✓			-	Shut Down - Release Plug
	240	4	-	✓			50	Start Displacement
		4	10	✓			125	Cement to Surface 1000 @ 100
	245	-	13.2	✓			175	Plug Down 15 sks to pit Wash truck Wait 8 hrs to drill
	315							Job Complete Thank you, Bratt, Dave, Jason

RECEIVED
NOV 05 2009
KCC WICHITA

Geological Report

American Warrior, Inc.

P. Schwien #1-11

400' FSL & 335' FEL

Sec. 11 T19s R22w

Ness County, Kansas



American Warrior, Inc.

RECEIVED
NOV 05 2009
KCC WICHITA

General Data

Well Data: American Warrior, Inc.
P. Schvien #1-11
400' FSL & 335' FEL
Sec. 11 T19s R22w
Ness County, Kansas
API # 15-135-24844-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: July 17, 2009

Completion Date: July 25, 2009

Elevation: 2211' Ground Level
2217' Kelly Bushing

Directions: Bazine KS, from south side of town, South on DD rd. to 110 rd. West on 110 to CC rd. South on CC 1 3/4 mi. West into location.

Casing: 223' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: DST #2, test tool was pulled after final flow due to weak blows.

Formation Tops

Formation	American Warrior, Inc. P. Schwien #1-11 Sec. 11 T19s R22w 400' FSL & 335' FEL
Anhydrite	4162', +755
Base	1498', +719
Heebner	3684', -1467
Lansing	3732', -1515
BKc	4059', -1842
Pawnee	4142', -1925
Fort Scott	4222', -2005
Cherokee	4240', -2023
Mississippian	4318', -2101
RTD	4337', -2120

Sample Zone Descriptions

Cherokee Sand (4242', -2025): **Covered in DST #1**
 SS – Quartz, fine to medium grained, fairly cemented, sub-
 rounded, well sorted with poor to fair inter-granular porosity,
 barren, no fluorescents, 8 units hotwire.

Mississippian Osage (4318', -2101): **Covered in DST #2-3**
 Dolo – Δ – Fine sucrosic crystalline with poor to fair vuggy
 porosity, heavy chert, triptolitic, weathered with pinpoint vuggy
 porosity, good oil stain and saturation, show of free oil when
 broken, good odor, bright yellow cut fluorescents, 18-15 units
 hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dan Bangle"

DST #1 **Cherokee Sand**
Interval (4237' – 4260') Anchor Length 23'
IHP – 2145 #
IFP – 30" – Built to 3 in. 26-72 #
ISI – 30" – Dead 436 #
FFP – 30" – Built to 1 in. 70-89 #
FSI – 30" – Dead 435 #
FHP – 2089 #
BHT – 118°F

Recovery: 130' Muddy Water
 Chlorides: 60,000 ppm

DST #2 **Mississippian Osage**
Interval (4319' – 4332') Anchor Length 13'
IHP – 2173 #
IFP – 30" – W.S.B. 26-33 #
ISI – 30" – Dead 1262
FFP – 30" – Dead 34-37 #
FHP – 2156 #
BHT – 117°F

Recovery: 10' Mud

DST #3 **Mississippian Osage**
Interval (4329' – 4337') Anchor Length 8'
IHP – 2193 #
IFP – 30" – Built to 4¼ in. 27-89 #
ISI – 30" – Dead 1340 #
FFP – 30" – Built to 1 in. 91-128 #
FSI – 30" – Dead 1329 #
FHP – 2136 #
BHT – 122°F

Recovery: 185' Muddy Water
 Chlorides 20,000 ppm

Structural Comparison

	American Warrior, Inc. P. Schwien #1-11 Sec. 11 T19s R22w 400' FSL & 335' FEL	American Warrior, Inc. Schwien Unit #1 Sec. 11 T19s R22w 1320' FSL & 600' FEL		American Warrior, Inc. Dauber #1-12 Sec. 12 T19s R22w 365' FSL & 1360' FWL	
Formation					
Anhydrite	4162', +755	1467', +744	(+11)	4179', +760	(-5)
Base	1498', +719	1500', +719	FL	NA	NA
Heebner	3684', -1467	3686', -1467	FL	3702', -1463	(-4)
Lansing	3732', -1515	3736', -1517	(+2)	3948', -1509	(-6)
BKc	4059', -1842	4062', -1843	(+1)	4078', -1839	(-3)
Pawnee	4142', -1925	4142', -1923	(-2)	4166', -1927	(+2)
Fort Scott	4222', -2005	4222', -2003	(-2)	4240', -2001	(-4)
Cherokee	4240', -2023	4240', -2021	(-2)	4258', -2019	(-4)
Mississippian	4318', -2101	4315', -2096	(-5)	4330', -2091	(-10)

Summary

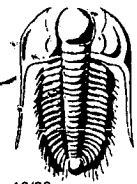
The location for the P. Schwien #1-11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted none of which recovered commercial amounts of oil. After all gathered data had thoroughly examined the decision was made to plug and abandon the P. Schwien #1-11 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

Test Ticket

NO. 35426



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

10/08

Well Name & No. P. Schwien # 1-11 Test No. 1 Date 7-23-09
 Company American Warrior, Inc Elevation 2217 KB 2211 GL
 Address P.O. Box 399 Garden City Ks. 67846
 Co. Rep / Geo. Tason Alm Rig Petromark #1
 Location: Sec. 11 Twp. 19 Rge. 22 Co. Ness State Ks

Interval Tested 4237 - 4260 Zone Tested Cher. Sd
 Anchor Length 23 Drill Pipe Run 4101 Mud Wt. 9.4
 Top Packer Depth 4232 Drill Collars Run 121 Vis 54
 Bottom Packer Depth 4237 Wt. Pipe Run — WL 10.4
 Total Depth 4260 Chlorides 4700 ppm System LCM 0
 Blow Description I.F. Weak-building to 3"

F.F. Weak-building to 1"

Rec	Feet of	%gas	%oil	%water	%mud
<u>130</u>	<u>Mdy WTR</u>				

Rec Total 130 BHT 118 Gravity — API RW .10 @ 91 °F Chlorides 60,000 ppm

(A) Initial Hydrostatic 2145 Test — T-On Location 12:15
 (B) First Initial Flow 26 Jars X T-Started 13:55
 (C) First Final Flow 72 Safety Joint X T-Open 15:50
 (D) Initial Shut-In 436 Circ Sub — T-Pulled 17:50
 (E) Second Initial Flow 70 Hourly Standby — T-Out 19:42
 (F) Second Final Flow 89 Mileage 110 RT Comments —
 (G) Final Shut-In 4.35 Sampler —
 (H) Final Hydrostatic 2089 Straddle —

Initial Open 30 Shale Packer — Ruined Shale Packer —
 Initial Shut-In 30 Extra Packer — Ruined Packer —
 Final Flow 30 Extra Recorder — Extra Copies —
 Final Shut-In 30 Day Standby — Sub Total —
 Accessibility — Total —
 Sub Total —

RECEIVED
 NOV 05 2009
 KCC WICHITA

Approved By — Our Representative Don Bangle

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 P O Box 399
 Garden City Ks 67846
 ATTN: Cecil O'Brate

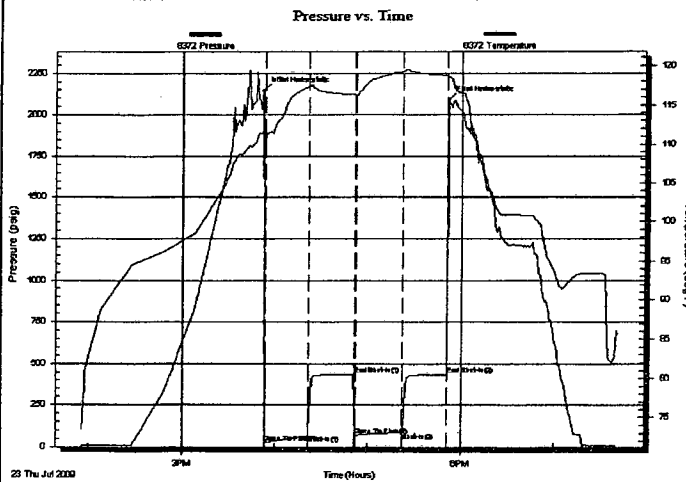
P Schwien # 1-11
11-19-22-Ness-Ks
 Job Ticket: 35426 DST#: 1
 Test Start: 2009.07.23 @ 13:55:50

GENERAL INFORMATION:

Formation: **Cher Sd**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **15:52:50**
 Tester: **Dan Bangle**
 Time Test Ended: **19:42:20**
 Unit No: **38**
 Interval: **4237.00 ft (KB) To 4260.00 ft (KB) (TVD)**
 Reference Elevations: **2217.00 ft (KB)**
 Total Depth: **4260.00 ft (KB) (TVD)**
2211.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **6.00 ft**

Serial #: 8372 **Inside**
 Press@RunDepth: **89.56 psig @ 4238.00 ft (KB)**
 Capacity: **7000.00 psig**
 Start Date: **2009.07.23** End Date: **2009.07.23**
 Last Calib.: **2009.07.23**
 Start Time: **13:55:50** End Time: **19:42:20**
 Time On Btm: **2009.07.23 @ 15:51:50**
 Time Off Btm: **2009.07.23 @ 17:51:50**

TEST COMMENT: IF-Weak building to 3"
 FF-Weak building to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2145.37	111.74	Initial Hydro-static
1	26.44	110.47	Open To Flow (1)
30	72.86	117.40	Shut-In(1)
59	436.57	116.34	End Shut-In(1)
60	70.53	116.11	Open To Flow (2)
91	89.56	119.21	Shut-In(2)
119	435.82	118.77	End Shut-In(2)
120	2089.11	118.57	Final Hydro-static

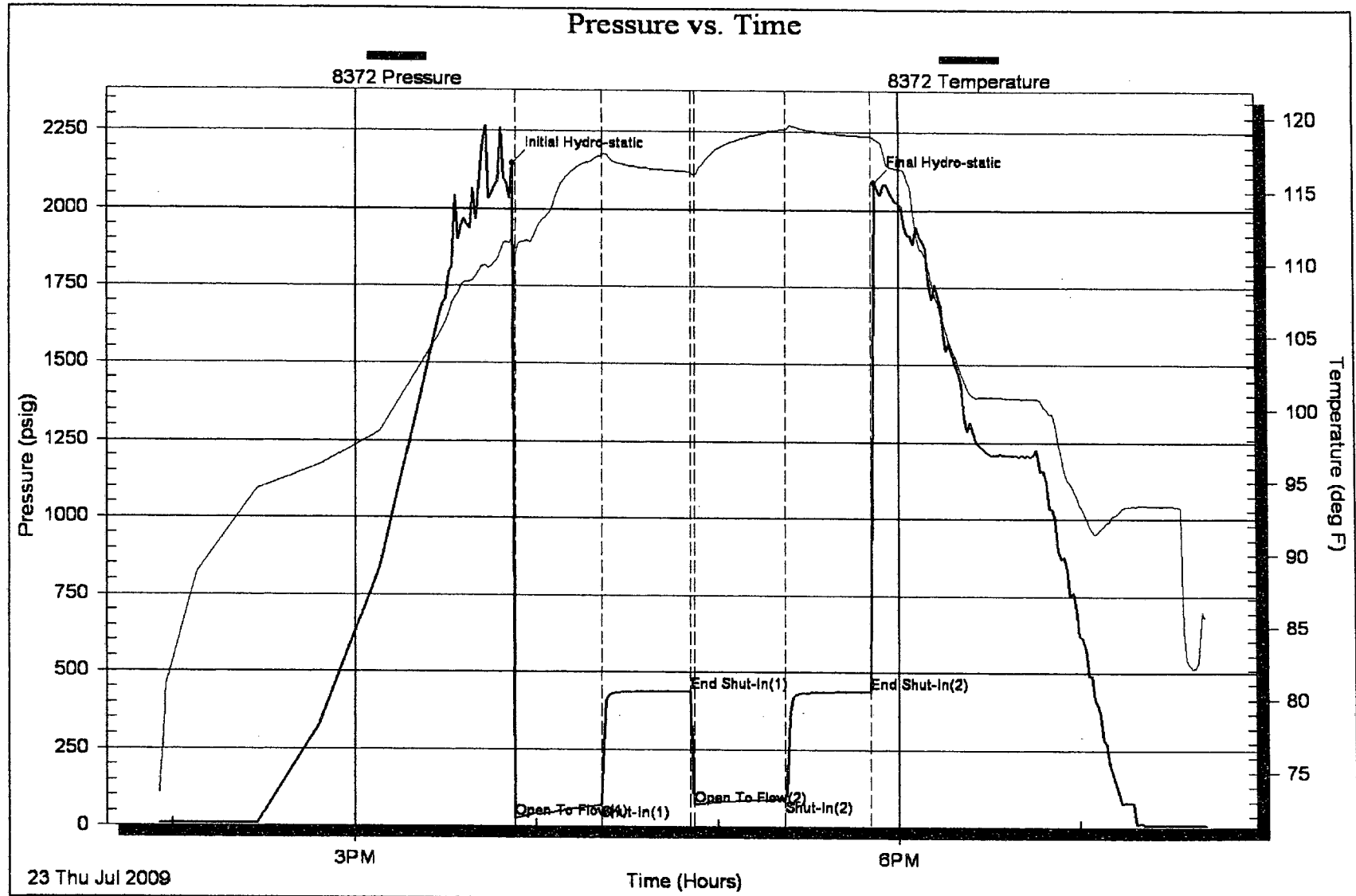
Recovery

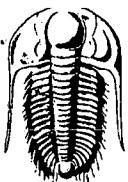
Length (ft)	Description	Volume (bbl)
130.00	Mdy Wtr	0.72

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
NOV 05 2009
KCC WICHITA





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35427

Well Name & No. P. Schwien #1-11 Test No. 2 Date 7-24-09
 Company American Warrior Inc Elevation 2217 KB 2211 GL
 Address _____
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 11 Twp. 19 Rge. 22 Co. Ness State Ks

Interval Tested 4319 — 4332 Zone Tested MISS
 Anchor Length 13 Drill Pipe Run 4195 Mud Wt. 9.4
 Top Packer Depth 4314 Drill Collars Run 121 Vis 54
 Bottom Packer Depth 4319 Wt. Pipe Run - WL 10.4
 Total Depth 4332 Chlorides 4700 ppm System LCM 0
 Blow Description I.F. weak steady surface blow

E.F. No blow - flushed Tool

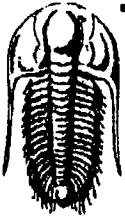
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Drlg Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 117 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2173</u>	<input type="checkbox"/> Test _____	T-On Location <u>04:05</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars X _____	T-Started <u>05:07</u>
(C) First Final Flow <u>33</u>	<input checked="" type="checkbox"/> Safety Joint X _____	T-Open <u>09:55</u>
(D) Initial Shut-In <u>1262</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>11:10</u>
(E) Second Initial Flow <u>34</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>12:56</u>
(F) Second Final Flow <u>37</u>	<input checked="" type="checkbox"/> Mileage <u>110 RT</u>	Comments <u>Rig broke down going to bottom</u>
(G) Final Shut-In <u>-</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2156</u>	<input type="checkbox"/> Straddle _____	
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>-</u>	<input type="checkbox"/> Day Standby _____	Sub Total _____
	<input type="checkbox"/> Accessibility _____	Total _____
	Sub Total _____	

RECEIVED
NOV 05 2009
KCC WICHITA

Approved By _____ Our Representative Don Bangle
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
P O Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

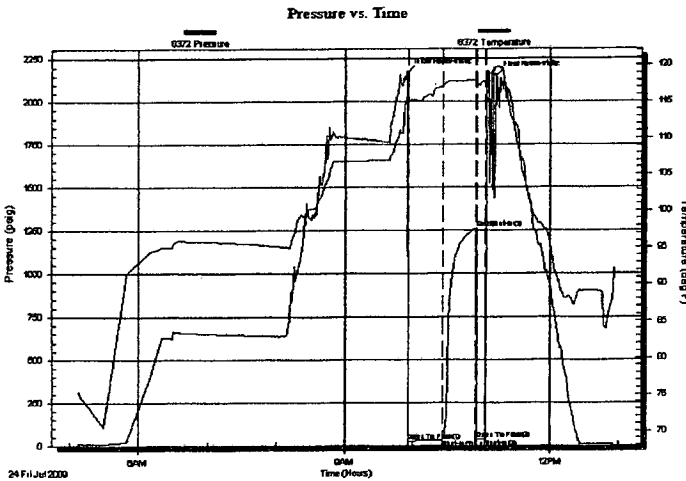
P Schwien # 1-11
11-19-22-Ness-Ks
Job Ticket: 35427 DST#: 2
Test Start: 2009.07.24 @ 05:07:52

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **09:55:22**
Time Test Ended: **12:56:52**
Interval: **4319.00 ft (KB) To 4332.00 ft (KB) (TVD)**
Total Depth: **4332.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2217.00 ft (KB)**
2211.00 ft (CF)
KB to GR/CF: **6.00 ft**

Serial #: 8372 **Inside**
Press@RunDepth: **33.54 psig @ 4320.00 ft (KB)**
Start Date: **2009.07.24** End Date: **2009.07.24**
Start Time: **05:07:53** End Time: **12:56:52**
Capacity: **7000.00 psig**
Last Calib.: **2009.07.24**
Time On Btm: **2009.07.24 @ 09:54:52**
Time Off Btm: **2009.07.24 @ 11:12:22**

TEST COMMENT: IF-Weak steady surface blow
FF-No blow - flushed tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2173.16	115.60	Initial Hydro-static
1	26.43	115.01	Open To Flow (1)
32	33.54	117.18	Shut-In(1)
61	1262.29	117.93	End Shut-In(1)
62	34.89	117.40	Open To Flow (2)
69	37.82	118.22	Shut-In(2)
78	2156.46	119.74	Final Hydro-static

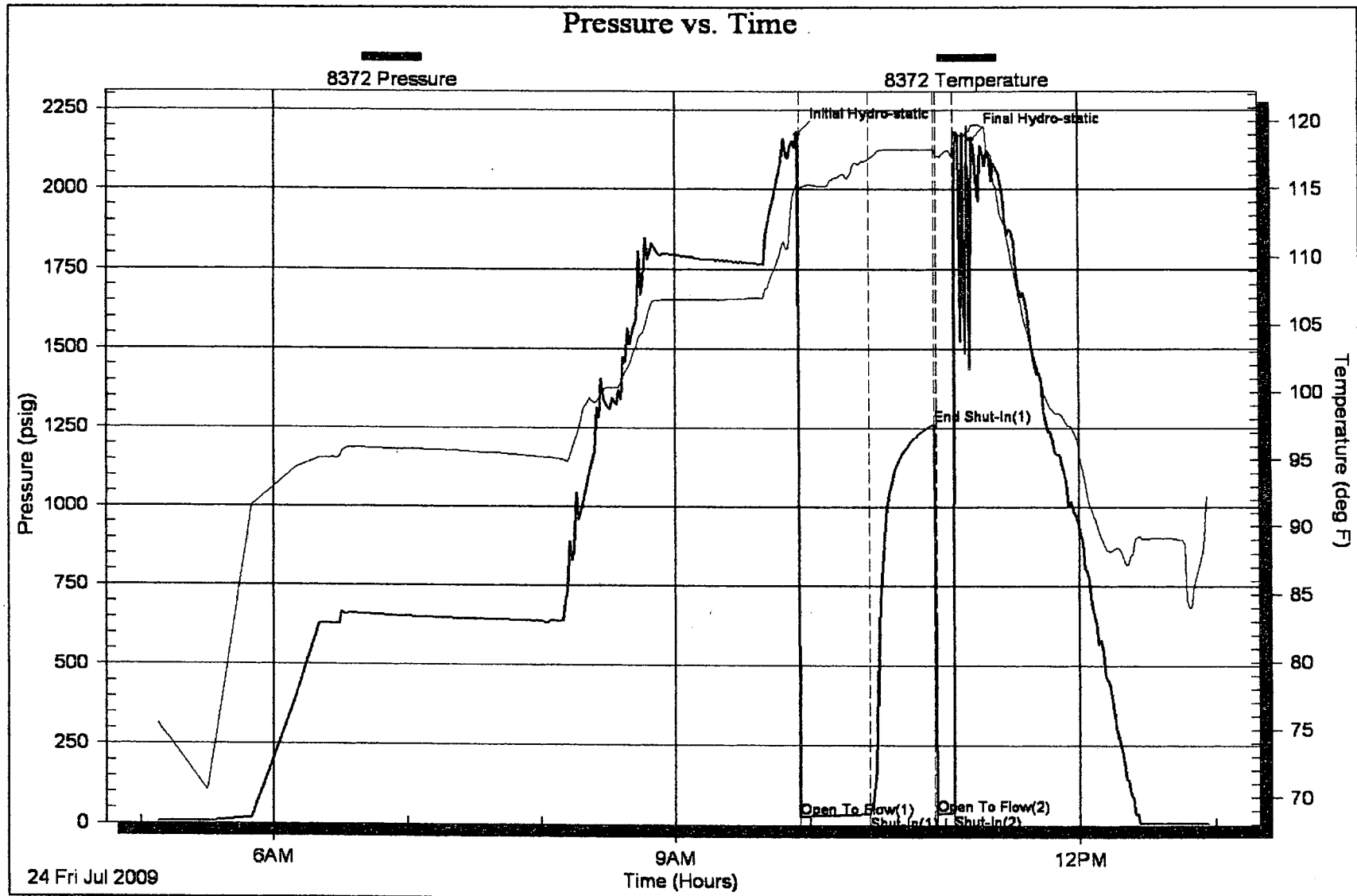
Recovery

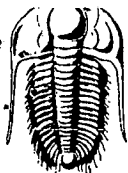
Length (ft)	Description	Volume (bbl)
10.00	Drig Mud	0.05

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
NOV 05 2009
KCC WICHITA





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35428

Well Name & No. P. Schwien #1-11 Test No. 3 Date 7-24-09
 Company American Warrior Inc Elevation 2217 KB 2211 GL
 Address _____
 Co. Rep / Geo. Jason Alm Rig PETROMARK #1
 Location: Sec. 11 Twp. 19 Rge. 22 Co. Ness State Ks

Interval Tested 4329 — 4337 Zone Tested MISS
 Anchor Length 8' Drill Pipe Run 4195 Mud Wt. 9.2
 Top Packer Depth 4324 Drill Collars Run 121 Vis 64
 Bottom Packer Depth 4329 Wt. Pipe Run — WL 12.8
 Total Depth 4337 Chlorides 5600 ppm System LCM 0
 Blow Description I.F. Weak - building to 4 1/4"

I.F. Weak - building to 1"

Rec	Feet of	%gas	%oil	%water	%mud
<u>185</u>	<u>mdy WTC</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 185 BHT 121 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 2192
- (B) First Initial Flow 26
- (C) First Final Flow 89
- (D) Initial Shut-In 1340
- (E) Second Initial Flow 91
- (F) Second Final Flow 127
- (G) Final Shut-In 1329
- (H) Final Hydrostatic 2135

- Test _____
- Jars X
- Safety Joint X
- Circ Sub _____
- Hourly Standby _____
- Mileage 110 RT
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby _____
- Accessibility _____

- T-On Location 18:15
- T-Started 18:54
- T-Open 20:35
- T-Pulled 23:35
- T-Out 02:14

Comments _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

RECEIVED

NOV 05 2009

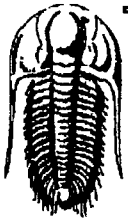
KCC WICHITA

- Ruined Shale Packer _____
- Ruined Packer _____
- Extra Copies _____
- Sub Total _____
- Total _____

Approved By _____

Our Representative Dan Bangle

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
P O Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

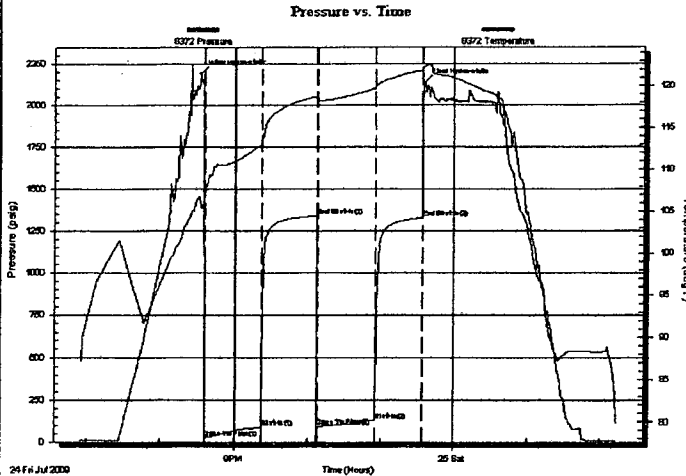
P Schwien # 1-11
11-19-22-Ness-Ks
Job Ticket: 35428 DST#: 3
Test Start: 2009.07.24 @ 18:54:24

GENERAL INFORMATION:

Formation: Miss	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Dan Bangle
Time Tool Opened: 20:35:24	Unit No: 38
Time Test Ended: 02:14:24	Reference Elevations: 2217.00 ft (KB)
Interval: 4329.00 ft (KB) To 4337.00 ft (KB) (TVD)	2211.00 ft (CF)
Total Depth: 4337.00 ft (KB) (TVD)	KB to GR/CF: 6.00 ft
Hole Diameter: 7.88 inches Hole Condition: Good	

Serial #: 8372 Inside	Capacity: 7000.00 psig
Press@RunDepth: 127.79 psig @ 4330.00 ft (KB)	Last Calib.: 2009.07.25
Start Date: 2009.07.24 End Date: 2009.07.25	Time On Btm: 2009.07.24 @ 20:31:54
Start Time: 18:54:24 End Time: 02:14:24	Time Off Btm: 2009.07.24 @ 23:35:24

TEST COMMENT: IF-Weak building to 4 1/4"
FF-Weak building to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2192.96	105.88	Initial Hydro-static
4	26.66	106.91	Open To Flow (1)
50	89.21	113.09	Shut-in(1)
95	1340.07	118.69	End Shut-in(1)
96	91.40	118.18	Open To Flow (2)
144	127.79	119.67	Shut-in(2)
182	1329.62	121.84	End Shut-in(2)
184	2135.77	122.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	Mdy Wtr	1.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
NOV 05 2009
KCC WICHITA

