

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638

Name: Metro Energy Group, Inc.

Address 1: Southbridge Office Park 1741 East 71 Street

Address 2: _____

City: Tulsa State: OK Zip: 74136 + 5 1 0 8

Contact Person: Robert F. Pfannenstiel

Phone: (918) 392-5678

CONTRACTOR: License # 30141

Name: Summit Drilling Company

Wellsite Geologist: Robert F. Pfannenstiel

Purchaser: Sunoco (Oil) Shawmar Oil & Gas Co. Inc. (Gas)

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

02-16-09 2-21-09 3-17-09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 115-21405-0000

Spot Description: _____

NE SE NE Sec. 01 Twp. 19 S. R. 03 East West

1,650 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Marion

Lease Name: Scully "A" Well #: 1-1

Field Name: Lost Springs

Producing Formation: Mississippian Chat

Elevation: Ground: 1390 Kelly Bushing: 1400

Total Depth: 3020 Plug Back Total Depth: 3006

Amount of Surface Pipe Set and Cemented at: 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I NCR 11-13-09
(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: 640 bbls

Dewatering method used: Evaporation and Backfill

Location of fluid disposal if hauled offsite:

Operator Name: Kreimer Oil & Gas, Inc.

Lease Name: Vogel SWDW(Schoothauer) License No.: 30483

Quarter _____ Sec. 26 Twp. 19 S. R. 3 East West

County: Marion Docket No.: D-13595

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel

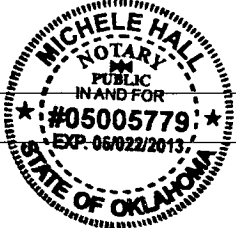
Title: Robert F. Pfannenstiel Date: 11-2-09

Subscribed and sworn to before me this 2nd day of November

20 09

Notary Public: Michele Hall

Date Commission Expires: 06/22/2013



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

NOV 04 2009

KCC WICHITA

Operator Name: Metro Energy Group, Inc. Lease Name: Scully "A" Well #: 1-1
 Sec. 01 Twp. 19 S. R. 03 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing-Kansas City</td> <td>1830</td> <td>-430</td> </tr> <tr> <td>Base of Kansas City</td> <td>2224</td> <td>-824</td> </tr> <tr> <td>Mississippian Chat</td> <td>2396</td> <td>-996</td> </tr> <tr> <td>Mississippian Lime</td> <td>2470</td> <td>-1070</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2518</td> <td>-1118</td> </tr> <tr> <td>Viola Lime</td> <td>2794</td> <td>-1394</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>2945</td> <td>-1545</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing-Kansas City	1830	-430	Base of Kansas City	2224	-824	Mississippian Chat	2396	-996	Mississippian Lime	2470	-1070	Kinderhook Shale	2518	-1118	Viola Lime	2794	-1394	Arbuckle Dolomite	2945	-1545
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Viola Lime	2794	-1394																							
Arbuckle Dolomite	2945	-1545																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	262' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	3006' GL	Thick Set	215	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2spf	2398-2400'KB	500 Gal 15% NE-FE	2398
4spf	2414-2418 and 2434-2440'KB	1500 Gal 15% NE-FE, Frac with 1913 bbls Gelled KCL and 35,000# of 20/40	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>2487.00</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>JUST FOR TEST PURPOSES</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>Trace</u>	Gas Mcf <u>2</u>	Water Bbls. <u>320</u>
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>2398-2400' KB</u> <u>2414-2418 & 2434-2440' KB</u>
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Perforation open 11/09/09 w/ 100' (100')



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228800

Invoice Date: 02/18/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

~~SCULLY A 1-1~~
~~20850~~
~~02-17-09~~

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	12.7000	2095.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7100	355.00
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1600	56.00
1107	FLO-SEAL (25#)	120.00	1.9700	236.40
Description		Hours	Unit Price	Total
463	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
463	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
479	TON MILEAGE DELIVERY	465.00	1.16	539.40

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KCC WICHITA

9208

~~4342.11~~

Parts:	2742.90	Freight:	.00	Tax:	172.81	AR	
Labor:	.00	Misc:	.00	Total:	4342.11		
Subt:	.00	Supplies:	.00	Change:	.00		

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FEB 20 2009

ATP

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/428-7887

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



CONSOLIDATED
Oil and Gas Services, LLC

ENTERED

TICKET NUMBER 20850
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-09	5485	Scully A 1-1	1	19	3E	Osage
CUSTOMER Metro Energy Group			Summit OELC			
MAILING ADDRESS 1741 E. 71 st			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tulsa			463	Shannon		
STATE OK			479	John		
ZIP CODE 74136						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 279' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 222' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
DISPLACEMENT 16 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 165 sks class "A" cement w/ 3% coccol, 2% gel + 3/4" flake @ 15" P/L. Displace w/ 16 1/2 Bbl fresh water. Shut casing in w/ good cement returns to surface @ 10 Bbl slurry to pit. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	60	MILEAGE	3.45	207.00
11045	165 SKS	class "A" cement	12.70	2095.50
1102	500 #	3% coccol	.71	355.00
1118A	380 #	2% gel	.16	56.80
1167	120 #	3/4" flake P/L SK	1.97	236.40
5407A	7.75	ten-mileage bulk tax	1.16	539.90
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			SALES TAX	416.93
			ESTIMATED	118.71
			TOTAL	4784.11

Revin 3737

508800

AUTHORIZATION Witnessed by Dan

TITLE Telpster/Summit OELC

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **228876**

Invoice Date: 02/25/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY A 1-1
20834
02-22-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	215.00	16.0000	3440.00
1110A	KOL SEAL (50# BAG)	1075.00	.3900	419.25
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4130	CENTRALIZER 5 1/2"	11.00	44.0000	484.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	6.00	94.00	564.00
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
515 TON MILEAGE DELIVERY	709.20	1.16	822.67

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KCC WICHITA
9300

Parts:	BY: 5298.25 Freight:	.00 Tax:	333.79 AR	8095.71
Labor:	.00 Misc:	.00 Total:	8095.71	
Sublt:	.00 Supplies:	.00 Change:	.00	

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20834
LOCATION EUREKA
FOREMAN KEVIN MCGOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-09	5485	Scully A 1-1				MARSH
CUSTOMER Metro Energy Group, Inc.			Summit Drilg. Co.			
MAILING ADDRESS 1741 E. 71 ST						
CITY Tulsa	STATE OK	ZIP CODE 74136				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Justin		
			515	CHRIS		
			437	Jim		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3020' KB CASING SIZE & WEIGHT 5 1/2 15.50 #10W
CASING DEPTH 3008 DRILL PIPE _____ TUBING _____ OTHER ASTD 2928
SLURRY WEIGHT 13.7 # SLURRY VOL 67 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 35'
DISPLACEMENT 71.4 BBL DISPLACEMENT PSI 1000 PSI Bump Plug 1400 RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 5 BBL fresh water. Pump 15 BBL Metasilicate Pre Flush, 5 BBL water spacer. Mixed 215 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.7 #/gal yield 1.75. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 71.4 BBL fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to 1400 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ All times while Cementing. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
1126 A	215 sks	THICK Set Cement	16.00	3440.00
1110 A	1075 #	KOL-SEAL 5"/sk	.39 #	419.25
1111 A	100 #	Metasilicate Pre Flush	1.70	170.00
5407 A	11.82 Tons	60 miles BULK TRUCK	1.16	822.67
5502 C	6 Hrs	80 BBL VAC TRUCK	94.00	564.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AFU FRONT SHOE	309.00	309.00
4104	1	5 1/2 Cement BASKET	206.00	206.00
4130	11	5 1/2 x 7 7/8 Centralizers	44.00	484.00
			Sub Total	7761.92
			6.3% SALES TAX	335.79
			ESTIMATED TOTAL	8095.71

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228876

AUTHORIZATION Witnessed By Gary Reed

TITLE Well Site Consultant

DATE _____