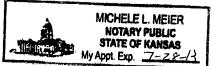
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6194	API No. 15 - 167-23, 582-00-00
Name: ESP DEVELOPMENT, INC.	1160 PRUSSELL
Address: 1749 250th Avenue	110 E/2 NV SE Sec. 21 Twp. 11 S. R. 15W East West
City/State/Zip: Hays, KS 67601	1870feet from S/ ● (circle one) Line of Section
Purchaser:	
Operator Contact Person: Lewis Eulert	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-6394	(circle one) NE (SE) NW SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: EULERT RANCH "G" Well #: 3
License: 31548	Field Name: Hagaman North
Wellsite Geologist: Randall Kilian	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1852 Kelly Bushing: 1860
X New Well Re-Entry Workover	Total Depth: 3400 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Weil Name:	(30sks In Rat Hole)(15sks In Mouse Hole)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P+A AH I NOC (Data must be collected from the Reserve Pit) 11-13-09
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 240 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7/8/09 7/12/09 7/13/09	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
A	
Signature: Of Was Could	KCC Office Use ONLY
itle: President Date: 10-21-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 21 day of October	If Denied, Yes Date:
009	Wireline Log Received
N_{1} \parallel \downarrow	Geologist Report Received
Notary Public: 1716 L. L. P. Ferrer	UIC Distribution RECEIVED
Date Commission Expires: 7-28-13	OCT 2 3 200s



KCC WICHITA

Operator Name:ES	SP DEVELOPME	ENT, INC.	Lease N	ame:_	EULERT RA	MCH "G"	_ Well #:	3
Sec. 21 Twp. 11	s. R. 15W	☐ East 🐰 West	County: _		Russell			
tested, time tool open a temperature, fluid recov	and closed, flowing very, and flow rates	and base of formations po and shut-in pressures, if gas to surface test, a nal geological well site.	whether shut along with find	t-in pre	ssure reached	static level, hydro	static pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes X No		ŢL	og Formatio	on (Top), Depth a	nd Datum	☐ Sample
Samples Sent to Geolo	ogical Survey	Yes XNo		Name			Тор	Datum
Cores Taken	\	Yes X No		Anh; Bas	ydrite	j.	930'	+ 928
Electric Log Run	`	V X Yes □ No		Top			968 ' 96 '	+ 892 - 836
(Submit Copy)	•			-	b. shale		48 '	-1088
List All E. Logs Run:				Tore	onto		66'	-1106
	ual Inducti				sing		98'	-1138
	licroresisti	vity Log ated Porosity	Too	Bkc	uckle		58'	-1398
D	dai Compens	ateu rolosity	rog	TD	искте		38' 00'	-1478 -1538
		CACINO	RECORD	X Ne	w Used	JT		-1338
		Report all strings set-				ion, etc.	٠,	∱ ↑
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12½	8 5/8	23	-	521	Common	250	2%Ge1&3%CC
	_	0 3,0			<u> </u>	Continori	230	2/66610(3/600
12 1- 5, 115	, <u>, , , , , , , , , , , , , , , , , , </u>	*************************************						
		ADDITIONAL	CEMENTING		EEZE DECORD			<u> </u>
Purpose:	Dooth		T		JEEZE RECORD			
Perforate	Depth Top Bottom	Type of Cement	#Sacks Us	sed		Type and P	ercent Additives	***************************************
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				d Depth			
	. •							
TUBING RECORD	Size	Set At	Packer At		Liner Run			
Yes No								
Date of First, Resumerd Production, SWD or Enhr. Producing Method 1					or (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wate	r BI	ols. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	OMPLETION	L		Production Inter	val		and the state of t
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)				,				
Select the Ca								



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DISCOVERY DRILLING CO., INC.

DRILLER'S LOG

Operator: ESP Development, Inc. LIC# 6194

1749 250th Avenue Hays, KS 67601

Lease: Eulert Ranch "G" #3

Contractor: Discovery Drilling Co., Inc. LIC#31548

PO Box 763 Hays, KS 67601

Location: 110' S of E/2 / NW / SE

Sec. 21 / 11S / 15W Russell Co., KS

Loggers Total Depth: 3400' Rotary Total Depth: 3400'

Commenced: 7/8/2009

Casing: 8 5/8" @ 521' w / 250 sks

API#15- 167-23, 582-00-00 Elevation: 1852' GL / 1860' KB

Completed: 7/13/2009 Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	969'	
Dakota Sand	226'	Shale & Lime	1544'	
Shale	317'	Shale	1838'	
Cedar Hill Sand	497'	Shale & Lime	2138'	
Red Bed Shale	635'	Lime & Shale	2951'	
Anhydrite	931'	RTD	3400'	
Base Anhydrite	969'			
STATE OF KANSAS)				
) ss COUNTY OF ELLIS)		\bigcap		
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well. Thomas H. Alm				
Subscribed and sworn to before me on				
My Commission expires: 8-9-// (Place stamp or seal below)				

Notary Public

NOTARY PUBLIC - State of Kansas **GLENNA S. ALM** My Appt. Exp. ..

RECEIVED OCT 23 2009 KCC WICHITA



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STATE OF KANSAS **COUNTY OF ELLIS**

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Thomas H. Alm

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(Place stamp or seal below)

Notary Public

NOTARY PUBLIC - State of Kansas GLENNA S. ALM My Appt. Exp. .

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•	Thomas F	I. Alm		
Subscribed and sworn to before me on				
My Commission expires:				
(Place stamp or seal below) Notary Public				

NOTARY PUBLIC - State of Kansas GLENNA S. ALM My Appt. Exp. .

RECEIVED OCT 2 3 2009 KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Home Office P.O., Cell 785-324-1041	Box 32 Russell, KS 67665
	County State and On Location Finish
Date 7/9/09	AND THE PROPERTY OF THE PROPERTY OF THE PARTY OF THE PART
Lease C. Account Well No. 30 175 Log	MOR COMPANY AND AND ENGINEERS OF THE PARTY O
Contractor	Owner
Type Job	To Quality Oilwell Cementing, Inc.
Hole Size	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Csg. Depth	Charge C 个户
Tog. Size	Street
Drill Pipe Depth	to finite franchistic and the state of the state of the control of the forest time from the finite of the control of the contr
Tool Proceeds was in a Line Depth of Liberton Ruste was	The state of the s
Cement Left in Csg. Shoe Joint	in a dove was done to satisfaction and supervision of owner agent or contractor.
Press Max. Minimum Minimum	Amount Ordered 2
THE TO TO MAKE SHOW WELL AND STREET WITH CONTRACT ON MEN	Common 250 - 2500,000
Meas Line Displace S	Poz. Mix
TOTAL ATC TO A SOCIAL EQUIPMENT decress Hat CI 810 to	Gel 200 3500
Pumotric No Cementer	278 215
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3 Agents As	Discount (858.00)
X Signature	Total Charge 36/3:10
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Home Office P.O	Box 32 Russell, KS 67665 No. 3469
Sec.	Twp. Range	County State On Location Finish
Date 7-13-09 21	11 15 /	Cassell Pansas 7:00 Pm
Lease Faler + Rough W	Vell No. 🗲 🗦 Lo	cation/90 Num IF DWIF 3W
Contractor Discovered I	Della Ros	Owner
Type Job Do Hale Floo		To Quality Oliwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Hole Size 7	T.D. 3400	cementer and helper to assist owner or contractor to do work as listed.
Csg.	Depth	Charge FSD Devakament Tax
Tbg. Size	Depth	Street
Drill Pipe 4 XH	Depth	City
Tool we want since the	Depth 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	CEMENT
Press Max.	Minimum	Amount Ordered 185 60/10 42601 \$16 F6 5-
Meas Line	Displace	Common
Perf.		Poz. Mix
EQUIPN	MENT	Gel.
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Remarks:		Mileage
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3rd 11 11 570	205x	Guide Shoe
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