

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33848
Name: Gary D. Tidd
Address 1: 2144 145th Rd
Address 2: _____
City: Piqua State: KS Zip: 66761 + _____
Contact Person: Gary Tidd
Phone: (620) 468-7521
CONTRACTOR: License # 32079
Name: John Leis
Wellsite Geologist: _____
Purchaser: Plains Marketing, LP
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5-13-08 5-20-08 5-20-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date per OPR-Dlg Recompletion Date

API No. 15 - 207-27384-0000
Spot Description: S1/2 of SW1/4 of 6-24-17E
SE NE
NE SE SW SW Sec. 6 Twp. 24 S. R. 17 East West
825 Feet from North / South Line of Section
4090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Richard Tidd Well #: Tidd #2
Field Name: Neosho Falls-LeRoy
Producing Formation: Mississippi
Elevation: Ground: 1000 Kelly Bushing: 1003
Total Depth: 1274 Plug Back Total Depth: 1271
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 9 ALP 2-Dlg - 11/3/09 sx cmb


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Gary D. Tidd
Title: Operator Date: 10-27-09
Subscribed and sworn to before me this 27th day of October,
2009.
Notary Public: John Lynch
Date Commission Expires: June 27, 2017

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 29 2009
KCC WICHITA

 **JOHN LYNCH**
Notary Public - State of Kansas
My Appl. Expires June 27, 2012

Operator Name: Gary D. Tidd Lease Name: Richard Tidd Well #: Tidd #2
 Sec. 6 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray / Neutron / CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached log
--	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	23 lbs/ft	21	Portland	9	
longstring	5 5/8"	2 7/8"	8 lbs/ft	1271	Poxmix 60/40	180	300# 2% gel 200# gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.13	17 perms @ 1256-1264	75 gal of 15% HCL acid	1256-1264

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/27/2008	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 3 bbls	Gas Mcf NA
	Water Bbls. 20 bbls	Gas-Oil Ratio
		Gravity 28

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Operator License #: 33848	API #: 207-27384-0000
Operator: Gary D. Tidd	Lease: Tidd <i>RICHARD TIDD</i>
Address: 2144 145 th Rd	Well #: <i>2 TIDD 2</i>
Phone: 620.468.7521	Spud Date: 05.13.08 Completed: 05.15.08
Contractor License: 32079	Location: S/2-SW/4 of 6-24-17E
T.D. : 1274 T.D. of Pipe: 1271	825 Feet From South
Surface Pipe Size: 7" Depth: 22'	4090 Feet From East
Kind of Well: Oil	County: Woodson

LOG

*KE
10/29/09*

Thickness	Strata	From	To	Thickness	Strata	From	To
31	Soil & Clay	0	31	3	Black Shale	806	809
61	Shale	31	92	14	Sandy Shale	809	823
23	Lime	92	115	34	Lime	823	857
78	Shale	115	193	3	Black Shale	857	860
15	Lime	193	208	3	Lime	860	863
5	Shale	208	213	2	Black Shale	863	865
104	Lime	213	317	2	Mucky Shale	865	867
20	Sandy Lime	317	337	31	Sandy Shale	867	898
10	Shale	337	347	1	Lime	898	899
3	Black Shale	347	350	3	Shale	899	902
114	Lime	350	464	2	Lime	902	904
3	Black Shale	464	467	10	Oil Sand	904	914
25	Lime	467	492	222	Shale	914	1236
2	Black Shale	492	494	8	Lime	1236	1244
18	Lime	494	512	3	Oil Show	1244	1247
3	Black Shale	512	515	4	Lime	1247	1251
4	Lime	515	519	2	Oil Show	1251	1253
158	Shale	519	677	3	Lime	1253	1256
3	Black Shale	677	680	5	Oil Show	1256	1261
4	Shale	680	684	15	Lime	1261	1274
5	Lime	684	689				
24	Sandy Lime	689	708				
8	Lime	708	716		T.D.		1274
25	Sandy Shale	716	741		T.D. of Pipe		1271
4	Lime	741	745				
28	Sandy Shale	745	773				
20	Lime	773	793				
10	Sandy Shale	793	803				
3	Lime	803	806				

RECEIVED
OCT 29 2009

KCC WICHITA

Hurricane Services, Inc.
Cementing & Circulating Division
P.O. Box 782228
Wichita, KS 67278-2228

10/30/09

Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:

TIDD OIL
2144 145th RD
PIQUA KS 66761

Invoice Date
Invoice #
Lease Name
Well #
County:

5/26/2008
11836
RICHARD TIDD
TIDD 3
WOODSON

Date	Description	Hrs/Qty	Rate	Total
5/20/2008	Drove to location, rigged up and cemented longstring per attached Service ticket #2429.7			
	60/40 Pozmix cement	135.00	8.70	1,174.50T
	Gel 2%	230.00	0.20	46.00T
	Gel flush	100.00	0.20	20.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Water truck #193	3.50	75.00	262.50
	Bulk truck mileage	1.00	229.08	229.08
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	3.00	105.00

*Paid check 1095
6-16-08*

RECEIVED
OCT 29 2009
KCC WICHITA

Sales Tax (6.3%) \$79.10

Total \$2,631.18

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!