

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33848  
Name: Gary D. Tidd  
Address 1: 2144 145th Rd  
Address 2: \_\_\_\_\_  
City: Piqua State: KS Zip: 66761 + \_\_\_\_\_  
Contact Person: Gary Tidd  
Phone: (620) 468-7521  
CONTRACTOR: License # 32079  
Name: John Leis  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains Marketing, LP  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 207-27385-0000  
Spot Description: S1/2 of SW1/4 of 6-24-17E  
NE SE SW SW Sec. 6 Twp. 24 S. R. 17  East  West  
495 Feet from  North /  South Line of Section  
4090 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Richard Tidd Well #: Tidd #3  
Field Name: Neosho Falls-LeRoy  
Producing Formation: Squirrel  
Elevation: Ground: 1000 Kelly Bushing: 1003  
Total Depth: 943 Plug Back Total Depth: 936  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20  
feet depth to: 0 w/ 9 <sup>sq gmt.</sup>  
Alt 2-Dlg - 11/25/09

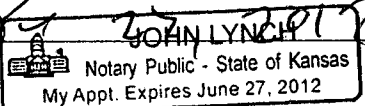
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5-12-08 5-16-08 5-19-08  
(Spud Date or Date Reached TD. Completion Date or  
Recompletion Date Per 216-Dlg Recompletion Date)

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary D. Tidd  
Title: Operator Date: 10-27-09  
Subscribed and sworn to before me this 27th day of October  
2009.  
Notary Public: John Lynch  
Date Commission Expires: June 27, 2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 29 2009**

KCC WICHITA

Operator Name: Gary D. Tidd Lease Name: Richard Tidd Well #: Tidd #3  
 Sec. 6 Twp. 24 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Gamma Ray / Neutron / CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  see attached log  <div style="text-align: center;"> <b>RECEIVED</b>  <b>OCT 29 2009</b>  <b>KCC WICHITA</b> </div>
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(CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used)							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	23 lbs/ft	20	Portland	<del>42</del> 9	
longstring	5 5/8"	2 7/8"	8 lbs/ft	936	Poxmix 60/40	<del>135</del> 100	300# 2% gel 200# gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.12	15 perfs @ 867-874; 21 perfs @ 902.5-912.5	75 gal of 15% HCL acid	867-912.5
		300# 20/40 Sand	867-912.5
		6700# 12/20 Sand	867-912.5

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>08/27/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1/4 bbls</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>20 bbls</u>
		Gas-Oil Ratio	Gravity <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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*Handwritten:*  
 22  
 09/22/09

Operator License #: 33848	API #: 207-27385-0000
Operator: Gary D. Tidd	Lease: Tidd <i>RICHARD TIDD</i>
Address: 2144 145 <sup>th</sup> Rd	Well #: <i>3</i> <sup>^</sup> <i>TIDD 3</i>
Phone: 620.468.7521	Spud Date: 05.16.08 Completed: 05.19.08 <i>08</i>
Contractor License: 32079	Location: S/2-SW/4 of 6-24-17E
T.D. : 941 T.D. of Pipe: 936	495 Feet From South
Surface Pipe Size: 7" Depth: 22'	4090 Feet From East
Kind of Well: Oil	County: Woodson

# LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
30	Soil & Clay	0	30	2	Oil Sand	867	872
62	Shale	30	92	25	Shale	872	897
22	Lime	92	114	1	Lime	897	898
77	Shale	114	191	2	Shale	898	900
126	Lime	191	317	2	Lime	900	902
6	Shale	317	323	2	Mucky Shale	902	904
188	Lime	323	511	20	Oil Sand		
173	Shale	511	684				
6	Lime	684	690				
10	Shale	690	700				
15	Lime	700	715		T.D.		940
25	Shale	715	740		T.D. of pipe		936
4	Lime	740	744				
26	Shale	744	770				
2	Lime	770	772				
9	Shale	772	781				
11	Lime	781	792				
9	Shale	792	801				
4	Lime	801	805				
2	Black Shale	805	807				
14	Shale	807	821				
11	Lime	821	832				
13	Shale	832	845				
4	Lime	845	849				
5	Shale	849	854				
5	Black Shale	854	859				
2	Lime	859	861				
2	Black Shale	861	863				
4	Shale	863	867				

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OCT 29 2009

KCC WICHITA

**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
P.O. Box 782228  
Wichita, KS 67278-2228

FED ID # [REDACTED]  
Shop # (620) 437-2661  
Cellular # (620) 437-7582  
Office # (316) 685-5908  
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
TIDD OIL  
GARY TIDD  
2144 145th RD  
PIQUA KS 66761

*ka  
10/29/09*

Invoice Date 5/19/2008  
Invoice # 11786  
Lease Name RICHARD TIDD  
Well # TIDD 3  
County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
5/16/2008	Drove to location, rigged up and cemented longstring per attached Service ticket #2413: ;			
	60/40 Pozmix cement	180.00	8.70	1,566.00T
	Gel 2%	300.00	0.20	60.00T
	Gel flush	200.00	0.20	40.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Water truck #193	3.00	75.00	225.00
	Bulk truck mileage	1.00	303.77	303.77
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	3.00	105.00
<i>Paid check No 1095 6-16-08</i>				
		RECEIVED OCT 29 2009 KCC WICHITA		

Sales Tax (6.3%) \$105.90

**Total** \$3,120.67

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**