

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32384
Name: JTC Oil, Inc.
Address 1: PO Box 24386
Address 2: _____
City: Stanley State: KS Zip: 66283 + _____
Contact Person: Tom Cain
Phone: (913) 208-7914
CONTRACTOR: License # 32384
Name: JTC Oil, Inc.
Wellsite Geologist: _____
Purchaser: Pacer
Designate Type of Completion:
☒ New Well _____ Re-Entry _____ Workover
☒ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-20-08 3-22-08 na
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-25304-00-00
Spot Description: _____
_____ se _____ SW _____ Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West
50 Feet from ☐ North / ☒ South Line of Section
4150 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: Franklin
Lease Name: Moldenhauer Well #: 51
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 805 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20 ft.
feet depth to: surface w/ 3 _____ sx cmt

Drilling Fluid Management Plan

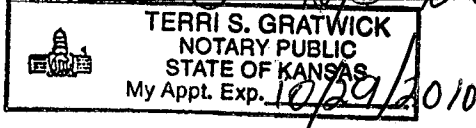
(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 40 bbls
Dewatering method used: on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres. Date: 11-20-09
Subscribed and sworn to before me this 20 day of Nov.
09
Notary Public: _____
Date Commission Expires: 10/29/2010


TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/2010

KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
	If Denied, Yes <input type="checkbox"/> Date: _____
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION	
NOV 25 2009	

CONSERVATION DIVISION
WICHITA, KS

Operator Name: JTC Oil, Inc.Lease Name: MoldenhauerWell #: 51Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ WestCounty: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

☐ Log Formation (Top), Depth and Datum ☐ SampleSamples Sent to Geological Survey ☐ Yes ☒ No

Name Top Datum

Cores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6 1/4"		20	Portland	3	
Completion	5 5/8"	2 7/8"		805	Portland	150	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15891

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/24/08	4015	Moldenhauer #51	29	15	21	FR
CUSTOMER JTC Oil						
MAILING ADDRESS P.O. Box 910						
CITY Louisburg	STATE KS	ZIP CODE 66053	TRUCK # 506	DRIVER Fred	TRUCK # 664	DRIVER Ken
			370	Chuck		
			510	Brian		

JOB TYPE Longstring HOLE SIZE 578 HOLE DEPTH 805' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 798 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
 DISPLACEMENT 4.64 BBL DISPLACEMENT PSI MIX PSI RATE 4 BBL/min

REMARKS: Chuck casing depth w/ wireline. Mix + Pump 100#
 Premium Gel Flush. Mix + Pump 2 BBL Tell tale dye
 Mix + Pump 150 sks 50/50 Por Mix Cement w/ 270 Gel
 Cement to surface. Flush pump + lines clean
 Displace 2 1/2" Rubber plug. - Rubber plug stopped
 @ 112' - (Follow w/ wireline). Suspect hole in
 casing in 4th Joint from surface.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	875 ⁰⁰
5406	20 mi	MILEAGE Pump Truck	164	69 ⁰⁰
5407	Minimum	Ton Mileage	510	300 ⁰⁰
5502	2 hrs	80 BBL Vac Truck	370	188 ⁰⁰
1124	147.5 147.5	50/50 Por Mix Cement		1367 ¹⁰
1118B	352 ⁰⁰	Premium Gel		56 ⁰⁰
4402	1	2 1/2" Rubber Plug		21 ⁰⁰
		Sub Total		2876 ⁴⁰
		Tax @ 6.8%		98.20
		RECEIVED KANSAS CORPORATION COMMISSION		
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		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		2974.60

SCANNED

AUTHORIZATION Art Morgan was here TITLE 220889

DATE

JTC Oil, Inc.
Drilling Log

Well 51
Date w/o March 24

Thickness of Strata	Formation	Total Depth
0	soil	2
6	clay	8
70	shale	78
11	lime	89
2	shale	91
11	lime	102
1	shale	103
2	slate	105
5	shale	110
8	lime	118
4	shale	122
18	lime	140
39	shale	179
22	lime	201
78	shale	279
32	lime	311
5	shale	311
5	lime	321
20	shale	341
4	lime	345
16	shale	361
5	lime	366
13	shale	379
25	lime	404
10	shale	414
24	lime	438
4	shale	442
5	lime	447
2	shale	449
9	lime	458
3	shale	461
2	lime	463
3	sandy lime	466
150	shale	616
5	lime	621

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9	shale	630
3	lime	633
64	shale	697
6	lime	703
10	shale	713 oil smell/show
21	sand	734
5	shale/lime	739
4	shale	743
6	lime	749
51	shale	800 td

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