

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO., INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

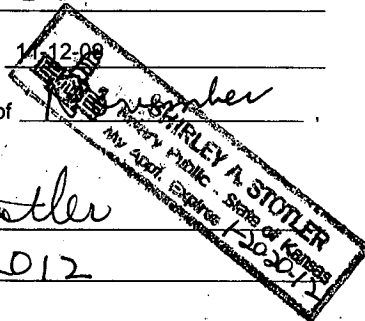
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/21/08 9/4/08 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24,446-0000
Spot Description: _____
NW SW NE SE Sec. 25 Twp. 32 S. R. 17 East West
1760 Feet from North / South Line of Section
1220 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: MYERS Well #: 10-25
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 874 Kelly Bushing: ----
Total Depth: 1095 Plug Back Total Depth: 1059.25
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1095
feet depth to: SURFACE w/ 140 Alt 2 - Dlg - 11/24/09 sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PUMPED PIT OUT/CDP4 TIME EXTENSION ON FILE
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KING SWD1 License No.: 5150
Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11-20-09
Subscribed and sworn to before me this 17th day of November
20 09
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: MYERS Well #: 10-25
 Sec. 25 Twp. 32 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ DRILLERS LOG ENCLOSED <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMM. DIVISION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.5	PORTLAND	6	
PRODUCTION	7 7/8	5 1/2	14	1059.25	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	530-536, 560-564	250GAL 30% HCL 9500# 20/40 BRADY SAND	530-564
4	601-603, 629-632, 639-641	250GAL 30% HCL 2700# 20/40 BRADY SAND	601-641
4	919-921, 925-927, 983-986	250GAL 30% HCL 7000# 20/40 BRADY SAND	919-986

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX



Rig#:	1	S25	T32S	R17E
API#:	15-099-24446-0000	Location:	NW,SW,NE,SE	
Operator:	Colt Energy Inc.	County:	Labette	
Address:	PO Box 388			
	Iola, Ks 66749			

				Gas Tests		
Well#	Lease Name	Myers	Depth	Off	Flow	MCF
10-25	FSL	Line	23		No Flow	
1220	FEL	Line	280		No Flow	
Spud Date:	8/21/2008	TD	480	12	1/8"	1.83
Date Completed:	9/4/2008		605	8	1/8"	1.5
Driller:	Jeff Kephart / Shaun Beach		630	10	1/8"	1.67
Casing Record	Surface	Production	680	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	755	8	1/8"	1.5
Casing Size	8 5/8"	7 7/8"	805	8	3/8"	10.1
Weight			855	Gas Check Same		
Setting Depth	20' 5"		955	Gas Check Same		
Cement Type	Portland		1022	26	3/8"	18.1
Sacks	6					
Feet of Casing						
Rig Time	Work Performed					

0811:090408:R1:045:Myers:10:25:Colt:Energy

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	232	269	lime	545		oil odor
2	4	clay	269	271	blk shale	557	560	blk shale
4	15	shale	271	287	lime	560	563	shale
15	20	lime	287	288	shale	563	569	lime
20	55	shale	288	290	lime	569	571	shale
55	84	lime	290	300	sand	571	585	lime
84	196	shale	300	340	shale	585	587	shale
196	200	lime	340	359	sand	587	590	blk shale
200	206	shale			with oil smell	590	591	shale
206	209	lime	359	428	shale	591	592	coal
209	221	shale	428	446	lime	592	595	shale
221	223	lime	446	457	shale	595	598	lime
223	225	shale	457	458	coal	598	626	shale
225	226	blk shale	458	525	shale	626	628	coal
226	232	shale	525	557	lime	628	650	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
650	651	lime						
651	658	shale						
658	659	coal						
659	751	shale						
751	752	coal						
752	769	sand						
		with odor						
769								
774	790	shale						
790	795	sand						
795	797	shale						
797	798	sandy shale						
798	799	sand						
799	800	laminated sand						
800	815	sand						
815	820	shale						
820	820.5	coal						
820.5	835	shale						
835	845	sand						
845	850	shale						
850	858	sandy shale						
858	945	shale						
945	946	coal						
946	1000	shale						
1000	1003	sandy shale						
1003	1013	laminated sand						
1013	1015	coal						
1015	1022	shale						
1022	1025	chat						
1025	1095	lime						
1095		Total Depth						

Notes:
 08LI:090408:R1:045:Myers:10:25:Colt Energy

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19323
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-5-08	1828	Meyers 10-25				LeBette																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>David</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Chris</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			441	David			436	Chris		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
441	David																					
436	Chris																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Topeka</u>	STATE <u>Ks</u>	ZIP CODE																				

JOB TYPE 4k HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1055' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 43.1861 WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.784 DISPLACEMENT PSI 400 MIX PSI 900 Sup P RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 30 Bbl water.
Pump 8sk Gel-Flux, 5 Bbl water spacer, 20 Bbl Metasilicate Ac-Flux.
15 Bbl Dye water. Mixed 140 SK Thick Set Cement w/ 8" Kol-Seal /sk
@ 13.4 gal/sk. Wash out Pump + lines Release Plug. Displace w/ 25.7 Bbl
Water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI.
Wait 2mins. Release Pressure Float Held. w/ Good Cement to
Surface = 6P Bbl Slurry to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140sk	Thick Set Cement	17.00	2380.00
1110A	1120"	8" Kol-Seal /sk	.42	470.40
1118A	400"	Gel-Flux	.17	68.00
1102	80"	Cacl ₂	.75	60.00
1111A	100"	Metasilicate Pre-Flux	1.80	180.00
5407A	7.7 Ton	Ton-mileage	1.20	369.60
5502C	3hrs	80 Bbl Wc Truck	100.00	300.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
		Thanked		
			Sub Total	4814.00
			SALES TAX 6.55%	210.87
			ESTIMATED TOTAL	5024.87

Ravin 3737

325519

AUTHORIZATION _____ TITLE _____ DATE _____