

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real
Address 2: Ste. 207
City: San Clemente State: CA Zip: 92672 +
Contact Person: Allen Gross
Phone: (949) 498-2101
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.

Wellsite Geologist: Randy Say
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Exp., etc.)

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CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6/27/09 7/7/09 7/17/09
Spud Date or (Date Reached TD) Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23559-00-00
Spot Description: _____
SW NE NW SE Sec. 17 Twp. 9 S. R. 23 East West
2295 Feet from North / South Line of Section
1664 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Nelson North Well #: 1-17

Field Name: Evergreen-Northwest
Producing Formation: Lansing Kansas City
Elevation: Ground: 2387 Kelly Bushing: 2398
Total Depth: 4018' Plug Back Total Depth: 4013'
Amount of Surface Pipe Set and Cemented at: 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 400
feet depth to: 0 w/ 130 sx crht.
AIT 2-Dig - 11/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Gross
Title: President Date: 10/12/09
Subscribed and sworn to before me this 13th day of OCTOBER
20 09
Notary Public: [Signature]
Date Commission Expires: 3-21-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
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OCT 16 2009

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Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson North Well #: 1-17
 Sec. 17 Twp. 9 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Borehole Compensated, Cement Bond log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> </tr> <tr> <td></td> <td style="text-align: center;">Datum</td> <td></td> </tr> <tr> <td></td> <td>LKC "C"</td> <td style="text-align: center;">3730'</td> </tr> <tr> <td></td> <td>LKC "H-J"</td> <td style="text-align: center;">3824'</td> </tr> <tr> <td></td> <td>LKC "K"</td> <td style="text-align: center;">3898'</td> </tr> <tr> <td></td> <td></td> <td style="text-align: center;">3756'</td> </tr> <tr> <td></td> <td></td> <td style="text-align: center;">3896'</td> </tr> <tr> <td></td> <td></td> <td style="text-align: center;">3918'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample		Name	Top		Datum			LKC "C"	3730'		LKC "H-J"	3824'		LKC "K"	3898'			3756'			3896'			3918'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	202'	Common	165	
Production	7 7/8"	5 1/2"	15.5	4003'	Common	175	10% Salt, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3899.5' to 3903.5'	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED OCT 16 2009 KCC WICHITA </div>	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3913'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/5/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CALIFORNIA JURAT WITH AFFIANT STATEMENT

- See Attached Document (Notary to cross out lines 1-6 below)
 See Statement Below (Lines 1-5 to be completed only by document signer[s], *not* Notary)

1 _____
2 _____
3 _____
4 _____
5 _____
6 _____

Signature of Document Signer No. 1 _____ Signature of Document Signer No. 2 (if any) _____

State of California

County of ORANGE

Subscribed and sworn to (or affirmed) before me on this

13th day of OCTOBER, 2009, by
Date Month Year

(1) Allen J. Gross
Name of Signer

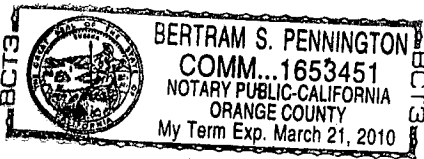
proved to me on the basis of satisfactory evidence to be the person who appeared before me (.) (,)

(and

(2) _____
Name of Signer

proved to me on the basis of satisfactory evidence to be the person who appeared before me.)

Signature [Signature]
Signature of Notary Public



Place Notary Seal Above

OPTIONAL

Though the information below is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.

Further Description of Any Attached Document

Title or Type of Document: Well Completion Form

Document Date: 10-13-09 Number of Pages: 1

Signer(s) Other Than Named Above: [Signature]

RIGHT THUMBPRINT OF SIGNER #1
Top of thumb here

RIGHT THUMBPRINT OF SIGNER #2
Top of thumb here

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ALLIED CEMENTING CO., LLC. 043564

OFFICE: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakleaf KS

DATE <u>7-9-09</u>	SEC. <u>17</u>	TWP. <u>9</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>8:00</u>	JOB FINISH <u>9:00pm</u>
WELSON LEASE North		WELL# <u>1-17</u>	LOCATION <u>Neu City S. roadline</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>w. Rd 240 13/4 mi</u>				

CONTRACTOR Black Gold #69
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 IS S DEPTH 4003.59
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH #57
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 36.89
 CEMENT LEFT IN CSG. 36.89
 PERFS. _____
 DISPLACEMENT 97.4

OWNER Pelican Hill
 CEMENT
 AMOUNT ORDERED 175 com 1090
salt 290 gel
500 gal WFA II
 COMMON 175 @ 15.45 = 2703.25
 POZMIX _____ @ _____
 GEL 3 @ 20.80 = 62.40
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 SALT 18 @ 23.95 = 431.10
 WFA II 500 gal @ 1.27 = 635.00
 HANDLING 196 @ 2.40 = 470.40
 MILEAGE 104.5 km @ 1.20 = 125.40
 TOTAL 5517.85

EQUIPMENT

PUMP TRUCK CEMENTER FU224
 # 431 HELPER WAM
 BULK TRUCK
 # 410 DRIVER Glen Russell
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mix 500 GAL WFA II mix 15 gals
in MH 30 gals in RH mix
130 gals com 1090 salt 290 gel,
washout pumping. Displace
plug do insert 500 L.C. &
1500 gal float hld
plug down @ 9:00pm

THANKS FUZZY & crew

CHARGE TO: Pelican Hill
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4003
 PUMP TRUCK CHARGE 2092.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 12 @ 7.00 = 84.00
 MANIFOLD _____ @ _____
 RECEIVED _____
 OCT 16 2009
 TOTAL 2526.00

PLUG & FLOAT EQUIPMENT

5 1/2 {
 1. AFO Insert (B/W) 293.00
 1. Port Collar (B) @ _____ 1751.00
 6. Cent (B) @ 35.00 210.00
 1. C. nose 6 shoe @ (W) 192.00
 1. rubber plug @ _____ 43.40

SCHIPPERS OIL FIELD SERVICE L.L.C.

362

1740

28/09 SEC. 17	RANGE/TWP. 9 - 29	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
ASE Nelson North				CONSTR	STATE
		WELL# 1-17			

CONTRACTOR	Black Bolt	OWNER	Pelican Oil & Gas		
TYPE OF JOB	Service				
HOLE SIZE	12 1/4	T.D.	217	CEMENT	
CASING SIZE	8 3/8	DEPTH	202	AMOUNT ORDERED	
TUBING SIZE		DEPTH			
DRILL PIPE	4 1/2	DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM		COMMON	165 @ 14" 2392"
DISPLACEMENT	12 bbl	SHOE JOINT		POZMIX	@
CEMENT LEFT IN CSG.	20-5 SFT			GEL	3 @ 26" 78"
PERFS				CHLORIDE	5 @ 52" 260"
				ASC	@
EQUIPMENT					@
					@
PUMP TRUCK					@
#	2				@
BULK TRUCK					@
#	2				@
BULK TRUCK					@
#					@
					@
				HANDLING	175 @ 1" 337"
				MILEAGE	39 @ 15" 607"
				TOTAL	

REMARKS	SERVICE	Service		
Plug Down @ 2:00 AM	DEPT OF JOB		@	
	PUMP TRUCK CHARGE		@	950
Circ Cement to Pit	EXTRA FOOTAGE		@	
	MILEAGE	39	@ 6" 253"	
	MANIFOLD		@	100
			@	
	TOTAL			

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CHARGE TO: Pelican	Well
STREET	STATE CA
CITY San Clemente	ZIP 92872

PLUG & FLOAT EQUIPMENT	
8 1/2	@ 69"