

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO., INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW
[] Gas [] ENHR [] SIGW
[] CM (Coal Bed Methane) [] Temp. Abd.
[] Dry [] Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
8/1/08 8/5/08 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24,449-0000
Spot Description:
NE SE SW SW Sec. 7 Twp. 32 S. R. 18 [] East [] West
380 Feet from [] North / [] South Line of Section
1260 Feet from [] East / [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW
County: LABETTE
Lease Name: TINCKNELL Well #: 13-7
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 900 Kelly Bushing: ----
Total Depth: 1070 Plug Back Total Depth: 1049.50
Amount of Surface Pipe Set and Cemented at: 22.3 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1070 1054
feet depth to: SURFACE w/ 140

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KING SWD 1 License No.: 5150
Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 [] East [] West
County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11-12-09
Subscribed and sworn to before me this 17th day of November 2009.
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
[] If Denied, Yes [] Date: RECEIVED
[] Wireline Log Received
[] Geologist Report Received NOV 19 2009
[] UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: TINCKNELL Well #: 13-7
 Sec. 7 Twp. 32 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	22.3	PORTLAND	6	
PRODUCTION	7 7/8	5 1/2	14	1049.50	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	536-540, 574-578, 600-602, 615-617, 714-717, 727-730	250GAL 30% HCL 4000# 20/40 BRADY SAND	536-730	
4	900-903, 909-911, 965-968	250GAL 30% HCL 4400# 20/40 BRADY SAND	900-968	
RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009				

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6176/Tel; 620-839-5582/FAX



Rig #:	3	Lic # 5150	S 7	T 32	R 18	
API #:	15-099-24449-0000		Location:		NE, SE, SW	
Operator:	Colt Energy Inc.		County:		Labette	
Address:	P.O Box 388					
	Iola, Ks 66749		Gas Tests			
Well #:	13-7	Lease Name: Tincknell	Depth	Oz.	Orifice	flow - MCF
Location:	380	ft. from S Line	330	6	1/4"	4.12
	1260	ft. from W Line	430	No Flow		
Spud Date:	8/1/2008		530	Trace		
Date Completed:	8/5/2008	TD: 1070	555	1	1	25.8
Driller:	Shaun Beach		580	Gas Check Same		
Casing Record	Surface	Production	605	Gas Check Same		
Hole Size	12 1/4"	7 7/8"	630	Gas Check Same		
Casing Size	8 5/8"		730	Gas Check Same		
Weight	26 #		755	2	1"	36.5
Setting Depth	22' 3"		880	24	3/8"	17.4
Cement Type	Portland		980	Gas Check Same		
Sacks	6					
Feet of Casing						
Notes: 08LH-080508-R3-048-Tincknell 13-7 - Colt Energy						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	261	265	shale	522	534	lime
1	12	sand	265	268	blk shale	534	535	shale
12	57	shale	268	276	lime	535	538	blk shale
57	70	lime	276	288	shale	538	540	coal
70	92	shale	288	308	sand	540	544	shale
92	93	coal	308	389	shale	544	546	lime
93	158	shale	389	407	lime	546	575	shale
158	159	lime	407	409	blk shale	575	577	coal
159	167	shale	409	412	shale	577	602	shale
167	170	blk shale	412	413	coal	602	602' 6"	coal
170	188	shale	413	458	sand	602' 6"	610	shale
188	192	lime			Oil Smell	610	616	coal
192	210	sandy/shale	458	479	shale	616	619	Laminated sand
210	212	blk shale	479	508	lime	619	641	shale
212	241	shale	508	512	shale	641	642	coal
241	246	lime	512	512' 6"	coal	642	660	sand
246	250	shale	512' 6"	520	lime	660	675	shale
250	261	lime	520	522	shale	675	687	sand

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED



TICKET NUMBER 18962

LOCATION EUREKA

FOREMAN KEVIN McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-6-08	1828	TINCKNELL 13-7				LB	
CUSTOMER COLT ENERGY, INC.			Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388				445	Justin		
CITY IOLA				479	John S		
STATE KS							
ZIP CODE							

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1070' CASING SIZE & WEIGHT 5 1/2 14"
 CASING DEPTH 1057' DRILL PIPE _____ TUBING _____ OTHER PSTD 1051'
 SLURRY WEIGHT 13.4 # SLURRY VOL 44 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 25.7 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. BREAK Circulation w/ 35 BBL fresh water. Pump 8 sks Gel Flush, 5 BBL water spacer, 20 BBL metasilicate Pre Flush, 15 BBL Dye water. Mixed 140 sks Thick Set Cement w/ 8" Kol-Seal / sk @ 13.4 #/gal. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.7 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	140 sks	THICK Set Cement	17.00	2380.00
1110 A	1120 #	KOL-SEAL 8" / sk	.42 #	470.40
1118 A	400 #	GEL Flush	.17 #	68.00
1102	80 #	CACL2	.75 #	60.00
1111 A	100 #	Metasilicate	1.80 #	180.00
5407 A	7.7 Tons	40 miles BULK TRUCK	1.20	369.60
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4660.00
			SALES TAX 6.55%	210.87
			ESTIMATED TOTAL	4870.87

Ravin 3737

THANK You

[Signature]

AUTHORIZATION Called By Jim

TITLE Colt Co. Rep.

DATE _____