

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33783  
Name: MICHAEL DRILLING, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/08/08 09/08/08 5/19/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

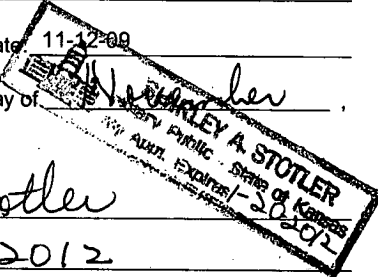
API No. 15 - 099-24,509-0000  
Spot Description: \_\_\_\_\_  
NE NE SW SW Sec. 1 Twp. 33 S. R. 17  East  West  
1280 Feet from  North /  South Line of Section  
1160 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LABETTE  
Lease Name: FROEBE Well #: 13-1  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 874 Kelly Bushing: ----  
Total Depth: 1115 Plug Back Total Depth: 1102.90  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1115  
feet depth to: SURFACE w/ 150

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 80 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: KING SWD 1 License No.: 5150  
Quarter NW/4 Sec. 15 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-26,285

AK2-Dig-11/24/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11-12-09  
Subscribed and sworn to before me this 17<sup>th</sup> day of November,  
20 09.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: FROEBE Well #: 13-1  
 Sec. 1 Twp. 33 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>GAMMA RAY/NEUTRON LOG<br>DUAL INDUCTION LOG<br>HIGH RESOLUTION COMPENSATED DENISTY LOG | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><b>DRILLERS LOG ENCLOSED</b><br><br><br><br><br><br><br><br><br><br><div style="text-align: right;">                     RECEIVED<br/>                     KANSAS CORPORATION COMMISSION<br/><br/>                     NOV 19 2009                 </div> |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              | CONSERVATION DIVISION<br>WICHITA, KS |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                                      |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives           |
| SURFACE   | 12 1/4            | 8 5/8                     | 26                | 20            | PORTLAND       | 4            |                                      |
| PRODUCTION  | 7 7/8             | 5 1/2                     | 14                | 1102.90       | THICK SET      | 150          |                                      |
|   |                   |                           |                   |               |                |              |                                      |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth   |
|----------------|---|---|---------|
| 4              | 531-534, 560-565, 595-598, 606-608  | 250GAL 15% HCL 3000# 20/40 BRADY SAND   | 531-608 |
| 4              | 624-628, 640-643, 690-692, 717-719, 788-790   | 250GAL 15% HCL 10000# 20/40 BRADY SAND  | 624-790 |
| 4              | 917-919, 926-928, 980-984   | 250GAL 15% HCL 2200# 20/40 BRADY SAND   | 917-984 |
|                |   |   |         |

|   |   |         |             |   |
|---|---|---------|-------------|---|
| TUBING RECORD:  | Size:   | Set At: | Packer At:  | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>6-9-09 | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |   |
| Estimated Production Per 24 Hours                         | Oil Bbbs.   | Gas Mcf | Water Bbbs. | Gas-Oil Ratio Gravity   |
|   |   | 14      | 6           |   |

|  |   |  |
|--|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|--|---|--|

# Michael Drilling, LLC

090808

P.O. Box 402  
Iola, KS 66749  
620-365-2755

Company: Colt Energy Inc  
Address: PO Box 388  
Iola Kansas 66749  
Ordered By: Jim Stegman

Date: 09/08/08  
Lease: Froebe  
County: Labette  
Well#: 13-1  
API#: 15-099-24509-00-00

## Drilling Log

| FEET    | DESCRIPTION               | FEET    | DESCRIPTION               |
|---------|---------------------------|---------|---------------------------|
| 0-20    | Overburden                | 532-537 | Black Shale               |
| 20-49   | Shale                     | 537-560 | Lime                      |
| 49-57   | Lime                      | 560-562 | Sandy Shale               |
| 57-78   | Shale                     | 562-564 | Black Shale and Coal      |
| 78-156  | Sand                      | 564-566 | Shale                     |
| 156-158 | Lime                      | 565     | Gas Test 4" at 1/2" Choke |
| 158-181 | Shale                     | 566-575 | Lime                      |
| 181-214 | Sand                      | 575-596 | Sandy Shale               |
| 214-215 | Coal                      | 596-599 | Black Shale and Coal      |
| 215-238 | Lime                      | 599-606 | Sandy Shale               |
| 238-243 | Sand                      | 606-607 | Coal                      |
| 243-255 | Lime                      | 607-689 | Sand and Sandy Shale      |
| 255-263 | Shale                     | 689-690 | Coal                      |
| 263-271 | Lime                      | 690-717 | Sandy Shale               |
| 271-289 | Sand                      | 717-718 | Coal                      |
| 289-395 | Sand and Sandy Shale      | 718-755 | Sandy Shale               |
| 390     | Gas Test 0" at 1/4" Choke | 755-764 | Sand                      |
| 395-420 | Lime                      | 764-765 | Coal                      |
| 420-425 | Black Shale               | 765-786 | Sand                      |
| 425-426 | Coal                      | 786-787 | Coal                      |
| 426-494 | Sandy Shale               | 787-820 | Sand                      |
| 440     | Gas Test 0" at 1/4" Choke | 820-821 | Coal                      |
| 494-530 | Lime                      | 821-917 | Sandy Shale               |
| 530-532 | Sandy Shale               | 915     | Gas Test 2" at 1/2" Choke |

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 19 2009

CONSERVATION DIVISION  
WICHITA, KS





**CONSOLIDATED**  
ON Well Services, LLC

**ENTERED**

TICKET NUMBER 19367  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                            | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE  | COUNTY  |        |
|---------------------------------|------------|--------------------|----------|----------|--------|---------|--------|
| 9-9-08                          | 1808       | Fobbe 13-1         |          |          |        | LeBette |        |
| CUSTOMER<br>Colt Energy, Inc.   |            |                    | Gus Jung |          |        |         |        |
| MAILING ADDRESS<br>P.O. Box 388 |            |                    |          |          |        |         |        |
| CITY<br>Tola                    |            | STATE<br>Ks        | ZIP CODE | TRUCK #  | DRIVER | TRUCK # | DRIVER |
|                                 |            |                    |          | 520      | Cliff  |         |        |
|                                 |            |                    |          | 479      | John   |         |        |

JOB TYPE LS HOLE SIZE 7 7/8" HOLE DEPTH 1115' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1100' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 40.2 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.8 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Pump Pk RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 Bbl water. Pump 8k Gel-Flush, 50 Bbl water spacer, 20 Bbl Metasilicate Pre-Flush, 5 Bbl water spacer, 14 Bbl Dye water. mixed 150 sks Thick set Cement w/ P/Kal-Sed @ 13.4" gal. Wash out Pump + liner. Release Plug. Displace w/ 26.8 Bbl water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 min. Release Pressure. Float Held. Good Cement to surface = 6 Bbl slurry to Pit.

Job Complete.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT           | UNIT PRICE      | TOTAL   |
|--------------|-------------------|--|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE RECEIVED                         | 925.00          | 925.00  |
| 5406         | 40                | MILEAGE KANSAS CORPORATION COMMISSION        | 3.65            | 146.00  |
|              |                   | NOV 10 2009                                  |                 |         |
| 1126A        | 150 sks           | Thick set Cement                             | 17.00           | 2550.00 |
| 1110A        | 1200"             | 8" Kal-Sed CONSERVATION DIVISION WICHITA, KS | .42             | 504.00  |
| 1118A        | 400"              | Gel-Flush                                    | .17             | 68.00   |
| 1102         | 80"               | CaCl2  | .75             | 60.00   |
| 1111A        | 100"              | Metasilicate Pre-Flush                       | 1.80            | 180.00  |
| 5407A        | 8.75              | Ton-mileage                                  | 1.20            | 396.00  |
| 4406         | 1                 | 5 1/2" Top Rubber Plug                       | 61.00           | 61.00   |
|              |                   | Thank You!                                   |                 |         |
|              |                   |  | Sub Total       | 4870.00 |
|              |                   |  | 6.55% SALES TAX | 224.21  |
|              |                   |  | ESTIMATED TOTAL | 5114.21 |

Ravin 3737

205604

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_