

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056
 Name: F.G. Holl Company, LLC
 Address 1: 9431 E. Central - Suite 100
 Address 2: _____
 City: Wichita State: KS Zip: 67206 + 2563
 Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co., Inc.
 Wellsite Geologist: Rene Husted
 Purchaser: None
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
 10-13-09 10-20-09 10/20/2009
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 145-21595-00-00
 Spot Description: 100' E. of
C 32 SE SE Sec. 15 Twp. 21 S. R. 16 East West
330 Feet from North / South Line of Section
560 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Pawnee County, Kansas
 Lease Name: DECKERT/KORNELSON Well #: 1-15
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 1981' Kelly Bushing: 1989'
 Total Depth: 3975' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 984 Feet
 Multiple-Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
 (Data must be collected from the Reserve Pit) 11-24-09
 Chloride content: 12,100 ppm Fluid volume: 900 bbls
 Dewatering method used: Hauled off fluids to SWDW
 Location of fluid disposal if hauled offsite:
 Operator Name: Paul's Oilfield Service
 Lease Name: DIPMAN 2-34 License No.: 31085
 Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
 County: Pawnee Docket No.: D-03589

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 11/04/2009
 Subscribed and sworn to before me this 4th day of November 2009
 State of Kansas: Sedgewick County
 20 _____
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: F.G. Holl Company, LLC Lease Name: DECKERT/KORNELSON Well #: 1-15
Sec. 15 Twp. 21 S. R. 16 East West County: Pawnee County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: CDL/CNL/DIL BHCS/ML/CPIL			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	984'	A-Con & Common	195 & 200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Dry hole	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DECKERT/KORNELSON NO. 1-15
PAWNEE COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite			989	+1000
Herrington			1942	+47
Winfield			2000	-11
Towanda			2071	-82
Fort Riley			2116	-127
B/Florence			2205	-216
Kirney Ls			2223	-234
Wrefold			2256	-267
Council Grove			2282	-293
Crouse			2315	-326
Neva			2455	-466
Red Eagle			2538	-549
Onaga Shale			2678	-689
Wabaunsee			2692	-703
Root Shale			2760	-771
Stotler			2816	-827
Tarkio			2874	-885
Howard			3020	-1031
Severy Shale				
Topeka				
Heebner			3367	-1378
Toronto			3384	-1395
Douglas Sh.			3397	-1408
Brown lime			3460	-1471
LKC			3469	-1480
LKC "H"			3606	-1617
Stark Shale			3667	-1678
BKC			3714	-1725
Conglomerate				
Viola			3746	-1757
Simpson Sh.			3791	-1802
Simpson Ss.			3805	-1816
Arbuckle			3853	-1864
RTD			3975	-1986

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Customer F. J. HOLL	Lease No.	Date 10-21-09
Lease Dockert-Kornbaso	Well # 1-15	
Field Order # 0924	Station PRATT	Casing P.P.
Type Job CNW P.T.A	Formation	Legal Description 15-21-16
	Depth	County PAWNEE
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
D.P.				Pre Pad	Max		5 Min.
Depth 3820'	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	Station Manager DAVE SCOTT	Treater Robert J. Miller
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Service Units	19867	19959	20920	19960	19918				
Driver Names	Sullivan	Rusk		Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ON for softy meeting P.T.A
2155	300		10	4	Set BOTTOM Plug @ 3820'
			12 1/2		at SPACER
			10	4	mix cut 50sk 60/40 P02
			45		SPACER
2215	0				MUD Disp.
					Shut down
2240	150		10	4	Set Plug @ 1010" w/ 50sk
			12 1/2		at spacer
2255			12		mix cut 50sk
					Disc & Shut down
1710	150		5	4	Set Plug 300' w/ 30sk
			7 1/2		at SPACER
1230			1 1/2		mix cut 30sk
0115			7 1/2	2	Disc & Shut down
5			8		Plug TOP 600' w/ 20sk
0130			7	2	Plug RH w/ 20sk
					Plug RH w/ 20sk
					Job Complete
					Thank you

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Customer FG Holl Co LLC	Lease No.	Date 10-14-09
Lease Deekert-Kornleson	Well # 1-15	
Field Order # 17180728A	Station Pratt KS	Casing 8 5/8
Type Job 8 5/8" surface	Depth 984	County Pawnee
	Formation Cmw	State KS
		Legal Description 15-21-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	195 SKS	Acid A-con @ 12 #/gal	RATE	PRESS	ISIP	
Depth 984	Depth	From	To 200 SKS	Pre Pad	Max		5 Min	
Volume 62 BBL	Volume	From	To	Pad	Min		10 Min.	1/4 cell FLAKE 15 #/gal
Max Press # 400	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 969	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative Steve	Station Manager DAVE SCOTT	Treater Allan F. Worth
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Service Units	28443	19889	19842	19826	19860
Driver Names	werth	Chad	Roush	Mike	McGinn

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					on Loc. Discuss Safety, Setup Plans to Rig cir on Bottom @ 988'
1045					start out of Hole w/ Bit
1120					start 8 5/8 casing 23 #
1230					Casing @ 984 Hookup + cir w/r.
1240	200 #		89	6	start mix 195 SKS A-con Blend / 12 #
	200 #			6	start mix 200 SKS common w/ 2% gel, 3% CC, 1/4 # cell FLAKE @ 15.4 #
			48 1/2		Finish mix
					Release Swiper Plug 8 5/8
1305	200 #			6	start Disp. - Good cir.
1320	400 #		62	2	Plug down - Shut in @ well
					Release PSI
					wash up Equip. + RACKUP.
1330					Job complete.
1400					Release.
					cement cir. To Pit

THANKS
Allan, Chad, Mike