KANSAS CORPORATION COMMISSION OR IGINA GOSTO CONSERVATION DIVISION OR IGINATION DIVISION OR IGINATION GOSTO CONSERVATION GOSTO CONSERVAT

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728	API No. 15 - U11-23603-00-00
Name: Roger Kent dba R.J. Enterprises	Spot Description:
Address 1: 22082 NE Neosho Road	NE_NE_SW_NE_Sec. 2 Twp. 24 S. R. 21 Fast West
Address 2:	3,795 Feet from North / South Line of Section
City: Garnett State: KS Zip: 66032 + 1918	1,485 Feet from 🕢 East / 🗌 West Line of Section
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-6995 or 448-7725	□NE □NW ☑SE □SW
CONTRACTOR: License # 3728	County: Bourbon
Name: Roger Kent dba R.J. Enterprises	Lease Name: Franklin Well #: 4-A
Wellsite Geologist: n/a	Field Name: Davis Bronson
Purchaser: n/a	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1,024 ft. Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 689 ft. Plug Back Total Depth: 682.5 ft.
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: surface
, (Core, WSW, Expl., Cathodic, etc.)	feet depth to: 682.5 ft. w/ 90 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan AH II NUL 11-24-09
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Drilled with fresh water - air dry
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.: July 29, 2009 August 7, 2009 August 7, 2009	QuarterSecTwpS. R East West
July 29, 2009 August 7, 2009 August 7, 2009 Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
- V)) ~ (
Signature:	/ KCC Office Use ONLY
Signature: November 12, 2009	KCC Office Use ONLY
Title: Agent for R.J. Enterprises Date: November 12, 2009	Letter of Confidentiality Received
	Letter of Confidentiality Received If Denied, Yes Date:
Title: Agent for R.J. Enterprises Date: November 12, 2009	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED
Title: Agent for R.J. Enterprises Date: November 12, 2009 Subscribed and sworn to before me this Date: November 12, 2009 Subscribed and sworn to before me this Date: November 12, 2009 STATE OF MANS. Ny Appl. Exp. 3-1	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received
Title: Agent for R.J. Enterprises Date: November 12, 2009 Subscribed and sworn to before me this day of DONNA WANT FUBLI	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED

Side Two

Sec. 2 Twp. 24 S. R. 21	perator Name: Roge	er Kent dba R.J. E	nterprises	Lease Name: _	Franklin	\	Vell #: 4-A	
me tool open and closed, flowing and shurkin pressures shurkin pressure reached static level, hydrostatic pressures, bottom note emperature, incoreovery, and flow rates if gas to susface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Log unreyed. Attach final geological well site report. Common				County: Bou	bon			
Name	me tool open and closecovery, and flow rate	sed, flowing and shut s if gas to surface tes	-in pressures, whether sl st, along with final chart(s	hut-in pressure rea	iched static level,	hydrostatic pressu	res, bottom h	ole temperature, fluid
Samples Sent to Geological Survey		theets)	☐ Yes 📝 No	1	_og Formatio	n (Top), Depth and	Datum	☐ Sample
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	•		☐ Yes	Nar	ne		Тор	Datum
CASING RECORD New	lectric Log Run			See	attached log			
CASING RECORD New	ist All E. Logs Run:							
Purpose of String Size Hole Size Casing Depth Set (in O.D.) Set (i	Gamma Ray/	Neutron/CCL		·				
Purpose of String Size Hole Size Casing Set (in O.D.)			-					
Purpose of String Size Hole Drilled Set (In O.D.) Set (In						ion. etc.		
production 2-7/8" 682.5' 9.5 gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 17 642 - 650 TUBING RECORD: Size: Set At: Packer At: Liner Run: Date of First, Resumed Production, SWD or Enhr. Producing Method: Size: Set Mcd Water Bbbs. Gas-Oil Ratio Gravite Estimated Production Per 24 Hours Packer At: Bbbs. Gas-Oil Ratio Gravite Gravite Gravite Gravite Flowing Pumping Gas Lift Other (Explain) Gravite Gravit	Purpose of String		Size Casing	Weight	Setting	Type of		Type and Percent Additives
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	surface		7"	ė	20'	oil well cement	90	Kol Seal
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD: Size: Set At: Packer At: Liner Run: Detail Casing Plug Set It Other (Explain) Packer At: Liner Run: Production Record Casing Plug Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept (Amount and	production		2-7/8"		682.5'		:907	S-5 gel
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 17 642 - 650 TUBING RECORD: Size: Set At: Packer At: Liner Run: Depth Top Bottom Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth (Amount and Kind of Material Used) Depth Top Bottom Per Foot TUBING RECORD: Size: Set At: Packer At: Liner Run: Producing Method: Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas Lift Other (Explain)								Bentonite
Perforate Protect Casing Plug Back TD Plug Off Zone PREFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept 17 642 - 650 TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Producing Method: Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit	•		ADDITIONA	L CEMENTING / SO	QUEEZE RECORD)		
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept 17 642 - 650 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit	Perforate Protect Casing Plug Back TD		Type of Cement	#Sacks Used		Type and P	ercent Additive	S
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit	Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	ıgs Set/Type erforated	Acid, Fr.	acture, Shot, Cement Amount and Kind of Ma	Squeeze Reco terial Used)	ord Depth
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit	17	642 - 650						
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit								
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit								
Estimated Production Per 24 Hours Plowing Pumping Gas Lift Other (Explain) Water Bbls. Gas-Oil Ratio Gravit	TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	Mary and Arthurs	
Per 24 Hours	Date of First, Resumed	d Production, SWD or E	nhr. Producing Me		wing Pum	ping Gas Li	ft 🗌 O	ther <i>(Explain)</i>
		Oil		Mcf	Vater	Bbis.	Gas-Oil Ratio	Gravity
PRODUCTION INTERVAL				METHOD OF COM	PI FTION		PRODUCT	ΓΙΟΝ INTERVAL:
DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			· <u></u> '	Perf. Du		commingled		

R.J. Enterprise

Franklin 4-A

				start 7-29-09
				finish 8-7-09
1	soil	1		
4	sandstone	5		
37	lime	42		•
5	shale	47		
3	lime	- 50		
6	shale	56		
55	lime	111		
162	shale	273		
20	lime	293		set 20' of 7"
68	shale	361		ran 682.5' of 2 7/8
29	lime	390		consolidated cemented
41	shale	431		to surface
20	lime	451		
8	shale	459		
5	lime	464		
94	shale	558		
3	lime	561		
69	shale	630		
12	sandy shale	642		
5	bk sand	647	good show	
3	oil sand	650	good show	
2	dk sand	652	show	
6	shale	658		
4	dk sand	662		
27	shale	689	T.D.	

RECEIVED NOV 1 6 2009 KCC WICHITA



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE Invoice # 23077

Invoice Date:

08/11/2009

Terms: 0/30, n/30

Page

R. J. ENTERPRISE % ROGER KENT 22082 NE NEOSHO RD GARNETT KS 66032 (785) 448-6995

FRANKLIN 4-A 23497

08-07-09

Part Nu	mber Description	Qty	Unit Price	Tota
1126	OIL WELL CEMENT	90.00		1440.0
1110A	KOL SEAL (50# BAG)	360.00	.3900	140.4
1118B	PREMIUM GEL / BENTONITE	200.00	.1600	32.0
1105	COTTONSEED HULLS	25.00	.3700	9.2
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.0
	Description	Hours	Unit Price	Tota
	CEMENT PUMP	1.00	870.00	870.0
	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.0
515 I	ON MILEAGE DELIVERY	297.00	1.16	344.5

Parts: 1665.65 Freight: .00 Tax: 104.94 AR 3192.1 Labor: .00 Misc: .00 Total: 3192.11 RECEIVED

.00 Supplies: .00 Change: .00

KCC WICHITA

BARTLESVILLE, OK 918/338-0808

Signed

ELDORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667

OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

Date

Worland, Wy 307/347-4577