

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: na  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072

Wellsite Geologist: na  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW;  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-11-09	8-12-09	na
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24562-0000  
County: Labette  
NE NE SE Sec. 13 Twp. 34 S. R. 17  East  West  
2475 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Flying T Cattle Well #: 13-2  
Field Name: Valeda

Producing Formation: na  
Elevation: Ground: 776.5 Kelly Bushing: \_\_\_\_\_  
Total Depth: 905 Plug Back Total Depth: 900  
Amount of Surface Pipe Set and Cemented at 45' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 900  
feet depth to surface w/ 105 sx cmt.

**Drilling Fluid Management Plan** Air II NR 11-23-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 11-9-09

Subscribed and sworn to before me this 9th day of November, 2009.

Notary Public: Stephanie Lakey  
Date Commission Expires: Apr: 18, 2013

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES  
COMMISSION # 05003715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Flying T Cattle Well #: 13-2  
 Sec. 13 Twp. 34 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density / Neutron Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>293</td> <td>483.5</td> </tr> <tr> <td>Riverton Coal</td> <td>840</td> <td>-63.5</td> </tr> <tr> <td>Mississippi Lime</td> <td>854</td> <td>-77.5</td> </tr> </table>	Name	Top	Datum	Oswego Lime	293	483.5	Riverton Coal	840	-63.5	Mississippi Lime	854	-77.5
Name	Top	Datum											
Oswego Lime	293	483.5											
Riverton Coal	840	-63.5											
Mississippi Lime	854	-77.5											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	45'	Portland	50	
Production	6.750	4.5	10.5	900'	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Not Complete</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	5	Lic # 32887	S13	T34S	R17E
API #:	15-099-24562-0000		Location	NE,NE,SE	
Operator:	Endeavor Energy Resources LP		County	Labette	
Address:	PO Box 40				



Delaware, Ok 74027		Gas Tests						
Well #:	13-2	Lease Name:	Flying T Cattle	Depth	Oz	Office	flow	MGF
Location:	2475	FSL	Line					
	330	FWL	Line	See Page 3				
Spud Date:	8/11/2009							
Date Completed:	8/12/2009	TD:	905					
Driller:	Josiah Kephart							
Casing Record		Surface	Production					
Hole Size		12 1/4"	6 3/4"					
Casing Size		8 5/8"						
Weight								
Setting Depth		45'						
Cement Type		Portland						
Sacks		Consolidated						
Feet of Casing								
Note:								

COPY

09LH-081209-R5-036-Flying T Cattle 13-2-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	0.5	overburden	285	287	lime	470	471	coal
0.5	4	broken lime	287	293	shale	471	516	shale
4	17	lime	293	306	lime	516	523	sand
17	21	shale	306	307	blk shale	519	523	odor - wet
21		water	307	326	slime	523	544	shale
21	41	lime	326	328	blk shale	544	545	blk shale
41	43	shale	328	364	lime	545	546	coal
43	47	lime	364	365	shale	546	547	shale
47	179	shale	365	367	blk shale	547	562	sand
179	183	lime	367	385	lime	562	598	shale
183	189	shale	385	410	shale	598	601.5	Weir coal
189	208	lime	410	411	blk shale	601.5	646	shale
195		oil odor	411	412	coal	646	647.5	coal
208	209	shale	412	414	shale	647.5	662	shale
209	211	blk shale	414	427	sand	662	663	coal
211	220	shale	427	448	shale	663	711	shale
220	249	sand	448	449	coal	711	712	coal
249	285	shale	449	470	shale	712	714	shale

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Riverton coal		Gas Tests	
Depth	Oz	Office	flow MCF
200		No flow	
230		No flow	
255		No flow	
330		Trace	
380		Trace	
405		Trace	
430	7	3/8"	9.45
455	11	3/8"	11.9
480	10	3/8"	11.3
530	20	1/2"	28
555	4	3/4"	28.3
605	19	1 1/2"	303
630	11	1 1/2"	231
655	6	1 1/2"	170
680	Gas Check Same		
730	3	1 1/2"	121
780	2	1 1/2"	98.5
805	6	1"	63.3
830	2	1"	36.5
853.5	3	1"	44.7
880	2	1"	36.5
909	Gas Check Same		

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**CONSOLIDATED**  
Oil Well Services, LLC

# 230846  
2nd well

TICKET NUMBER 21776  
LOCATION Bartholomew, OK  
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-09	2520	Forte Ranch 13-2				LeFlore
CUSTOMER		Flying T CATTLE				
MAILING ADDRESS		Endeavor				
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
398	Jahn		
518	Anthony		
403 T64	James K.		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 905' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 900' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING 0  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: washed down last joint & ran gel/lcm to surf. Ran 105 cu of cement w/ 10" Kal Seal / 5% Salt / 2% Gel / 1/2" Plena. Washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

Circ. Cement to Surf.

**COPY**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		870.00
		MILEAGE		
5407	1	Bulk TRK		296.00
5402	900'	Footage		171.00
5501C	3 hrs	Transport		315.00
5621	1	4 1/2 Plug Container		188.00
1104	105 cu / 9870 #	Cement (Class A)	\$	1381.80
1107A	254 / 80 #	Plena Seal	\$	86.40
1110A	1050 #	Kal Seal	\$	409.50
1111	300 #	Granulated Salt	\$	93.00
1118B	450 #	Premium Gel	\$	72.00
1123	5040 gal	City Water	\$	70.56
4404	1	4 1/2 Rubber Plug	\$	43.00

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SALES TAX ESTIMATED TOTAL 141.24  
 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

#230796

TICKET NUMBER 21740

LOCATION Berrie

FOREMAN Coop

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-09	2520	Flying T Cattle #13-2	13	34	17	Labette
CUSTOMER Enlowor			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Suck HOLE SIZE 12 1/4 HOLE DEPTH 46' CASING SIZE & WEIGHT 8 1/2  
 CASING DEPTH 45' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 2 sks gel ahead, Est. circulation, pumped 50 sks cement displaced w 2 BH sks in.  
-Circulated cement to surface-

**COPY**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		680.00
5406	55	MILEAGE		189.55
5407	1	Bulk Truck		296.00
550K	4hr	Transport		420.00
1104	4200 #	Cement		658.00
1102	100 #	Calcium		21.00
1107A	80 #	Pheno Seal		86.40
1118B	200 #	gel		32.00
1123	4200, 1	Cu by Water		58.80
			6.55	SALES TAX
				ESTIMATED TOTAL
				6.55
				59.36
				2551.31

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Revin 3737

AUTHORIZATION Joshua Kepner TITLE Driller

DATE \_\_\_\_\_