KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 099-24562-0000
Name: Endeavor Energy Resources, LP	County: Labette
Address: PO Box 40	
City/State/Zip: Delaware, OK 74027	2475 feet from S/ N (circle one) Line of Section
Purchaser: na	330 feet from E) (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) NE (SE ₂) NW
Contractor: Name: Well Refined Drilling	(circle one) NE SE, NW Lease Name: Flying T Cattle Well #: 13-2 Field Name: Valeda
License: 33072	Field Name: Valeda
Wellsite Geologist: na	Producing Formation: na
Designate Type of Completion:	Elevation: Ground: 776.5 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 905 Plug Back Total Depth: 900
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45' Feet
GasENHR _ SIGW;	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 900
Operator:	feet depth to surface w/_ 105 sx cmt.
Well Name:	100 dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AIT I NUL 11-23-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8-11-09 8-12-09 na Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
$\sim 10^{\circ}$	/ KCC Office Hea Chilly
Signature: Goc Dushill	KCC Office Use ONLY
Title: Operations Superintendent Date: 11-9-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of November	If Denied, Yes Date:
	Wireline Log Received
NOTARY PUBLIC STATE	
Notary Public NowATA COL	UIC Distribution KPIRES NOV 1 2 2009
COMMISSION Expires. 15 Pr. 2.3 10 COMMISSIO	KCC WICHITA

Śide Two

Operator Name: Ende	avor Energy Reso	urces, LP		Leas	e Name:_	Flying T Cattle	nahimen managan	Well #:	n-n-mainnings-curves programmunings-continues
Sec. 13 Twp. 34	S. R. <u>17</u>	. 🗸 Eas	t 🗌 West	Count	ty: Labett	te			
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin very, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether s llong with	hut-in pre	essure reached	static level, hyd	rostatic pressure	es, bottom hole
Orill Stem Tests Taken (Attach Additional S		Y	es 🗸 No	1 100 -	V L	.og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geole	·	□ Y	es 🗸 No		Nam Osw	ne ego Lime		Top 293	Datum 483.5
Cores Taken	`	\	es 📝 No			rton Coal		840	-63.5
lectric Log Run (Submit Copy)		VVY	es No		Missi	issippi Lime		854	-77.5
ist All E. Logs Run:									
Compensated Dual Induction	Density / Ne	utron							
		Reno		RECORD		ew Used ermediate, produc	ation etc		
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	. (5.5.)	21#		45'	Portland	50	7,00
Production	6.750	4.5		10.5		900'	Class A	105	
		,	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	D	HARRISHIHII MARKAMININ KANAMARKAMININ KO 2001	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	T	s Used			Percent Additives	
Shots Per Foot			RD - Bridge Plug Each Interval Per)		acture, Shot, Ceme mount and Kind of I	•	d Depth
									RECEIVE
	Alle Area and a second a second and a second a second and			***************************************					NOV 1 2 20
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	0	KCC WICHI
Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Meti	hod	Flowing	g Pump	ing Gas L	.ift Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIC)N	1		Production Inte	rval		
Vented Sold (If vented, Subr	Used on Lease		Open Hole Other (Speci	Peri	f. 🔲 C	Dually Comp.	Commingled		

Well Refined Duilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - FEIN

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

			Lić#32	887,	TANE (C)	S13	T34S	R17E
\PI #:	15-099	-24562-0000			Pin # 5	Location		NE,NE,SE
perator:	Endeav	or Energy Resour	ces LP		金 (5)	County		Labette
ddress:	РО Вох	40			1 CLD	<u> </u>		
4.5. # #	Delawa	re, Ok 74027				∵ Gäs T	ests*>	
Vell #:	13-2	Lease Name:	Flying T	Cattle	- Depth	Oz.		flow - MCF
ocation:	2475	FSL	Line			The property of the control of the c	Section 1997 And 1997	
	330	FWL	Line		See Page 3			
pud Date:		8/11/2009						
ate Complete		8/12/2009	TD:	905				
		Kephart						
	ord	Surface	Produc					
lole Size		12 1/4"		6 3/4"				
asing Size)	8 5/8"	ļ					
Veight	41-	4~1						
etting Dep		45'		<u> </u>				
ement Typ	be	Portland		<u> </u>	OOF	$\mathcal{V}_{\mathcal{N}}}}}}}}}}$		
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N. Isaasa								
9LH-0812()9=R5-0	36-Flýing T. Gattle						
, but				WellL	og			at the special section of the special section
Тор :	Bottom	Formation	Тор	Well L Bottom	og La Formation	F/Op /		Formation
Top 0	Bottom 0.5	Formation overburden	Top 285	Well L Bottom 287	og ∴Formation: lime	∌⊲Top 470	Bottom 471	ேFormation coal
Top 0 0.5	Bottom 0.5 4	Formation overburden broken lime	.∓op 285 287	Well L Bottom 287 293	Og Formation lime shale	⊁√Top 470 471	Bottom 471 516	Formation a coal shale
Top: 0 0 0.5 4	Bottom 0.5 4 17	Eormation overburden broken lime lime	285 287 293	Well L Bottom 287 293 306	og Formation lime shale lime	. Top 470 471 516	Bottom 471 516 523	Eormation coal shale sand
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Top: 0 0.5 4 17 21 21 41 43	Bottom 0.5 4 17 21 41 43 47	Eormation overburden broken lime lime shale water lime shale lime	285 287 293 306 307 326 328 364	Well L Bottom 287 293 306 307 326 328 364 365	OG Ime shale lime blk shale slime blk shale slime blk shale	470 471 516 519 523 544 545 546	86ttom 471 516 523 523 544 545 546 547	coal shale sand odor - wet shale blk shale coal shale
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Top: 0 0.5 4 17 21 21 41 43 47 179 183 189 195 208	Bottom 0.5 4 17 21 41 43 47 179 183 189 208	Formation overburden broken lime lime shale water lime shale lime shale lime shale lime shale lime shale	285 287 293 306 307 326 328 364 365 367 385 410 411 412	Well L Bottom 287 293 306 307 326 328 364 365 367 385 410 411 412 414	OG lime shale lime blk shale slime blk shale lime shale lime shale lime shale blk shale lime shale blk shale lice shale shale lime shale	470 471 516 519 523 544 545 546 547 562 598 601.5 646 647.5	544 545 546 547 546 547 562 598 601.5 646 647.5 662	coal shale sand odor - wet shale blk shale coal shale sand weir coal shale Weir coal shale coal shale
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Top: 0 0.5 4 17 21 21 41 43 47 179 183 189 195 208 209	Bottom 0.5 4 17 21 41 43 47 179 183 189 208 209 211 220 249	Formation overburden broken lime lime shale water lime shale lime shale lime shale lime shale lime shale libe blik shale shale shale	285 287 293 306 307 326 328 364 365 367 385 410 411 412 414	Well L Bottom	Ime shale lime blk shale slime blk shale lime shale lime shale blk shale lime shale blk shale lime shale shale shale shale shale blk shale	470 471 516 519 523 544 545 546 547 562 598 601.5 646 647.5 662	80ttom 471 516 523 523 544 545 546 547 562 598 601.5 646 647.5 662 663 711 712	coal shale sand odor - wet shale blk shale coal shale sand weir coal shale coal shale shale coal shale shale coal shale coal shale coal shale

Company.	Endeavor Er	nergy Resources LP	Lease		Flying T Cattle	₩ell#	i 1352%	nage 2
->•rTop∗.t	Bottom	Formation	∦ Тор∴	Bettom	Formation	- Ton≼	Bottom	Formation
714	715	blk shale	A SHOW A P. A. MARKATO	Constitution of the last				is promisely and the second
715		shale				 	 	
757					<u> </u>	 	 	
758.5	771	shale	† — —			 	 	
771	772.5	coal	<u> </u>				 	
772.5	803	shale						
803		AW coal				 		
804.5		shale				 		
813		BW coal				 		
814	843	shale						
843		Riverton coal				 		
844.5		shale			· .	 		
854	867					ļ		
337		slight odor				<u></u>		
867	905					ļ		
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300		rotar Depth						
								
 								
 								
 								
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09LH±081209-R5-036-Flying T Cattle 13:2-EER

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Operator : Endeavor	Energy	Lease Na	me 🥬 🤔	Elyingstreattle_E	Well.# [#] -=::13-2	o page 3
	Riverton coal	-Gas	rests			_
		Oz.		flow=MCF		
	200		No flow			
1	230		No flow			
ļ	255		No flow			
1	330		Trace			
1	380		Trace			
1	405		Trace	· · · · · · · · · · · · · · · · · · ·	· ·	
	430	7	3/8"	9.45		
	455	11	3/8"	11.9		
1	480	10	3/8"	11.3		
ļ.	530	20	1/2"	28		
ļ.	555	4	3/4"	28.3		
!	605	19	1 1/2"	303		
ļ	630	11	1 1/2"	231		
Ļ	655	6	1 1/2"	170		
	680		Check S			
	730	3	1 1/2"	121		
	780	2	1 1/2"	98.5		
1	805	6	1"	63.3		
	830	2	1"	36.5		
1	853.5	3	1"	44.7		
Ļ	880	2	1"	36.5		
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09EH+08 209 R5-036	3-Flying T Cattle	13 <u>⊧</u> 2-EE	R,			NOV 12

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IL 230846

znd well

TICKET NUMBER LOCATION Backleswill, ax FOREMAN KIXK Sanders

DATE_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

	Or 800-467-8678			CEMEN	IT			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-09	2520	Tota	Porch	13-2				Labatte
CUSTOMER	<i>E ,</i>	Flying	TO	TIE	TRUCK#			
AAILING ADDR	Endequar ESS		0 - 1 /		TRUCK#	DRIVER	TRUCK#	DRIVER
					398	John		(C
CITY		STATE	ZIP CODE	1	5/8	Anthony		25
					403 764	James K.		4//
OB TYPE	15	HOLE SIZE	1.341	LI NOLE DEPTI	H_ 9051	CASING SIZE & V	NEIGHT 4/2	1 3/19
		DRILL PIPE		_TUBING		CASING SIZE & I	OTHER	2
LURRY WEIGH	1 4 4	SLURRY VOL			sk_ <i>6.94</i>	CEMENT LEFT in		
ISPLACEMEN"		DISPLACEMEN		MIX PSI	·· <u> </u>	RATE	() () () () () () () ()	
EMARKS:					Ilem In		>	
1/10+1	al Seal 1	19/ 50/2	12% 6	1 / Just	Plens No	al al aut	an 105 F	of semen
du 4 10	line to	set shop	5/10	day of	- washed	sud au	oung t l	res, dago
0	7	100	· · · · · · · · · · · · · · · · · · ·	CIALCO /	Washid_			
			re Com	use of	5.1			
					C MAY			
				7.77				
				, \/				
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	f SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401		<i>,</i>	PUMP CHARG		-1 ' '		OMIT TRUE	
J.707		<u></u>	MILEAGE	E Chang	String)			8700
5407	/		· · · · · · · · · · · · · · · · · · ·					
5402	0	20'	Bulk					29% 00
550/c		hes	Foota				 	17/00
5/02/	,		/cans		<u></u>			350
-104/			4/2/2	uz Cardo	ziner.			18800
1104	1050/	2522 #		24-1-1				-12-
HOTA	25x/ 8	7,8.10	DI	Colos	(SA)	<u>gė</u>		138/80
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11188	300 450	2	Caranula D	ted Sas	<u> </u>	#		9300
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						WOLUTA		
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	7/	<i>y</i>		<u> </u>				
in 3737		Mr				6.55% 8	SALES TAX ESTIMATED	141.2
		10	,				TOTAL	4/27 5
ITHORIZTION_		/		TITLE			DATE	466



#230796

TICKET NUMBER	21740
LOCATION B-VILLE	
FOREMAN COO	

DATE			CEMENT				
		WELL NAME & NUMBE		ECTION	TOWNSHIP	RANGE	COUNTY
2-11-09	2520 Flyin	y TCattle #13-	2	13	34	12	habethe
CUSTOMER	1	,	2843				الم المرابع
Encleavor MAILING ADDRE	88		7	RUCK#	DRIVER	TRUCK#	DRIVER
			5	36 T118	Nyan H		
CITY	STATE	ZIP CODE	5	18	Mobe H		
	OTATE	ZIP CODE	415	TIZS	Nak		
	HOLE SIZ	E_10-4		/	CASING SIZE &	NEIGHT RYP	
CASING DEPTH_	45' DRILL PIP					OTHER	···
SLURRY WEIGHT	T SLURRY \	/OL v	NATER gal/sk		CEMENT LEFT in		-1
DISPLACEMENT.	DISPLACE	EMENT PSI N	MIX PS!		RATE		
REMARKS: ρ	umred 2sks gel ah	of Est circula	hon owners	50sks	cement disp	level . 201	1 (1 6 11
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ACCOUNT							
ACCOUNT CODE	QUANITY or UNITS	DESC	CRIPTION of SERV	ICES or PR	ODUCT	UNIT PRICE	TOTAL
S4015	QUANITY or UNITS	DESC PUMP CHARGE	CRIPTION of SERV	ICES or PR	ODUCT	UNIT PRICE	
S4015 5406	QUANITY or UNITS				ODUCT	UNIT PRICE	680,00
S4015	1	PUMP CHARGE			ODUCT	UNIT PRICE	689,00 189.95
S4015 5406	1	PUMP CHARGE MILEAGE Bulk Tru			ODUCT	UNIT PRICE	689,00 189.95 296.00
CODE 54015 5406 5407 550K	1 55	PUMP CHARGE MILEAGE Bulk Tru Trunsport			ODUCT	UNIT PRICE	689,00 189.55 296.00 420.00
CODE 54015 5406 5407	1 55 1 4h 4200#	PUMP CHARGE MILEAGE By lk Tru Trunsport Compt			ODUCT	UNIT PRICE	680,00 189.95 296.00 420.00
CODE 54015 5406 5407 550K 4104 1102	1 55 1 4h 4200# 100#	PUMP CHARGE MILEAGE By lk Tru Trunsport Compt			ODUCT	UNIT PRICE	689,00 189.55 296.00 420.00 658.00
CODE 54015 54015 5404 1104 1102	1 55 1 4h 4200# 100# 80#	PUMP CHARGE MILEAGE Bulk Tru Trunsport Censat Calcum Phino Seal			ODUCT	UNIT PRICE	680,00 189.95 296.00 420.00 658.00 21.00 86.40
CODE 54015 54015 5407 5501C 4104 1102 1102A	1 55 1 4h 4200# 100# 80# 200#	PUMP CHARGE MILEAGE Bulk Tru Trunsport Censat Calcum Phino Seal			ODUCT	UNIT PRICE	680,00 189.55 296.00 420.00 658.00 21.00 86.40
CODE 54015 5406 5407 55016	1 55 1 4h 4200# 100# 80#	PUMP CHARGE MILEAGE Bulk Tru Trunsport Convert Calcoum Phino Seal			ODUCT	UNIT PRICE	680,00 189.95 296.00 420.00 658.00 21.00 86.40
CODE 54015 54015 5407 5501C 4104 1102 1102A	1 55 1 4h 4200# 100# 80# 200#	PUMP CHARGE MILEAGE Bulk Tru Trunsport Censat Calcum Phino Seal			ODUCT	UNIT PRICE	680,00 189.55 296.00 420.00 658.00 21.00 86.40
CODE 54015 54015 5407 5501C 1104 1102 1102A	1 55 1 4h 4200# 100# 80# 200#	PUMP CHARGE MILEAGE Bulk Tru Trunsport Censat Calcum Phino Seal					680,00 189.95 296.00 420.00 658.00 21.00 86.40
CODE 54015 54015 5407 5501C 4104 1102 1102A	1 55 1 4h 4200# 100# 80# 200#	PUMP CHARGE MILEAGE Bulk Tru Trunsport Censat Calcum Phino Seal			RECEIV		680,00 189.95 296.00 420.00 658.00 21.00 86.40

AUTHORIZTION Joseph Keyhus

TITLE Driller

SALES TAX
ESTIMATED
TOTAL

KCC WICHITA

6.55

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