

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: na
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: na

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-31-09	8-3-09	na
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31883-0000
County: Montgomery
 NW NE Sec. 24 Twp. 34 S. R. 17 East West
330 feet from S / (circle one) Line of Section
2310 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clough Well #: 24-4
Field Name: Coffeyville - Cherryvale

Producing Formation: na
Elevation: Ground: 721.5 Kelly Bushing: _____
Total Depth: 1004 Plug Back Total Depth: 993
Amount of Surface Pipe Set and Cemented at 44' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 993
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan At II NR 11-23-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 11-9-09
Subscribed and sworn to before me this 9th day of November,
2009.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2013
STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES
COMMISSION #05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 12 2009

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Operator Name: Endeavor Energy Resources, LP Lease Name: Clough Well #: 24-4
 Sec. 24 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>359</td> <td>362.5</td> </tr> <tr> <td>Bartlesville Sand</td> <td>698</td> <td>23.5</td> </tr> <tr> <td>Riverton Coal</td> <td>930</td> <td>-208.5</td> </tr> <tr> <td>Mississippi Lime</td> <td>944</td> <td>-222.5</td> </tr> </table>	Name	Top	Datum	Oswego Lime	359	362.5	Bartlesville Sand	698	23.5	Riverton Coal	930	-208.5	Mississippi Lime	944	-222.5
Name	Top	Datum														
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	44' 3"	Portland	50	
Production	6.750	4.5	10.5	993	Class A	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Not Complete	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____

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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG
 WILL DIG
 Rig # 2

Rig #:	2	Lic # 32887
API #:	15-125-31883-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	
Well #:	24-4	Lease Name: Clough
Location:	330 FNL	Line
	2310 FEL	Line
Spud Date:	7/31/2009	
Date Completed:	8/3/2009	TD: 1004'
Driller:	Jeff Kephart	
Casing Record		
	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	44' 3"	
Cement Type	Portland	
Sacks	Consolidated	
Feet of Casing		
Note:	479' too much water to take gas tests	
	Estimated 300 MCF	

S24	T34S	R16E
Location		NW,NW,NE
County		Montgomery

Gas Tests			
Depth	Oz.	Orifice	flow MCF
103		No Flow	
203		No Flow	
303		No Flow	
378		No Flow	
403	6	3/4"	34.7
428	14	3/4"	53.3
479			300 EST

COPY

09LH:080309-R2-017-Clough-24-4-Endeavor-

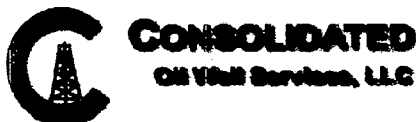
Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	358	388	Oswego lime	676	677	coal
3	25	clay	388	393	blk shale	677	690	shale
25	46	lime	393	413	lime	690	706	sand
46	95	shale	413	420	blk shale	706	722	shale
95	108	lime	420	426	lime	722	723	coal
108	110	shale	426	460	shale	723	738	shale
110	120	lime	460	582	sand	738	763	sand
120	180	shale	582	583	coal	763	793	shale
180	235	sand	583	597	shale	793	797	coal
235	258	sandy shale	597	599	lime	797	860	shaled
258	266	shale	599	600	coal	860	861	coal
266	268	lime	600	638	shale	861	878	shale
268	278	shale	638	639	coal	878	879	coal
278	295	Pink lime	639	645	shale	879	908	shale
295	296	coal	645	658	sand	908	909	coal
296	313	shale	658	674	sandy shale	909	925	shale
313	314	coal	674	675	coal	925	929	coal
314	358	shale	675	676	shale	929	938	shale

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230724

TICKET NUMBER 21757
 LOCATION Barthesville, OK
 FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-09	2520	Clough # 24-4				Marion
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1003' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 993' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING 0
 DISPLACEMENT 15.7 DISPLACEMENT PSI 500* MIX PSI 200* RATE 4.5 bpm

REMARKS: Ran gel/1cm to surface, ran 120 sk of cement w/10" Kol Seal/5% Salt/
2% Gel/ 1/2" Phenol washed out pump & lines, dropped plug & disp. to set
shoe. Shut down & washed up.
Landed plug @ 1100'
Circ. Cement to surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		870 ⁰⁰
5406	40	MILEAGE		138 ⁰⁰
5407	1	Bulk Trk		296 ⁰⁰
5402	993'	Footage		18867
5501C	4 hrs	Transport		420 ⁰⁰
5502C	4 hrs	80 Vcc		376 ⁰⁰
5621	1	4 1/2 Plug Container		188 ⁰⁰
1104	120 sk / 11,280 [#]	Cement (Class A)	#	1579 ²⁰
1107A	120 [#]	Pheno Seal	#	129 ⁶⁰
1110A	1200 [#]	Kol Seal	#	468 ⁰⁰
1111	350 [#]	Granulated Salt	#	108 ⁵⁰
1118B	600 [#]	Premium Gel	#	96 ⁰⁰
1123	5880 gal	City Water	#	82 ³²
4404	1	4 1/2 Rubber Plug	#	43 ⁰⁰
			5.396%	SALES TAX
				ESTIMATED
				TOTAL

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

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 KCC WICHITA



230691

TICKET NUMBER 21736

LOCATION B-ville

FOREMAN Loop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-09	2520	Clough # 24-4	24	34 S	16 E	Mont
CUSTOMER Endeavor						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			398	John W		
			551	Ryan H		
			403 T64	James K		

JOB TYPE Mud Pump/Seal HOLE SIZE 12 1/4 HOLE DEPTH 45' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 SLURRY VOL 118 WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Circulated gel while drilling, ran casing, pumped 500 lbs cement displaced w/ 2 Bbl slurry in
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		680.00
5406	45	MILEAGE		1535.25
5407	1	Bulk Truck		276.00
5501C	5 hr	Transport		525.00
5604	3 hr	Mud Pump		564.00
1104	4700 #	Cement		658.00
1102	100 #	Calcium		21.00
1118B	500 #	gel		80.00
1123	3000 gal	Colby Water		42.00
COPY				
			5.3%	SALES TAX 45.10
				ESTIMATED TOTAL \$316.35

Revin 3737

AUTHORIZATION _____ TITLE _____ DATE _____