KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 099-24561-0000
Name: Endeavor Energy Resources, LP	County: Labette
Address: PO Box 40	NESW_Sec13Twp34S. R17
City/State/Zip: Delaware, OK 74027	feet from S N (circle one) Line of Section
Purchaser: na	2310 feet from E / (w) (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) NE SE NW (SW)
Contractor: Name: Well Refined Drilling	Lease Name: Flying T Cattle Well #: 13-1
License: 33072	Field Name: Valeda
Wellsite Geologist: na	Producing Formation: na
Designate Type of Completion:	Elevation: Ground: 783.5 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 905 Plug Back Total Depth: 899
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22' 3" Feet
GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 899
Operator:	feet depth to surface w/ 100 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II www 11-23-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8-12-09 8-13-09 na	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Ooe Dushill	KCC Office Use ONLY
Title: Operations Superintendent Date: 11-9-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of November	If Denied, Yes Date:
STEPHANIE	AKEY Wireline Log Received
NOTARY PUBLIC-STATE NOWATA CO	OF OKLAHONA Coologist Papart Passived DECENTED
Notary Public MY COMMISSION E	XPIRES UIC Distribution
Date Commission Expires: Apr:1 18,7013COMMISSI	NOV 1 2 2009

Side Two

Operator Name: Ende	avor Energy Reso	urces, LP		Lease	Name:	riying i	Cattle		Well #:		
Sec Twp34				Count	y: Labet	е .			·		
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shu es if gas to	t-in pressures, surface test, a	whether si along with t	hut-in pre	essure r	eached st	atic level, hydr	ostatic pressure	es, botto	m hole
Drill Stem Tests Taken (Attach Additional S			′es ✓ No		 ✓ L	og	Formation	n (Top), Depth	and Datum		Sample
Samples Sent to Geol	ogical Survey		′es ☑ No		Nam	ie ego Lim	a		Top 304		Datum 179.5
Cores Taken	\	<u> </u>	′es ✓ No			ton Coa			845		61.5
Electric Log Run (Submit Copy)		V V	′es			ssippi L			859	-	75.5
List All E. Logs Run:											
Compensated Dual Induction	Density / Ne	utron				•				,	,
		Repo	CASING ort all strings set-	RECORD			Jsed . productio	ın, etç.			
Purpose of String	Size Hole Drilled	Si	ze Casing at (In O.D.)	Wei	ight	Set	ting pth	Type of Cement	# Sacks Used		and Percent
Surface	12.250	8.625	it (iii O.D.)	21#	<i>/</i> Ft.	22' 3"		Portland	5	^	dunives
Production	6.750	4.5		10.5		899		Class A	100		
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE F	ECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used			Type and	Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Per			,		ure, Shot, Cemer	t Squeeze Record aterial Used)	1	Depth
				NAV			TO A STATE OF THE	war to the territory of	RF	CEIV	'Fn
		american de la constanta de la		ALCON MENTAL CONTRACTOR OF THE PARTY OF THE						V 12	
TUBING RECORD	Size	Set At		Packer A	At	Liner F		Yes No		: WIC	CHITA
Date of First, Resumerd Not Complete	Production, SWD or E	inhr.	Producing Met	hod [Flowing	a [Pumping	Gas L	ft Othe	r (Explain,	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls	S. (Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION	L			Produc	tion Interva	ıl			
Vented Sold	Used on Lease		Open Hole	Perf	. 🗀 t	Dually Co	mp. [Commingled _			7

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - FEIN 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:		5	Lic#,3	2887*	NER	S13	T34S	R17E	7
API#:	15-099	9-24561-0000	and the second second	Carlot State of the State of th		Location		NE,NE,SW	-1
Operator:	Endea	vor Energy Reso	urces LP	-	A RIGHT &	County		Labette	-
Address:	PO Bo		 -		Rig#5	. County		Labelle	
	· · · · · · · · · · · · · · · · · · ·	are, Ok 74027				W.Con T			202
Well #:	13-1	Lease Name:	Flying	T Cattle	Denth	AGas II	ests:	⊋ flow - MCF	
Location:	247	5 FSL	Line	· Cattle		(UZ. : 25.7	(Pance)	¥ IIOW - WICF	
8 7 1000		FWL	Line	1 10-	See Page 3		 		-
Spud Date:		8/12/200		Commence Branch St.	ecc rage o		-		-
Date Complete	ed:	8/13/200		905'			 	 	
Driller:	Josiah	Kephart							1
Casing Reco	ord 💨	Surface >	Produc	tion:		 	1	 	┨
Hole Size		12 1/4"		6 3/4"		 	1	 	1
Casing Size		8 5/8"							1
Weight						 	 		1
Setting Dep		22' 3"							1
Cement Typ	ре	Portland			(20	700			1 .
Sacks		5					1		1 '
Feet of Cas	ing					T Y			1
									1
Note:									
									1
	CIVIDAMON P								
09LH=08130)9=R5-0	37.Flying T.Gattl	eá3:7;⊑	ĔŔ					
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			1000	Well-L	od · · · · · · ·	## Jion	Bottom	Sa Formation	
	Bottom		1000	Well-L Bottom	og Formation	·/Top-	Bottom	e Formation	
Top 0	Bottom 1	Formation	Top:	Well I Bottom 231	od · · · · · · ·	-/ Top → 437	Bottom 454	Formation shale	
Top 0 1 3	Bottom 1 3 9	Formation, overburden clay	Top:	Well-L Bottom 231 355	og ** Eormation ** shale	- Top 437 454	Bottom 454 455	shale coal	
0 1 3 9	Bottom 1 3 9 40	Formation coverburden clay lime shale	Top: 227 231	Well-L Bottom 231 355 259	og ** Formation 4 shale sand shale	-/ Top → 437	Bottom 454 455 471	Formation shale coal shale	
0 1 3 9 40	Bottom 1 3 9 40 49	Formation coverburden clay lime shale lime	Top: 227 231 355	Well Bottom 231 355 259 262 304	og shale shale sandy shale shale shale	437 454 455	Bottom 454 455 471 472	shale coal shale coal	
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Company:	Endeavor E	ergy.Resources_LP_*	·Lease:	****	Flying T Cattle	Well#	S\$413-14-2	es page 2
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643	658	shale						
658	663	sandy shale						
663		shale						
669		laminated sand						
672		sand						
675		shale						
712	713							
713		shale						
776					•			
775.5		shale						
784	789	coal						
789		shale						
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847		shale						
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09LH±081309-R5-037-Flying T Cattle 13-1-EER

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CONSOLIDATED # 230874

TICKET NUMBER 21676
LOCATION Bayes ville FOREMAN Jason Bell

PO Box 884,	Chanute	, KS	66720
620-431-9210	Ar 800	467.	9676

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-867	6 Fly	ina T	CEMEN	T			
DATE	CUSTOMER#	WE	L NAME & NU	MBERATTLE	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-09	2520	Fora	Proof	13-1				126
CUSTOMER							AN STANCE	
AAILING ADDRI	VOR ESS			_	TRUCK#	DRIVER	TRUCK#	DRIVER
	L.00				492	am		
CITY		IOTATE -	1-:-	_	518	James N		K
211 1		STATE	ZIP CODE		513 T119	TOMI		1/2
								11/12/
JOB TYPE	1.5.	HOLE SIZE	63/4	HOLE DEPTH	905	CASING SIZE & W	EIGHT 4/12	1709
CASING DEPTH	899	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	rr <u>/4</u>	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT	r /3,9	DISPLACEMEN	NT PSI	MIX PSI		RATE		
REMARKS:	Ran 5	ads of	gel	xotablish	D Cure	elations !	44	
gel.	to surface					but down	an .	,
our b	chied 1/4	L C				to botton		
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE		
5408	45	MILEAGE		870.00
5407	/	bulk teach CODDA		155.25
5402	899	Cotage Colors		296.00
55016	2.5	teenspet		262.50
1104	9400#	Class M	¥	13 11 01
1110A	1000 #	Kolsen		/3/6.0
1/07A	80*	Phono		390.0
11181	450#	Gel	 	86.4
/111		Salt	*	72,00
1123	300# 4620 gal	City Water	*	93.0
	-0	RECEIVED	ע	64,68
		NOV 1 2 2889		
		KCC WICHITA		
				12.1
737	11 11	6.55	¥ SALES TAX	132.46
HORIZTION		TITI F	ESTIMATED TOTAL	3909.10