

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: na
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: na

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-12-09	8-13-09	na
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24561-0000
County: Labette
NE NE SW Sec. 13 Twp. 34 S. R. 17 East West
2475 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flying T Cattle Well #: 13-1
Field Name: Valeda
Producing Formation: na
Elevation: Ground: 783.5 Kelly Bushing: _____
Total Depth: 905 Plug Back Total Depth: 899
Amount of Surface Pipe Set and Cemented at 22' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 899
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NR 11-23-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 11-9-09

Subscribed and sworn to before me this 9th day of November

2009
Notary Public: Stephanie Lakey
Date Commission Expires: Apr. 18, 2013

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES
COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

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KCC WICHITA

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	5	Lic #:	32887
API #:	15-099-24561-0000		
Operator:	Endeavor Energy Resources LP		
Address:	PO Box 40		
	Delaware, Ok 74027		
Well #:	13-1	Lease Name:	Flying T Cattle
Location:	2475	FSL	Line
	2310	FWL	Line
Spud Date:	8/12/2009		
Date Completed:	8/13/2009 TD: 905'		
Driller:	Josiah Kephart		

HAVE RIG
 WILL DIG
 Rig # 5

S13	T34S	R17E
Location	NE, NE, SW	
County	Labette	

				Gas Tests			
Well #	Depth	Oz	Office	flow	MCF		
13-1	See Page 3						

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	22' 3"	
Cement Type	Portland	
Sacks	5	
Feet of Casing		

COPY

Note:

09LH-081309-R5-037-Flying T Cattle 13-1-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	227	231	shale	437	454	shale
1	3	clay	231	355	sand	454	455	coal
3	9	lime	355	259	shale	455	471	shale
9	40	shale	259	262	sandy shale	471	472	coal
40	49	lime	262	304	shale	472	493	shale
49	50	shale	304	340	lime	493	494.5	coal
50	51.5	blk shale	340	342.5	blk shale	494.5	516	shale
51.5	54	shale	342.5	358	lime	516	523	lime
54	63	lime	358	359	shale	523	531	shale
63	64	blk shale	359	374	lime	531	537	sand
64	184	shale	374	379	shale	537	550	shale
184	214	lime	379	381	blk shale	550	551	blk shale
200		slight show	381	396	lime	551	552.5	coal
206		oil show	396	420	shale	552.5	596	shale
214	215	shale	420	422	coal	596	600	coal
215	217	blk shale	422	422	coal	600	606	shale
217	224	shale	422	433	shale	605		add water
224	227	sand	433	437	sandy shale	606	637	sand

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

230870

TICKET NUMBER 21676

LOCATION Bakersville

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Fluoride CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-09	2520	Fort Branch 13-1				Lab
CUSTOMER <u>Endavor</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			518	James N		KE
STATE			513 T119	Tom J		11/12/09
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 905 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 899 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 5gals of gel established circulation ran gel to surface. Ran 200 lbs new fill mix shut down washed up behind plug. Dropped plug and pumped to bottom.
Current was circulated to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5408	45	MILEAGE		155.25
5407	1	bulk truck		296.00
5402	899	footage		170.81
55016	2.5	transport		262.50
1104	9400 #	Class A	✓	1316.00
110A	1000 #	Kalcan	✓	390.00
1107A	80 #	phono	✗	86.40
118b	450 #	Gel	✗	72.00
111	300 #	Salt	✗	93.00
1123	4620 gal	City Water	✓	64.68
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				6.55 ✗
SALES TAX				132.46
ESTIMATED TOTAL				3909.10

Ravin 3737

AUTHORIZATION

TITLE _____

DATE _____