

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: na
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: na
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-10-09	8-11-09	na
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24563-0000
County: Labette
 NW NW NW Sec. 13 Twp. 34 S. R. 17 East West
330 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) SW
Lease Name: Flying T Cattle Well #: 13-3
Field Name: Valeda

Producing Formation: na
Elevation: Ground: 756.5 Kelly Bushing: _____
Total Depth: 905 Plug Back Total Depth: 895
Amount of Surface Pipe Set and Cemented at 22' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 895
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH II NUR 11-23-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 11-9-09
Subscribed and sworn to before me this 9th day of November
20 09
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2013

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 12 2009

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Operator Name: Endeavor Energy Resources, LP Lease Name: Flying T Cattle Well #: 13-3
 Sec. 13 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Oswego Lime	290	468.5
Riverton Coal	834	-75.5
Mississippi Lime	852	-93.5

List All E. Logs Run:

**Compensated Density / Neutron
Dual Induction**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	22' 8"	Portland	5	
Production	6.750	4.5	10.5	895'	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not Complete		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG
Rig # 5
WILL DIG

Rig #:	5	Lic # 32887	S13	T34S	R17E
API #:	15-099-24563-0000		Location	NW,NW,NW	
Operator:	Endeavor Energy Resources LP		County	Labette	
Address:	PO Box 40				
	Delaware, Ok 74027				

Well #:		Lease Name:		Gas Tests			
Location:		Line		Depth	Oz	Office	flow MCF
13-3		Flying T Cattle		See Page 3			
330 FNL		Line					
330 FWL		Line					
Spud Date:	8/10/2009						
Date Completed:	8/11/2009		TD:	905			
Driller:	Josiah Kephart						
Casing Record		Surface	Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight							
Setting Depth	22' 8"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							
Note:							

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09LH-08-1109-R5-035-Flying T Cattle 13-3-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	207.5	215	shale	355	356	lime
1	9	clay	215	218	sand	356	360	shale
9	11	clay - gravel dry	218	287	shale	360	363	blk shale
11	40	shale	287	288	lime	363	364	shale
40	52	lime	288	289	shale	364	370	lime
52	57	shale	289	290.5	carbonated shale	370	384	lime w shale strks
57	62	sand	290.5	301	lime	384	387	shale
62	84	shale	294		odor	387	388.5	blk shale
84	101	sand	301	302.5	shale	388.5	390	coal
101	172	shale	302.5	303	coal	390	395	shale
172	177.5	blk shale	303	304	shale	395	396.5	coal
177.5	178	lime	304	325	lime	396.5	407	shale
178	181	shale	325	326	shale	407	416	sand
181	204	lime	326	327.5	blk shale	416	427	shale
183	185	oil odor	327.5	354	lime	427	431	sand
186	188	bleeding	328	330	bleeding	431	444	shale
204	206	shale	350		odor	444	446	blk shale
206	207.5	blk shale	354	355	shale	446	447	coal

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
447	463	shale						
463	464	coal						
464	475	shale						
475	476	coal						
476	517	shale						
517	524	sand						
524	540	shale						
540	541.5	coal						
541.5	584.5	shale						
584.5	586	blk shale						
586	588.5	coal						
588.5	611	sand						
611	635	sandy shale						
630		add water						
635	636	coal						
636	658	shale						
658	663	laminated sand						
663	669	shale						
669	670	coal						
670	700	shale						
700	701	coal						
701	713	shale						
713	714	coal						
714	761	shale						
761	762	coal						
762	769	shale						
769	770	coal						
770	783	shale						
783	784	coal						
784	836	shale						
836	837.5	coal						
837.5	848	shale						
848	854	chat						
854	905	lime						
856	859	oil show						
905		Total Depth						

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Riverton coal Gas Tests			
Depth	Oz	Office	flow MCF
105		No Flow	
130		No Flow	
205		No Flow	
230		Trace	
330	2	3/8"	5.05
355		Gas Check Same	
380	2	3/4"	20
405		Gas Check Same	
455	4	1/2"	12.5
480	15	1/2"	24.5
530		Gas Check Same	
555		Gas Check Same	
605	5	1 1/2"	156
630		Gas Check Same	
655	5	1"	57.7
680		Gas Check Same	
705		Gas Check Same	
730		Gas Check Same	
750	4	1"	51.6
805		Gas Check Same	
855	17	1"	106
880	20.5	1"	116.5
905		Gas Check Same	

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CONSOLIDATED
Oil Well Services, LLC

PO Box 864, Chanute, KS 66720
620-431-9210 or 800-467-8676

#230845
1st Well

TICKET NUMBER 21775
LOCATION Barthesville, OK
FOREMAN Kirk Sanders

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-09	2520	Fate Ranch 13-3				Labette
CUSTOMER Endeavor Flying TV CATTLE						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			398	John		K
STATE			518	Anthony		12
ZIP CODE			403 764	James K.		11/2/09

JOB TYPE LS HOLE SIZE 6.74 HOLE DEPTH 905' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 895' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING Ø
 DISPLACEMENT 14.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel 11cm to surface, ran 10.5 cu of Cement w/ 10" Kal Seal / 5lb Salt / 2 1/2 Gal / 1/2" Plug. Washed out pump & hoses, dropped plug & disp. to set shoe. Shut down & washed up.

COPY

Give Cement to Serv.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		870 ⁰⁰
5406	50	MILEAGE	RECEIVED	172 ⁵⁰
5407	1	Bulk Tck.	NOV 12 2009	296 ⁰⁰
5402	895'	Footage		170 ⁰⁵
5501C	3 hrs.	Transport	KCC WICHITA	315 ⁰⁰
5621	1	4 1/2 Plug Container		188 ⁰⁰
1104	10554 / 9870 ⁰⁰	Cement (Class A)	\$	1381 ⁸⁰
1107A	25x / 80 ⁰⁰	Plena Seal	\$	86 ⁴⁰
1110A	1050 ⁰⁰	Kal Seal	\$	409 ⁵⁰
1111	300 ⁰⁰	Granulated Salt	\$	93 ⁰⁰
1118B	450 ⁰⁰	Premium Gel	\$	72 ⁰⁰
1123	5040 gal	City Water	\$	70 ⁵⁶
4404	1	4 1/2 Rubber Plug	\$	43 ⁰⁰

Ravin 3737

[Signature]

6.55% SALES TAX ESTIMATED TOTAL 4,309⁰⁵

AUTHORIZATION _____ TITLE _____ DATE _____