

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34034
 Name: Tatanka, Inc.
 Address 1: 208 N. Chautauqua Street
 Address 2: _____
 City: Sedan State: KS Zip: 67361 + 1304
 Contact Person: Joe Thomas
 Phone: (620) 725-5722 or 620-249-8773
 CONTRACTOR: License # 6282
 Name: Darnall Drilling
 Wellsite Geologist: None
 Purchaser: None
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>7-01-2008</u>	<u>7-15-2008</u>	<u>7-25-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,913-0000
 Spot Description: _____
SE SE SW Sec. 6 Twp. 33 S. R. 12 East West
330 Feet from North / South Line of Section
2,870 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Chautauqua
 Lease Name: Thompson Well #: T-4
 Field Name: Brown-Sturgis Oil & Gas
 Producing Formation: Mississippi Chat/Lime
 Elevation: Ground: 875 Kelly Bushing: _____
 Total Depth: 2,071 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 128.10 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 2,086'
 feet depth to: surface w/ 230 sx cmt.

Drilling Fluid Management Plan AH II NCR 11-23-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Thomas
 Title: Owner Date: 11-09-2009
 Subscribed and sworn to before me this 10th day of November,
 20 09.
 Notary Public: Teresa L. Harrison
 Date Commission Expires: February 24, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 NOV 12 2009
 KCC WICHITA

NOTARY PUBLIC, State of Kansas
 TERESA L. HARRISON
 My Appt. Exp. 2/24/2013

Operator Name: Tatanka, Inc. Lease Name: Thompson Well #: T-4
 Sec. 6 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Altamont Lime</td> <td>1,097</td> <td>-222</td> </tr> <tr> <td>Pawnee Lime</td> <td>1,228</td> <td>-353</td> </tr> <tr> <td>Oswego Lime</td> <td>1,303</td> <td>-428</td> </tr> <tr> <td>Mississippi Chat</td> <td>1,653</td> <td>-778</td> </tr> <tr> <td>Arbuckle Dolo</td> <td>1,969</td> <td>-1,094</td> </tr> </table>	Name	Top	Datum	Altamont Lime	1,097	-222	Pawnee Lime	1,228	-353	Oswego Lime	1,303	-428	Mississippi Chat	1,653	-778	Arbuckle Dolo	1,969	-1,094
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		128.10'	Class "A"	60	Consolidated Ticket #11893
Production	6 3/4"	4 1/2"	10.5#	2,086'	Class & OWC	230	Consolidated Ticket #17815

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1,969 - 1,969.5	500 Gallon HCL	1969-1969.5

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1,950</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enthr. <u>7-28-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1/2</u>	Gas' Mcf <u>Trace</u> Water Bbls. <u>80</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle Dolo</u> <u>1969 - 1969.5</u>
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RECEIVED
NOV 12 2009
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-8210 OR 800-467-8676

9997 mm No. 4666
 TICKET NUMBER **11893**

LOCATION: Bealville
 FOREMAN: Swan Bell

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-08	795	THOMPSON T-4				CA
CUSTOMER TATANKA, INC.			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			492	Tim		
ZIP CODE			538	Joe		
TY			Ricks			

JOB TYPE: Surf HOLE SIZE: 12 1/4 HOLE DEPTH: 129 CASING SIZE & WEIGHT: 8 3/8
 CASING DEPTH: 128.1 DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 14.5 SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
 DISPLACEMENT: 7.1 DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: _____

REMARKS: Established circulation. Run 6000 lbs of 27% calcium cement. Displaced and shut in.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE		725.00
5406	45	MILEAGE		164.25
5407	1	bulk tractor		300.00
5402	128	Footage		25.60
5502C	3ke	80' well		300.00
1104	5640#	Class A		846.00
1107A	80#	Photo		92.00
1102	150#	Culvert		112.50

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 KCC WICHITA

SALES TAX: 6.3
 ESTIMATED TOTAL: 2631.50
 AUTHORIZATION: Gold Thomas TITLE: _____ DATE: _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 17815
LOCATION B-ville
FOREMAN Leop

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-08		Thompson #T-4				CO
CUSTOMER Tatanka Inc (Joe Thomas)						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Ryan H		
403 T93	James K		
428	Nate		
534 T101	Travis M		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 2070' CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 2086' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 33.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2086' Flush ahead Est. circulation pumped 190shs Lead + 60shs Tail cement, flushed pump & lines displaced plug to bottom, set shoe station
-Circulated cement to Surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE		925.00	
5406	45	MILEAGE		164.25	
5402	2086'	Footage		417.20	
5402A	1	Ten mileage		583.24	
5501C	4hr	Transport		448.00	
5502C	4hr	80 Use		400.00	
5621	1	4 1/2 Plug Container		200.00	
1104	qt. 15,980#	Cement (lead)		2392.00	
1102A	120#	Pheno Seal		138.00	
1110A	1150#	Kol-Seal		483.00	
1111	550#	Salt		181.50	
1118B	650#	Gel		110.50	
1126	60shs	DWC cement (tail)		1020.00	
1123	6200, 1	City Water		86.80	
4404	1	4 1/2 Rubber Plug		45.00	
				SALES TAX	281.09
				ESTIMATED TOTAL	\$7881.08

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE 10/6

Long String

get Paid in today \$7,092.97