

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33977

Name: E.K. Energy, LLC

Address 1: P.O. Box 672

Address 2: \_\_\_\_\_

City: Colony State: KS Zip: 66015 + \_\_\_\_\_

Contact Person: David Kimzey

Phone: ( 620 ) 496-6257

CONTRACTOR: License # 33977

Name: E.K. Energy, LLC

Wellsite Geologist: David Kimzey

Purchaser: Pacer

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

July 23, 2009    July 30, 2009    July 30, 2009

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15- 001-29914-00-00

Spot Description: \_\_\_\_\_

NE NE Sec. 12 Twp. 24 S. R. 18  East  West

4,620 Feet from  North /  South Line of Section

660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen

Lease Name: Meiwes Well #: W-1

Field Name: Iola

Producing Formation: Mississippian

Elevation: Ground: 963 Kelly Bushing: n/a

Total Depth: 1,238 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 1,016 ft. w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NW 11-23-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

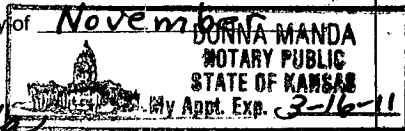
Title: Agent for E.K. Energy, LLC Date: November 9, 2009

Subscribed and sworn to before me this 9th day of November

20 09

Notary Public: [Signature]

Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution (1/2)

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Operator Name: E.K. Energy, LLC Lease Name: Meiwes Well #: W-1  
 Sec. 12 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well-site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Drillers Log**

Log Formation (Top), Depth and Datum  
 Name Top Datum  
 See attached log

Samples

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20	20'	portland	8 sxs	
production	4-1/2"	6-3/4"	10.5	1,016'	portland	130 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	1,016' - 1,238'	500 gal acid - 15%	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

# Drillers Log

**Company :** EK Eergy LLC

**Contractor** EK Energy LLC

**License#** 33977

**County:** Allen

**Farm** Meiwes

**Sec 12 Twp : 24 Range: 18e**

**Well No:** W-1

**Location:** 4620 FSL

**API:** 15-001-29914-0000

**Location** ~~4620~~ **FEL**

**Surface Pipe:** 20"

**Spot:** NE-NE

Thickness	Formation	Depth	Remarks
	Soil & Clay	9	Drilled 12 1/4 Hole set 20' 8 5/8 cemented 8 sx
42	Lime	51	Drilled 6 3/4 Hole
9	Shale	60	
4	Lime	64	
46	Shale	110	Started 7-23-09
133	Lime	243	Finished 7-30-09
174	Shale	417	
40	Lime	457	T.D. Hole 1238'
6	Shale	463	T.D. Pipe 1016'
12	Sand	475	
7	Shale	782	
12	Sand	494	
10	Shale	504	
35	Lime	539	
17	Shale	556	
31	Lime	587	
5	Shale	592	
5	Lime	597	
98	Shale	695	
23	Sand	718	
62	Shale	780	
12	Sand	792	
35	Shale	827	
3	Sand	830	
40	Shale	870	
20	Sand	890	
31	Shale	921	
49	Oil sand	970	
14	Shale	984	
254	Mississippi lime	1238	

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 230695

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Invoice Date: 07/31/2009      Terms: Page 1  
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KIMZEY, DAVID  
P.O. BOX 267  
COLONY KS 66015  
( ) -

MEIWES W-1  
23447  
07-31-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	130.00	16.0000	2080.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
479 TON MILEAGE DELIVERY	338.00	1.16	392.08

→ 130 SX cement

*pd 8-28-09*  
*CK 3691 33*  
*6148*

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=====  
Parts: 2123.00    Freight: .00    Tax: 133.75 AR    3691.33  
Labor: .00    Misc: .00    Total: 3691.33  
Sublt: .00    Supplies: .00    Change: .00  
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Signed

Date