

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5446
Name: BENJAMIN M. GILES
Address 1: 532 SOUTH MARKET
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: BEN GILES
Phone: (316) 265-1992
CONTRACTOR: License # 32701
Name: C & G DRILLING
Wellsite Geologist: ROBERT C. LEWELLYN
Purchaser: MACLASKEY OILFIELD SERVICE

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
09/03/2008 09/07/2008 09/30/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23791-00-00
Spot Description: _____
S/2 SE NE NE Sec. 3 Twp. 26 S. R. 5 East West
1140 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BUTLER
Lease Name: WHIPPLE Well #: 6
Field Name: EL DORADO
Producing Formation: ARBUCKLE
Elevation: Ground: 1383 Kelly Bushing: 1390
Total Depth: 2540 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 11-23-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: ALLOWED TO DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin M. Giles

Title: OWNER/OPERATOR Date: 11-9-09

Subscribed and sworn to before me this 9th day of November

20 09

Notary Public: Dawni S. Raney

Date Commission Expires: Apr. 03, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: BENJAMIN M. GILES Lease Name: WHIPPLE Well #: 6
 Sec. 3 Twp. 26 S. R. 5 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>RECD ACOI w/ 1 LOG:</u> ATTACHED <u>RADIO ACTIVITY SONIC</u> <u>BOND LOG</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LOG & GEOLOGISTS REPORT
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Handwritten initials and date:
 KCC
 11/10/09

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8" NEW	23	221	CLASS A	135	
PRODUCTION	7 7/8	5 1/2" USED	15.5	2539	CLASS A	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			NONE	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2468-2472	ACID 250 GALLONS 15%	
		SWABBED OIL & WATER	

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TUBING RECORD: Size: <u>2 3/8 UPSET</u> Set At: <u>2443</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or Enhr. <u>11/02/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>16</u>	Gas Mcf <u>0</u>	Water Bbls. <u>12</u> Gas-Oil Ratio <u> </u> Gravity <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>2468-2472</u>
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19062
LOCATION El Dorado #30
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-9676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-08		Whipple #6	7	26	5E	Butler
CUSTOMER Ben Giles			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 532 S. Market			446	Jacob		
CITY Wichita			442	Darren		
STATE Ks		ZIP CODE 67202				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 221ft CASING SIZE & WEIGHT 5 7/8" 23.0#
 CASING DEPTH 221ft DRILL PIPE _____ TUBING _____ OTHER None
 SLURRY WEIGHT 150-155 SLURRY VOL 26 1/2 WATER gal/wk 7.0 CEMENT LEFT in CASING 20ft
 DISPLACEMENT 12.95BN DISPLACEMENT PSIG 0 MIX PSI 0 RATE 500C

REMARKS: Safety Meeting Rig up to 8 7/8" Drake, Pump 135565 Class A 3% cc, shut down, 4 1/2" start disp 12.95BN Total shut in cement did circulate in the cellar. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	1	MILEAGE	2.65	176
11045	1358ks	class A	13.50	1832.50
1102	400lbs	Calcium Chloride	7.5	300.00
5407	1	min. Bulk Del.	35.00	35.00
Subtotal				3162.50
SALES TAX ESTIMATED				112.49
TOTAL				3274.99

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WICHITA, KS

225438



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19063
LOCATION ELDorado #30
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-08		Whipple #6	7	26	5E	Butler

TRUCK #	DRIVER	TRUCK #	DRIVER
467	Jeff		
491	Greg		

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Ben Giles	532 S. Market	Wichita	Ks	67202

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2540ft CASING SIZE & WEIGHT 5 1/2" 150#
 CASING DEPTH 2539ft DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.85 SLURRY VOL _____ WATER gal/stk 7.1 CEMENT LEFT in CASING 0
 DISPLACEMENT 60.42 DISPLACEMENT PSI 600# 1100# RATE 6.83 BBL/min

REMARKS: Safety Meeting Rig up to 5 1/2" Brake circulation, Pump 175 sks class A 3% gel 5% Kol-Seal, 1 1/2 % CC, Shutdown + Washup pump + lines, Release 5 1/2" Plug + Start disp Pumped 60.42 BBL at 600* 6.83 BBL/min Bump Plug at 1100#, Released PST AFU + Plug Held, Washup + Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE	3.65	N/C
11045	175 sks	class A	13.50	2362.50
1118A	550 lbs	gel	.17	93.50
1110A	875 lbs	Kol-Seal	.42	367.50
1102	300 lbs	calcium Chloride	.75	225.00
4159	1	5 1/2" Float Shoe AFU	328.00	328.00
4130	5	5 1/2" centerizers	46.00	230.00
4104	1	5 1/2" Basket	219.00	219.00
4406	1	5 1/2" TR Plug	61.00	61.00
5407	1	min Bulk Del	315.00	315.00
		Subtotal		5126.50
		SALES TAX		605.99

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WICHITA, KS

020631

533249

Robert C. Lewellyn

Consulting Petroleum Geologist

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Kechi, KS 67067-0609
Office 316-744-2567
Cell 316-518-0495
Fax 209-396-2988
boblewellyn@yahoo.com

GEOLOGICAL REPORT

Ben Giles

Whipple No. 6
S/2 SE NE NE Sec. 7-26S-5E
1140 S & 330 W from NE Corner
Butler County, Kansas

CONTRACTOR: C-G Drilling Co., Inc
SPUDED: September 03, 2008
DRILLING COMPLETED: September 07, 2008
SURFACE CASING: 8 5/8" @ 200 KBM/135 sx.
ELECTRIC LOGS: Dynalog, Radioactivity log
ELEVATIONS: 1390 KB 1383 GL

FORMATION TOPS (Electric Log):

Burlingame	751 (+ 639)
Oread	1376 (+ 14)
Heebner Shale	1415 (- 25)
Douglas	1440 (- 50)
Iatan	1596 (- 206)
Lansing	1694 (- 304)
Kansas City Group	1982 (- 592)
Stark Shale	2096 (- 706)
Base Kansas City	2147 (- 757)
Altamont	2218 (- 828)
Pawnee	2260 (- 870)
Fort Scott	2300 (- 910)
Cherokee	2340 (- 950)
Arbuckle	2427 (-1037)
Rotary Total Depth	2500 (-1110)

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Samples were examined microscopically from 700 feet to Rotary Total Depth. Samples were examined wet and dry and samples from potentially productive zones were viewed under a fluoroscope and checked for oil cut. Following is a description of zones of interest:

Burlingame Zones – 779-853

Limestone, cream to buff, some gray, finely crystalline, some scattered chalky, poor to fair intercrystalline and vugular porosity, trace of scattered poor pinpoint porosity, trace of faint questionable odor, no fluorescence, no stain or free oil, Burlingame zone warrants no further evaluation.

Douglas Zones – 1474-1758

The Douglas section consisted of mostly gray shale. One or two thin beds of poorly developed, fine grained calcareous sand streaks were present, no shows of oil and no sand with reservoir quality were observed in the section.

Lansing Zones – 1771-1776

Limestone, cream to buff, finely crystalline and partly chalky, partly fossiliferous, scattered fair intercrystalline porosity, rare trace of fair spotted stain, very slight show of free oil, no fluorescence, poor cut.

No shows of oil were observed in the remaining Lansing section.

Kansas City Zones – 1992-1995 & 2000-2003

Limestone, cream to buff, some tan, finely crystalline, some chalky, fair to good intercrystalline porosity, fair spotted stain, fair show of free oil, good odor, fair fluorescence, fair cut.

2012-2020

Limestone, buff to tan, finely crystalline, slightly fossiliferous, fair intercrystalline porosity, fair spotted stain, fair show of free oil, fair to good odor, fair fluorescence, fair cut.

No shows of oil were observed in the remaining Kansas City section.

Arbuckle Zones – 2427-2445

Dolomite, buff to tan, partly reworked, fine to medium crystalline, fair scattered intercrystalline porosity, trace of vugular porosity, fair spotted stain, fair show of free oil, fair fluorescence, fair cut.

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2454-2458

Dolomite, buff to tan, fine to medium crystalline, fair to good intercrystalline porosity, some vugular porosity, fair spotted stain, fair show of free oil, fair to good odor, fair fluorescence, fair cut.

2468-2472

Dolomite, buff to tan, medium crystalline, some coarsely crystalline, fair to good intercrystalline and vugular porosity, fair to good spotted stain, some good saturated stain, good show of free oil, good odor, fair fluorescence, good cut.

2496-2500

Dolomite, buff to tan, medium to coarsely crystalline, fair to good intercrystalline porosity with fair to good vugular porosity, fair spotted stain, fair to good show of free oil, good odor, fair fluorescence, fair cut.

Recommendations and Conclusions:

Perforate the Arbuckle from 2468-2472 and treat only as necessary to facilitate production.

The Zone at 2496-2500 is probably below the water level in the Arbuckle, as it is not unusual to have good shows of oil even below the water level. Considering the price of oil and other economic factors, this zone should be perforated and production tested prior to abandonment of this well.

The Zone at 2454-2458 should be perforated and production tested prior to abandonment of this well.

Respectfully submitted,

Robert C. Lewellyn
Petroleum Geologist

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