

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5446  
Name: BENJAMIN M. GILES  
Address 1: 532 SOUTH MARKET  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: BEN GILES  
Phone: ( 316 ) 265-1992  
CONTRACTOR: License # 32701  
Name: C & G DRILLING  
Wellsite Geologist: ROBERT C LEWELLYN  
Purchaser: MACLASKEY OILFIELD SERVICE  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
08/25/2008      08/30/2008      09/15/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 015-23788-00-00  
Spot Description: \_\_\_\_\_  
W/2 SW SE SE Sec. 3 Twp. 26 S. R. 4  East  West  
330 Feet from  North /  South Line of Section  
1155 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BUTLER  
Lease Name: HILDRETH Well #: 7  
Field Name: EL DORADO  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1363 Kelly Bushing: 1370  
Total Depth: 2500 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.


Drilling Fluid Management Plan AH I No. 11-23-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: ALLOWED TO DRY  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin M. Giles  
Title: OWNER / OPERATOR Date: 11-9-09  
Subscribed and sworn to before me this 9th day of November  
20 09  
Notary Public: Tauni L Raney  
Date Commission Expires: Apr. 03, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 09 2009**

  
**TAUNI L. RANEY**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 04-03-10

Operator Name: BENJAMIN M. GILES Lease Name: HILDRETH Well #: 7  
 Sec. 3 Twp. 26 S. R. 4  East  West County: BUTLER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 SEE ATTACHED LOG & GEOLOGISTS REPORT

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 WICHITA, KS

List All E. Logs Run: REC'D 1 LOG W/ ACQ 1:  
ATTACHED RADIOACT. SBL LOG

*Ka  
 11/10/09*

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8" NEW	23	207	CLASS A	125	
PRODUCTION	7 7/8	5 1/2" USED	15.5	2499	CLASS A	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			NONE	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2456-2458	SWABBED WATER	
	SET BRIDGE PLUG @		2450
4	2426-2429	SWABBED OIL & WATER PUT ON PUMP	

TUBING RECORD: Size: 2 3/8 UPSET Set At: 2419 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/15/2008 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 16 Bbls. Gas 0 Mcf Water 10 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 33

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2429-2429</u>
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**CONSOLIDATED**  
ON VEH SERVICES, LLC

**ENTERED**

TICKET NUMBER 19138  
LOCATION E. 1st Ave #30  
FOREMAN Larry Stern

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	3079	Hiddeath #7	3	26 S	4E	Butler
CUSTOMER <u>Shaw Bikes</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>532 S. Market</u>			<u>290</u>	<u>Jacob</u>		
CITY <u>LePichon</u>			<u>491</u>	<u>DARRON</u>		
STATE <u>Ks</u>		ZIP CODE <u>67202</u>				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 214 CASING SIZE & WEIGHT 8 5/8  
CASING DEPTH 207 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15.0 SLURRY VOL 26 1/2 WATER gal/sk 7.0 CEMENT LEFT in CASING 25 1/2  
DISPLACEMENT 12.93 DISPLACEMENT PSI 200 MIX PSI -0- RATE 5666

REMARKS: Soft Muck - Propped up to 8 1/2 Bakers Circulation -  
Mixed 12.5 lbs Class A + 3% Cack 2 - Displacement with 1 1/2 lbs water  
Circulation Cement to surface with 8 bbls displacement.

*Job Completion*  
*Thanks*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	725.00	725.00
5406	4	MILEAGE	3.65	14.60
11045	125	sls Class A	13.50	1687.50
1102	320	lbs CACK 2	.75	240.00
5407	1	Misc Bulk Delivery	315.00	315.00
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<i>Subtotal</i>				<u>2982.10</u>
			SALES TAX	102.16
			ESTIMATED TOTAL	<u>3084.26</u>

Revin 3737

225175

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19139  
LOCATION El Dorado #50  
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-08	3079	HADROTH # 7	3	265	45	Butler
CUSTOMER Bow GIES			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 132.8 Market			446	Jacob		
CITY Wichita			491	<del>George</del> Greg		
STATE KS		ZIP CODE				

JOB TYPE PRO HOLE SIZE 7 7/8 HOLE DEPTH 2500 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 2499 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.85 SLURRY VOL \_\_\_\_\_ WATER gal/sk 71 CEMENT LEFT IN CASING -0-  
 DISPLACEMENT 5948 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 52.66/s

REMARKS: Safety Meeting - Ripped up to 5 1/2 casing - Reels Cement  
 Pumped 10 bbl Freshwater Flush. Followed with 165 lbs class A  
 + 5 lbs Hal-seal + 3% Gel + 1 1/2% CMC2 - Flushed Pump & Lines  
 Displaced plug with Freshwater Took 594 lbs to lower plug set  
 1000 lbs. Float held -

Job Completed

Thank you  
G

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	4	MILEAGE	3.65	14.60
11045	165	2 1/2 Class A	13.50	2227.50
1110A	835	165 - Hal-seal	.48	400.80
1102	240	165 - CMC2	.75	180.00
1118A	300	165 - Gel	.17	51.00
5407	1	Bulk Delivery Charge	315.00	315.00
4158	1	5 1/2 AFU Float Shoe	328.00	328.00
4104	1	5 1/2 Cement Basket	219.00	219.00
4130	5	5 1/2 Coustrizers	46.00	230.00
4406	1	5 1/2 TR Plug	61.00	61.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 09 2009 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4711.60
			SALES TAX	194.88
			ESTIMATED TOTAL	5126.48

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206305

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

# Robert C. Lewellyn

*Consulting Petroleum Geologist*

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Kechi, KS 67067-0609  
Office 316-744-2567  
Cell 316-518-0495  
Fax 209-396-2988  
*bobkewellyn@yahoo.com*

## GEOLOGICAL REPORT

### **Ben Giles**

Hildreth No. 7  
W/2 SW SE SE Sec. 3-26S-4E  
330' N & 1155 W from SE Corner  
Butler County, Kansas

CONTRACTOR: C-G Drilling Co., Inc  
SPUDED: August 26, 2008  
DRILLING COMPLETED: August 29, 2008  
SURFACE CASING: 8 5/8" @ 207 KBM/135 sx.  
ELECTRIC LOGS: Dynalog, Radioactivity log  
ELEVATIONS: 1370 KB 1363 GL

### FORMATION TOPS (Electric Log):

Burlingame	-779 (+ 591)
Oread	1401 (- 31)
Heebner Shale	1439 (- 69)
Douglas	1474 (- 104)
Iatan	1627 (- 257)
Lansing	1758 (- 388)
Kansas City Group	1987 (- 617)
Stark Shale	2091 (- 721)
Base Kansas City	2144 (- 774)
Altamont	2217 (- 847)
Pawnee	2254 (- 884)
Fort Scott	2296 (- 926)
Cherokee	2338 (- 968)
Arbuckle	2385 (-1015)
Rotary Total Depth	2500 (-1130)

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Samples were examined microscopically from 700 feet to Rotary Total Depth. Samples were examined wet and dry and samples from potentially productive zones were viewed under a fluoroscope and checked for oil cut. Following is a description of zones of interest:

**Burlingame Zones – 779-853**

Limestone, buff to gray, finely crystalline and partly chalky, fair intercrystalline and vugular porosity, scattered poor pinpoint porosity, faint questionable odor, dull fluorescence, no stain or free oil, zone warrants no further evaluation.

**Douglas Zones – 1474-1758**

The Douglas section consisted of gray shale with scattered maroon shale, some thin beds of fine grained calcareous sand were present but no shows of oil or good reservoir quality were observed in the section.

**Lansing Zones – 1771-1776**

Limestone, cream to buff, finely crystalline and partly chalky, partly fossiliferous, scattered fair intercrystalline porosity, no show of oil.

No shows of oil were observed in the remaining Lansing section.

**Kansas City Zones – 1992-1995 & 2000-2003**

Limestone, cream to buff, some tan, finely crystalline, some chalky, fair to good intercrystalline porosity, fair spotted stain, fair show of free oil, good odor, fair fluorescence, fair cut.

2012-2020

Limestone, buff to tan, finely crystalline, slightly fossiliferous, fair intercrystalline porosity, fair spotted stain, fair show of free oil, fair to good odor, fair fluorescence, fair cut.

No shows of oil were observed in the remaining Kansas City section.

**Arbuckle Zones – 2385-2394**

Dolomite, slightly reworked, buff to tan, fine to medium crystalline, fair intercrystalline and vugular porosity, fair to good spotted stain, fair show of free oil, good odor, fair fluorescence, good cut.

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2406-2409

Dolomite, buff to tan, fine to medium crystalline, fair to good intercrystalline porosity, fair scattered vugular porosity, fair to good spotted stain, trace of saturated stain, fair show of free oil, fair to good odor, fair fluorescence, good cut.

2426-2429

Dolomite, buff to tan, fine to medium crystalline, fair to good intercrystalline and vugular porosity, fair to good spotted stain, fair show of free oil, fair odor, fair fluorescence, fair to good cut.

2455-2458

Limestone, buff to tan, medium crystalline, some coarse crystalline, good intercrystalline and vugular porosity good spotted stain, some saturated stain, good show of free oil, good odor, fair fluorescence, good cut.

**Conclusions and Recommendations:**

Perforate the Arbuckle from 2456-2458 and treat only as necessary to facilitate production. After depletion of this zone, perforate and production test from 2426-2429 and separately perforate and production test from 2406-2409.

Respectfully submitted,

Robert C. Lewellyn  
Petroleum Geologist

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