

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
October 2008  
Form Must Be Typed

11/05/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309  
Name: Presco Western, LLC  
Address 1: 5665 Flatiron Parkway  
Address 2: \_\_\_\_\_  
City: Boulder State: CO Zip: 80301 + \_\_\_\_\_  
Contact Person: Susan Sears  
Phone: ( 303 ) 444-8881

CONTRACTOR: License # 33784 **CONFIDENTIAL**  
Name: Trinidad Drilling NOV 05 2009  
Wellsite Geologist: N/A  
Purchaser: N/A **KCC**

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
09/15/09 09/26/09 09/27/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21866-0000  
Spot Description: \_\_\_\_\_  
SW NW SE NW Sec. 32 Twp. 32 S. R. 39  East  West  
1787 Feet from  North /  South Line of Section  
1582 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Morton  
Lease Name: Dwyer Well #: 5-F32-32-39  
Field Name: \_\_\_\_\_  
Producing Formation: None  
Elevation: Ground: 3249' Kelly Bushing: 3260'  
Total Depth: 6350 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 1690' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 500 ppm Fluid volume: 1800 bbls  
Dewatering method used: Hauled to disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: West Sunset Disposal  
Lease Name: Rohr Disposal License No.: 32462  
Quarter SE Sec. 36 Twp. 34 S. R. 36  East  West  
County: Stevens Docket No.: 27649

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears - KS Engineering Manager Date: 11-5-09  
Subscribed and sworn to before me this 5th day of November  
20 09  
Notary Public: Jandra Blackburn  
Date Commission Expires: 6/29/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 09 2009**