

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/06/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038
 Name: Flatirons Resources LLC
 Address 1: 303 E. 17th Ave Suite 940
 Address 2: _____
 City: Denver State: CO Zip: 80203 + _____
 Contact Person: Jeffery Jones
 Phone: (303) 292-3902 ext 224
 CONTRACTOR: License # 33575
 Name: WW Drilling, LLC
 Wellsite Geologist: Tim Priest
 Purchaser: None
 Designate Type of Completion:
 New Well _____ Re-Entry _____
 _____ Oil _____ SWD _____ SLOW _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

CONFIDENTIAL

NOV 06 2009

KCC

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/19/2009 10/26/2009 BA 10/27/09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22197-0000
 Spot Description: _____
 _____ NW SW SE Sec. 21 Twp. 18 S. R. 30 East West
990 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Lane
 Lease Name: Whiteman Well #: 34-21
 Field Name: wildcat
 Producing Formation: none
 Elevation: Ground: 2877 Kelly Bushing: 2882
 Total Depth: 4650 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: tally 210.28', set @ 217' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

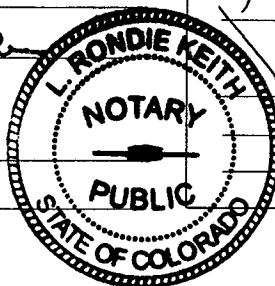
11/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 2800 ppm Fluid volume: 850 bbls
 Dewatering method used: Air dry-back fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Managing Director Date: _____
 Subscribed and sworn to before me this 6th day of November
20 09.
 Notary Public: L. Rondie Keith
 Date Commission Expires: 3-28-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 10 2009

KCC WICHITA