

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/05/10

OPERATOR: License # 33922  
 Name: Mustang Energy Corporation  
 Address 1: 2521 East 20th St  
 Address 2: \_\_\_\_\_  
 City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
 Contact Person: Rodney Brin  
 Phone: (785) 623-0533  
 CONTRACTOR: License # 31548  
 Name: Discovery Drilling  
 Wellsite Geologist: Tony Richards **CONFIDENTIAL**  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion: NOV 05 2009  
 New Well  Re-Entry **KCC** Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>9-21-2009</u>	<u>9-28-2009</u>	<u>10-8-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25-891-00-00  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ SW NE NE Sec. 32 Twp. 15 S. R. 17  East  West  
990 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ellis  
 Lease Name: MADDEN Well #: 1  
 Field Name: South of River  
 Producing Formation: Topeka-Oread  
 Elevation: Ground: 1882 Kelly Bushing: 1890  
 Total Depth: 3490 Plug Back Total Depth: 3182  
 Amount of Surface Pipe Set and Cemented at: 13 3/8 @90' 8 5/8 @1026 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 13,000 ppm Fluid volume: 240 bbls  
 Dewatering method used: Hauled to swd  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Clark, Jim D. DBA Cla-Mar Oil, Company  
 Lease Name: Dechant License No.: 6509  
 Quarter \_\_\_\_\_ Sec. 17 Twp. 14 S. R. 18  East  West  
 County: Ellis Docket No.: 15-051-23949-0001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney Brin  
 Title: Owner Date: 11-5-2009  
 Subscribed and sworn to before me this 5th day of November  
20 19  
 Notary Public: Melissa L. Windholz  
 Date Commission Expires: 5/21/2011

NOTARY PUBLIC  
 MELISSA L. WINDHOLZ  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Adm. Exp. 5/21/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 NOV 12 2009  
 KCC WICHITA