

CONFIDENTIAL

ORIGINAL

11/16/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date

019-26969-0000

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LP
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: C&G Drilling, Inc.
License: 32701

API No. 15-187-21149-00-00
County: Chautauqua
NW/4 SW/4 NW/4 Sec. ~~25~~ Twp. 32 S. R. 10 East West
1650' feet from S / (circle one) Line of Section
330' feet from E / (circle one) Line of Section

Wellsite Geologist: Joe Baker
Designate Type of Completion: NOV 16 2009
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Floyd A Well #: 27

Field Name: Landon-Floyd
Producing Formation: Mississippian
Elevation: Ground: 1094 Kelly Bushing: 1101
Total Depth: 2060' KB Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 126' 8 5/8" @ 133' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2060' KB
feet depth to Surface w/ 300 _____ ex cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
08/31/2009 09/04/2009 09/28/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Roscoe L. Mendenhall*
Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 11/16/2009
Subscribed and sworn to before me this 16th day of November
20 09
Notary Public: *Ginger L. Kelley*
(Ginger L. Kelley)
Date Commission Expires: 07/01/2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
NOV 18 2009

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2012

CONSERVATION DIVISION
WICHITA, KS