

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20631-00-00
Spot: SWNESE Sec/Twnshp/Rge: 27-8S-26W
3080 feet from N Section Line, 440 feet from E Section Line
Lease Name: ROBBEN P Well #: 9
County: SHERIDAN Total Vertical Depth: 3990 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	189	0	180 SX
T1	2	3940		
PROD	5.5	3983	0	200 SX

129.68

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/30/2009 9:30 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: JOHN NIERNBERGER Company: RITCHIE EXPLORATION, INC. Phone: (316) 691-9500

Proposed Plug Method: Ordered 475 sxs 60/40 pozmix - 4% gel - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/30/2009 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 189' w/180 sxs cement.
5 1/2" production casing set at 3983' w/200 sxs cement.
TD 3990'. PBTD 3950'. Anhydrite depth 2174' - 2209'.
Perforated production casing at 2230' - 1350' - 180'.
Ran tubing to 3887' - pumped 150 sxs cement mixed with 250# hulls.
Pulled tubing to 2500' - pumped 100 sxs cement with 200# hulls.
Pulled tubing to 1350' - pumped 130 sxs cement.
Cement to surface. Pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 25 sxs cement - production casing ruptured.
Connected to 8 5/8" surface casing - pumped 10 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3882	3886		
3862	3868		
3824	3832		
3772	3778		

INVOICED

DATE 11-13-09
INV. NO. 2010060495
RECEIVED

OCT 08 2009

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #33391.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

