6 061964	8 10-2 15-051-22879-00-00
SEATE CORPORATION COMMISSION	API NUMBER 15-
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING	$\underline{\text{SE}}$, $\underline{\text{SEC.}}$ $\underline{29}$, $\underline{\text{T}}$ $\underline{12}$ $\underline{\text{S}}$, $\underline{\text{R}}$ $\underline{20}$ was
WICHITA, KANSAS 67202	feet from S section line
TECHNICIAN'S PLUGGING REPORT	1650 feet from E section line
Operator License #	Lease Name <u>Nicholson</u> Well # 2
Operator: Black Diamond Oil Inc. Name&	CountyEllis
Address 1101 E 30th	Well Total Depth 3936 feet
Hays, Ks-67601	Conductor Pipe: Sizefeet
	Surface Casing: Size 8 5/8 feet 250
Abandoned Oil Well X Gas Well	Input Well D&A
Other well as hereinafter indicated	
Plugging Contractor Ivan Holt Well Service License Number	
Address Russell, Ks. 67665	
Company to plug at: Houlg:30AM Day2	Month: Oct Year:19 89
Plugging proposal received from Kenneth	
	ck Diamond OI1 Inc. (phone) 625-5891
Order 250 sks 65/35 poz 8	3% gel 5 sks bulls.
Shot hole at 1565' & 600' Plugging Propos	
Shot hole at 1565' & 600' Plugging Propos	(TECHNICIAN)
Shot hole at 1565' & 600' Plugging Propose Plugging Operations attended by Agent?: Al	(TECHNIC(AN)
Shot hole at 1565 & 600 Plugging Propose Plugging Operations attended by Agent?: All Operations Completed: Hour: 2:15PM Day:	(TECHNIC(AN) X
Shot hole at 1565' & 600' Plugging Propose Plugging Operations attended by Agent?: All Operations Completed: Hour: 2:15PM Day: ACTUAL PLUGGING REPORT	X Part None 2 Month: Oct Year: 19 ⁸⁹ 8 5/8" set at 250' w/200 sks. 4½" set at
Shot hole at 1565 & 600 Plugging Propose Plugging Operations attended by Agent?: All Operations Completed: Hour: 2:15PM Day:	X Part None 2 Month: Oct Year: 19 ⁸⁹ 8 5/8" set at 250' w/200 sks. 4½" set at
Shot hole at 1565' & 600' Plugging Proposed Plugging Operations attended by Agent?: All Operations Completed: Hour: 2:15PM Day: ACTUAL PLUGGING REPORT 3840' w/100 sks. Top perf at 3788'. Ran to Pulled tubing to 1588' and circulated cement	(TECHNIC:AN) X
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Shot hole at 1565' & 600' Plugging Proposed Plugging Operations attended by Agent?: All Operations Completed: Hour: 2:15PM Day: ACTUAL PLUGGING REPORT 3840' w/100 sks. Top perf at 3788'. Ran to Pulled tubing to 1588' and circulated cement 4½" casing w/cement, Used 250 sks cement.	(TECHNIC:AN) X
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FORM CP-2/3 Rev.01-84