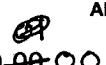


Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 30762  
Name: Oil Company of America, Inc  
Address 1: 1200 Main St. Suite 101  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Darrell Herl  
Phone: (785) 625-3800  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
None Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 051-25910-00-00   
Spot Description: 40' East of  
NW NW NW Sec. 13 Twp. 15 S. R. 18  East  West  
4,950 Feet from  North /  South Line of Section  
4,910 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: TS Leiker Well #: A-1  
Date Well Completed: September 9, 2009  
The plugging proposal was approved on: 10/9/09 (Date)  
by: Case Morris (KCC District Agent's Name)  
Plugging Commenced: 2:45, 10/9/2009  
Plugging Completed: 4:30, 10/9/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
None		Surface Pipe	8 5/8"	1198'	None

RECEIVED

OCT 22 2009

KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

10/8/09, Drilling out from under 1198' of SP, drilled to 1556' and lost circulation (upper part of the Salt Section). Called in Allied Cementing to spot 225 sxs cmt (common w/4% CaCl) and 700 hulls. Let cement set for 8 hours.  
10/9/2009, 5:00 AM, resumed drilling on tagged cement at 1200'.  
Drilled cement to 1350', lost circulation, decided to plug well and re-enter at later date.  
Ordered 400 sxs cmt & 500 hulls. 1st plug; 2:45 spot 150 sxs cmt w/300 hulls. 2nd plug; pulled to 500', spot 100 sxs cmt w/100 hulls.  
3rd plug; pulled to 40', spot 10 sxs cmt w/100 hulls. Rat hole w/30 sxs cmt. Mouse hole w/15 sxs cmt. Total of 305 sxs cmt & 500 hulls.

Plugging Contractor License #: 33905 Name: Royal Drilling, Inc  
Address 1: PO Box 342 Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
Phone: (785) 483-6446

Name of Party Responsible for Plugging Fees: Darrell Herl Oil Company of America, Inc  
State of Kansas County, Ellis, ss.

Darrell Herl (Pres)  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Darrell Herl (Pres)

*Handwritten initials/signature*