Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

**WELL PLUGGING RECORD** K.A.R. 82-3-117

ease Operator: Hartman Oil Co.,Inc.					API Number: 15 - 055-10061-00-00			
Address: 10500 E. Berkeley Square Parkway, Suite 100					Lease Name:			
Phone: (620 ) 277 -2511 Operator License #: 30535  Type of Well: Oil Oil Ooket #: (If SWD or ENHR)  The plugging proposal was approved on: 6/13/08 as per Steve Durant (Date)					Well Number: #2  Spot Location (QQQQ): NW - NW - NW			
<sub>by:</sub> Witness by Ken	Jenlilk		KCC District A	gent's Name)	Sec.	. 4 Twp. 23	_S. R. 33 Ea	st 🔽 West
Is ACO-1 filed? Yes	No If not, is we	II log attached	? Yes	No	Cou	nty: Finney	4/00/00	<del> </del>
Producing Formation(s): List All (If needed attach another sheet)					Date Well Completed:			
Morrow Depth to Top: 4746' Bottom: 4758' T.D. 4818'					Plugging Commenced: 8/27/09			
Pawnee         Depth to Top: 4456'         Bottom: 4462'         T.D. 4818'           Depth to Top:				Plugging Completed:				
	Depth to Top:	Bottom:	i 1.L	)	<u> </u>			
Show depth and thickness o		formations.						<del></del>
Oil, Gas or Wa	ter Records Content	From	Casing Record (Surface Conductor & Production)  To Size Put In Pulled Ou		on) Pulled Out			
Tomacon	Comoni	375"	surface	8 5/8"		375'	none	
		4870'	production			4870'	none	
		4070	production	4 1/2		4070	TIONE	
Describe in detail the manne hole. If cement or other plu As per KCC - Set CIBP @ w/ 4% Gel & Pump do	gs were used, state the 4450' w/2 sks cmt - S	character of set 2nd CIBP	ame depth pla @ 1150' - PSI	ced from (botto test CSG to 8	om), to 800# -	Perforated 4 holes	set. @ 1100' - Mix 230 sks 6 backside - Shut in	@ 200#.
							4999 RECE	10. GO13
Name of Plugging Contracto	Allied cement Co	. & Hartmar	n Oil Co.,Inc	<b>;.</b>		License #: 30535	9999 RECE	IVED
Address: 10500 E. Berk							SEP 1	1 2000
Name of Party Responsible	_		OO.,IIIO.				KCC WI	CHITA
State of Kansas	County,	inney		, ss.				· · · · · · · · · · · · · · · · · · ·
S T Mitchell					•	, , , ,	above-described well, be	-
sworn on oath, says: That I		acts statemen	ts, and matters	herein contai	ined, ar	nd the log of the abo	ove-described well is as	iled, and the
same are true and correct, s		Signature)	1 m	total 1	$\mathcal{M}$			
	,	•	15 W Jones A	ve Garden C	ity KS	67846		
	. (	Address)	10 11 001103 74	1-th	Q	1 1-		. a
	SUBSCRIBED and SI	し 大	fore me this				1-13-2510	20 0 9
OFFICIAL MY COM	ARY L. RIFFELCC - Cons	Notary Pub servation Div	rision, 130 S.	Market - Roc	om 207	78, Wichita, Kansas	s 67202	$\mathcal{S}_{\ell}$

DATE 8/27/09 TIME 5/30 AMPTO
OPERATOR Hartman Oil Co
OPERATOR LICENSE NO. 30535 API# 15-055-10061-00:00
PLUGGING CONT. Allied Cementing LICENSE NO.
PUSHER Brian Meyer WITH Hartman Oil
LEASE NAME & WELL NO Garry #2
LEGAL NU NW NW Sec 4-23-33" COUNTY Finney
GPS: Latitude 38,09006°N Longitude 100,95525°W
TD 4870 PBTD CP None SP 88 % 375 w/ 275=x
OTHER CASING 4/2 % 4870' WI ? SX CMT TOC by bond leg 1's 31001
PERFORATED AT 4746-4758 & 4456-4462'
LINER FROM Nore TO W/ SX CMT
MARKER DEPTH Stone Corno / X 1880'+, fermion Top 2/075'.
BOTTOMPLUG CIBP % 4400' w/ 25x cmf by Halliburton
CASING RECOVERY None
TOPPLUG(S) CIBP % 1/10' by Hall burton
Allied tested esq to 800 th Holding, Perf 4 holes 10 1060
Allied took injection rate 1/2 BPM % 750 psl. al water.
Pump Es sx cont, Zeot hulls & 135 3x cont at 400 " increising to 700#.
No blow or circubtion up annulus,
Framp 655x cmt down 41/2×87/2 annulus % 150 psie tolding.
Top off 4'h" csq w/ 1554, Dhigging Complete RECEIVED
STARTING TIME 12:00 PM COMPLETION TIME 5:30 PM SEP 1 2009
TYPE OF CEMENT & CEMENTER 60/40 Par 4 Toge   Allied KCC WICHIT,
PLUGGED THROUGH CASING TUBING DRILL PIPE (CIRCLE ONE)  PLUGGING ORDERS GIVEN BY Kendehlik PLUGGING WITNESSED BY Kendehlik
PLUGGING ORDERS GIVEN BY KenJenik