

15-163-23052-00-60

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 month 6 day 89 year 80' W. & 150' S. Sec 27. Twp 10. S, Rg 20W - East  
C. NE SE  West

OPERATOR: License # 7973  
Name: AL-LA-LYN OIL, INC.  
Address: 614 W. 10th  
City/State/Zip: Ellis, KS 67637  
Contact Person: Richard Romine  
Phone: 913-737-4260

1830 feet from South line of Section  
740 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302  
Name: RED TIGER DRILLING CO.

County: Rooks  
Lease Name: Poague Well #: 5  
Field Name: TRICO  
Is this a Prorated Field? yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 740  
Ground Surface Elevation: 2159 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3700  
Formation at Total Depth: ARB  
Water Source for Drilling Operations:  
... well  farm pond ... other  
DWR Permit #: N/A  
Will Cores Be Taken?: yes  no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth-location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7-31-89 Signature of Operator or Agent: [Signature] Title: Owner

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED  
JUL 31 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15-163-23,052-0000  
Conductor pipe required none feet  
Minimum surface pipe required 200' feet per Alt. X(2)  
Approved by: DPW 7-31-89  
EFFECTIVE DATE: 8-04-89  
This authorization expires: 7-31-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

27  
10  
20W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.