FORM MUST BE TYPED FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Expected spud Date 8 6 89 80 W. & 50.1 S. sec 27. Tup 1.0 S. Rg 20W Set 1830	Must be approved by the K.C.C. five	(5) days prior to commencing well
DOPERATOR: License # . 7973	Expected Soud Date 8 6 89	80' W.&150'.S sec 27: Two 10 s Rg 20W - West
DEEATOR: License #	month day year	C, NE_SE∂{į
GOERATOR: License #		1830 feet from South line of Section
Address: 614. W. 10th. Context Person: Richard. Romide: tesse Name: Desgue. Well #:5. Context Person: Richard. Romide: tesse Name: Desgue. Well #:5. CONTRACTOR: License #: 5302. Its Bright State Person Context Person: Art No. Context Person: Well Class: Type Equipment: State Person Context Person: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well within one mile: yes . X. no Municipal well well within one mile: yes . X. no Municipal well well within one mile: yes . X.	OPERATOR: License #7973	feet from East line of Section
Context Person: Richard Roming. Phone: .913-737-6260. Name: RED.TLGER.DETILLING.CO. Name:		
CONTRACTOR: License #:	Address: 614. W. 10th	Rooks
Phone: 913-737-4260. Field Name: TRUCE. Sand String Promated Field? Sex X. no String Promated String Promated Field? Sex X. no String Promated String Promated Field? Sex X. no String Promated String		County:
Is this a Prorated Field?		Lease Name:Poague Well #: .5
COMPRACTOR: License #: 5302. Name: RED.TIGER.DRILLING.CO	Phone:9.13-7.37.=4.2011	
Neme: RED. TIGER. DRILLING. CO. Nearest lease or unit boundary: 740. Ground Surface Elevation:	5202	
Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: Wincipal well within 330 feet: Wes. X no X. Dil Inj Infield X Mud Rotary Depth to bottom of Individual Windividual Cable Wincipal well within one mile: Wes. X no Depth to bottom of usable water: Seisnic; # of Holes Length of Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to be set: 200. Length of Conductor pipe required: N/A. Projected Total Depth: ARB. Water Source for Drilling Operations: Copp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? Well Ame: Directional, Deviated or Horizontal wellbore? Well Will Cores Be Taken?: Yes. X no AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is, agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe hall be set through all unaccosal loaded waterlast plus a sinimum of 20 feet into the underlying formation; The well is dry, a plugging proposal shall be submitted to the district office on plug length and placement is necessary prior to plugging; The well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator of poperator of operator or and the district office on plugging; The well is dry, a plugging proposal shall be seement form below and usually water to surface within 120 days of pod date. In all cases, notify district office well is either plugging; The surface pipe required and feet production production production and the production plugging. The production pluggin		
Well Drilled For; Well Class: Type Equipment: Domestic well within 330 feet: yes .X no Minicipal well within one mile: yes .X no Depth to bottom of fresh water: Ref	name: Atital Attaliant State	
Manicipal well within one mile: yes X no Depth to bottom of fresh water: 1. X 2 2 2 2 2 2	Well Drilled For: Well Class: Type Fourment:	
X. Oll Inj Infield A Mud Rotary Depth to bottom of fresh water:		
Seismic; # of Moles If OMAO: old well information as follows: Operator: Formation at Total Depth:	X Oil Inj Infield X. Mud Rotary	
OAMO Disposal Wildcat Cable Seriamic; # of Holes Length of Surface Pipe by Alternate: 1 X 2 Seismic; # of Holes Length of Conductor pipe required: .N/A	Gas Storage X. Pool Ext Air Rotary	Depth to bottom of usable water: ./80
Length of Surface Pipe Planned to be set:200		
If CAMO: old well information as follows: Operator: Formation at Total Depth:ARB. Water Source for Drilling Operations: Comp. Date:Old Total Depth	Seismic; # of Holes	Length of Surface Pipe Planned to be set: 2.00
Operator: Formation at Total Depth: .ABB. Well Name: Vater Source for Drilling Operations: well X. farm pond other Durectional, Deviated or Horizontal wellbore? yes no If_yes_total_depth_location: yes no Will Cores Be Taken? yes no If_yes_total_depth_location: yes no Will Cores Be Taken? yes no If_yes_total_depth_location: yes no AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be such tirtude to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. 1 hereby certify that the statements made herein any the and to the best of my ken ledge and belief. Date: 7-31-89 Signature of Operator or Operator Operator or Operator Operator or Operator or Operator Operator		
Water Source for Drilling Operations: Comp. Date:		
Dur Permit #:	·	·
DWR Permit #:N.A Directional, Deviated or Horizontal wellbore? yes no If yestotal_depth_location: .		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1f. yes_reproposed zone:	Comp. Date: Old Total Depth	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein army de and to the best of my be ledge and belief. Date: 7-31-89. Signature of Operator or September 2310 S	Directional Deviated on Manizental wellbores was X	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Atternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein array and to the best of my to ledge and belief. Date: 7-31-89 Signature of Operator or Signature or Signat		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a ainimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein and be and to the best of my be ledge and belief. Date: 7-31-89 Signature of Operator or great the best of my belief and to the best of my belief and to the best of my belief and to the best of my belief and belief. Owner FOR KCC USE: Approved by: Dru 7-31-99 (This authorization void if drilling not started within 6 months of effective date.)) Spud date: Agent: Agent: Agent: PREMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	· · · · · · · · · · · · · · · · · · ·	
et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein any ple and to the best of my be ledge and belief. Date: 7-31-89. Signature of Operator or Signature	AFFID	AVIT
et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein an order and to the best of my be ledge and belief. Date: 7-31-89. Signature of Operator or growing the conductor pipe required Looke feet per Alt. X2 Approved by: Drw 7-31-89 EFFECTIVE DATE: Sylvation void if drilling not started within 6 months of effective date.) Spud date: Agent: A	The undersigned become affirms that the drillian association and	
1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein and the best of my to ledge and belief. Date: 7-31-89 Signature of Operator or Accordance of the best of my to ledge and belief. FOR KCC USE: API # 15- 163-23.052-000 CORPORATION CONPORATION DIVISION Wichita, Kansas FIFECTIVE DATE: 6-4-8 This authorization expires: 73/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: PREMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;		eventual plugging of this well will comply with K.S.A. 55-101,
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Atternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein array and to the best of my the ledge and belief. Date: 7-31-89. Signature of Operator or Signature or Signature or Signature or Sign		
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are the end to the best of my ledge and belief. Date: 7-31-89 Signature of Operator or Signature or		
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein and the and to the best of my by ledge and belief. Date: 7-31-89	pipe shall be set through all uncoosolidated materials plus a minimum of 20 feet into the underlying formation:	
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein arrive and to the best of my key ledge and belief. Date: 7-31-89 Signature of Operator or 995 FOR KCC USE: API # 15-163-23.052-000 Conductor pipe required 200 feet per Alt. X2 Approved by: DPU 7-31-89 EFFECTIVE DATE: 5-04-89 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: PRIMATE OF THE PRODUCT OF THE PROPRES OF THE PROPRE	3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are the and to the best of my be ledge and belief. Date: 7-31-89 Signature of Operator or 9990 495		
of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein art the and to the best of my be ledge and belief. Date: 7-31-89 Signature of Operator or Section 1950 Section 1950 Signature of Operator or Section 1950 Sect	5. If an Alternate II completion, production pipe shall be	cemented from below any usable water to surface within 120 days
Signature of Operator or State Trible Internal Control of State Of	of spud date. In all cases, notify district office pri	or to any cementing.
FOR KCC USE: API # 15- 163-23.052-000 API # 15- 163-23.052-000 CONDUCTOR PREMIMED CORPORATION COMMUNICATION UNIVERSITY API # 15- 163-23.052-000 CONDUCTOR Prequired No.C. feet Approved by: Dew 7-31-99 EFFECTIVE DATE: 8-04-89 This authorization expires: 731-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: PREMEMBER TO: API # 15- 163-23.052-000 Approved by: Dew 7-31-99 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: PREMEMBER TO: API # 15- 163-23.052-000 Approved by: Dew 7-31-99 Conductor pipe required No.C. Approved No.C. Approved by: Dew 7-31-99 Conductor pipe required No.C. Approved No.	I hereby certify that the statements made herein around e and t	o the best of my keyledge and belief.
FOR KCC USE: API # 15- 163-23.052-000 Conductor pipe required 200 feet per Alt. XQ Approved by: DPW 7-31-99 EFFECTIVE DATE: 8-01-89 This authorization expires: /3/-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: PREMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	Date: 7-31-89 Signature of Operator or	m /// Owner Owner
API # 15- 163-23.052-000 4290 TAT COMPORATION COMMANS OF STREET O		
4620 4290 3960 TAT 3960 TAT 3630 33300 2970 2640 2310 1980 1650 1320 990 REMEMBER TO: 6660 330 660 330 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	5280	FOR KCC USE:
Conductor pipe required NOAC feet per Alt. X2 3960 TAT 3		API # 15- 163-23 052 -0000
3960 Approved by: Drw 7-31-99 3960 3630 3300 2970 2640 2310 1989 Wichita, Kansas REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Conductor pipe required NONC feet
3300 2970 2640 2310 1989 Wichita, Kansas REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	3960 (A) CORPORATION COMMISS	Minimum surface pipe required 200' feet per Alt. XO
2970 2640 2310 1980 1650 1320 990 REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		EFFECTIVE DATE: 8-04-89
2640 2310 1980 1650 1320 990 REMEMBER TO: 660 330 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	This authorization expires: /-3/-90
1980 1650 1320 990 REMEMBER TO: 660 330 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		
1320 990 REMEMBER TO: 660 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Spud date: Agent:
990 REMEMBER TO: 660 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	 	E
660 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		
- File Completion Form ACO-1 within 120 days of spud date;	660 - File Doill P	·
- File acreage attribution plat according to field proration orders:	- File Complet	ion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	00000000000000000000000000000000000000	attribution plat according to field proportion orders.

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.