

15-163-03407-00-010WVW0

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-21-99

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEA7... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 11 month 17 day 99 year

Spot NW-NW-NE Sec .29 Twp 10 S, Rg 20 East West

OPERATOR: License # 5259 Name: MAI OIL OPERATIONS, INC. Address: P.O. BOX 33 City/State/Zip: RUSSELL, KS. 67665 Contact Person: ALLEN BANGERT Phone: & 785.483.2169

330 feet from South line of Section 2310 feet from East line of Section IS SECTION X REGULAR YRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 7049 Name: RAPID WELL SERVICE

County: ROOKS Lease Name: VEATCH Well #: 2 Field Name: BASSETT

Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OAWO X Disposal Wildcat Cable Seismic; # of Holes Other

Target Formation(s): CEDAR HILLS Nearest lease or unit boundary: 330' Ground Surface Elevation: 2192 RB feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 700' 840'

Surface Pipe by Alternate: X 1 1682'

Length of Surface Pipe Planned to be set: 1682'

Length of Conductor pipe required: 0

Projected Total Depth: 1675'

Formation at Total Depth: ANHYDRITE

Water Source for Drilling Operations: well X farm pond other

f OAWO: old well information as follows: Operator: SUNRAY OIL CORPORATION Well Name: METHENY #1 Comp. Date: 6-15-51 Old Total Depth 3912

Will Cores Be Taken?: yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

I, the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-11-99 Signature of Operator or Agent: Allen Bangert Title: PROD. SUPT.

FOR KCC USE: API # 15- 163-03407-0001 Conductor pipe required NONE feet Minimum surface pipe required 1682 feet per Alt. (1) X Approved by: K 11-16-99 This authorization expires: 5-16-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

MEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED KANSAS CORP COMM 1999 NOV 15 P 1:19

29 10 2065

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY ROOKS  
330 feet from south/north line of section  
2310 feet from east/west line of section  
 SECTION 29 TWP 10 RG 20W

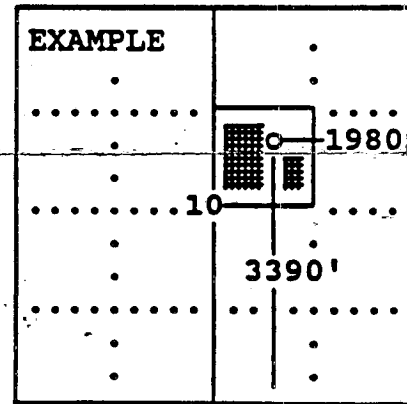
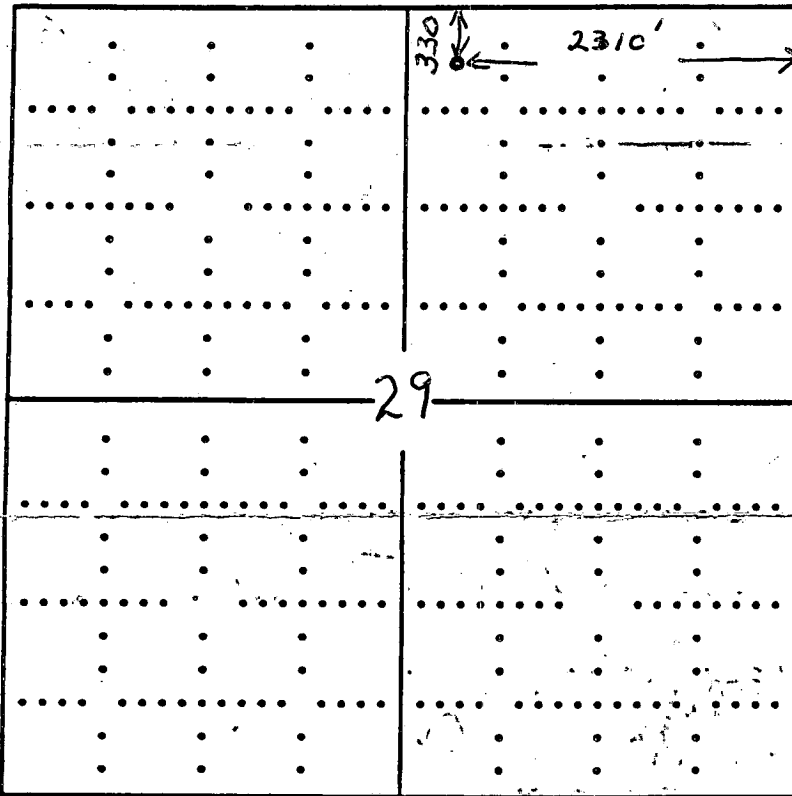
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 OTR/OTR/OTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
~~IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST~~  
**CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- ) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- ) the distance of the proposed drilling location from the section's south/north and east/west; and
- ) the distance to the nearest lease or unit boundary line.