

6 090282

API NUMBER 15-195-21,833-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE, SEC. 13, T. 12 S, R. 21 W/4
1650 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5088

Lease Name Emil Kuhn Well # 1

Operator: John Jay Darrak, Jr.
Name & Address: 412 E. Douglas, Suite One
Wichita, Ks. 67202

County Trego 130.81
Well Total Depth 4025 feet
Conductor Pipe: Size - feet -
Surface Casing: Size 8 5/8 feet 262

Abandoned Oil Well - Gas Well - Input Well - SWD Well - D&A

Other well as hereinafter indicated -

Plugging Contractor Mallard Drlg. License Number 4630
Address McPherson, Ks.

Company to plug at: Hour: - Day: 7 Month: January Year: 19 86

Plugging proposal received from Arnie Hess
(company name) Mallard Drlg. (phone) -

were: Order 190 shk. 6 1/4 permit, 670 gal + 8 5/8" wipin plug,
spot all plugs through drill pipe w/ heavy mud between all
plugs.

Plugging Proposal Received by Edwin A. Schumacher
(TECHNICIAN)

Plugging Operations attended by Agent?: All - Part - None

Operations Completed: Hour: 6:15 P.M. Day: 9 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug 1650' w/ 20 shk.
2nd plug 910' w/ 100 shk. + 1 shk. Cello-Flake
3rd plug 310' w/ 40 shk.
4th plug 40' solid bridge w/ 10 shk.
10 shk. in rat hole
10 shk. in mouse hole

Remarks: Elevation - 2258', Anhydrite - 1648', Arbuscle - no
(if additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED
STATE CORPORATION COMMISSION

DATE FEB 5 1986

Signed Edwin A. Schumacher
(TECHNICIAN)

INV. NO. 12338

JAN 21 1986
01-21-1986
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date January 3 1986 month day year

API Number 15- 195-21, 833-00-00

OPERATOR: License # 5088 Name John Jay Darrah, Jr. Address 412 E. Douglas, Suite One City/State/Zip Wichita, Kansas 67202 Contact Person Dorene K. Dunn Phone 316/263-2243

SE NW SE Sec. 13 Twp. 12S S, Rg. 21. 1650 1650 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4630 RECEIVED Name Mallard Drilling KCC-KDNE City/State McPherson, Kansas

Nearest lease or unit boundary line 990 feet County Trego Lease Name Emil Kuhn Well # 1 Ground surface elevation 2258 feet MSL

Well Drilled For: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Wildcat

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1-2 X Depth to bottom of fresh water 80 Depth to bottom of usable water 900 Surface pipe planned to be set 250 Projected Total Depth 4025 feet Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing Date 12/28/85 Signature of Operator or Agent Dorene K. Dunn Title Agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires Approved By

Spud 1-3-86 MKL 350' casing = Greek

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 2 columns: Plug description and SXS details. Includes entries for Arbuckle if penetrated, Stone Coral Anhy., Dakota Plug, surf. pipe plug, Alluvial on a solid bridge of 40, and Rathole with 15.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 195-21, 833 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION 01-21-1986 JAN 21 1986

CONSERVATION DIVISION