

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER _____ (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Anderson Energy, Inc. OPERATOR'S LICENSE NO. 6484

ADDRESS 200 E. 1st Street, Suite 414, Wichita 67202 PHONE # (316) 265-7929

LEASE (FARM) Sutor WELL NO. 2 WELL LOCATION SE NW NE COUNTY Rooks

SEC. 25 TWP. 10 RGE. 20 (~~E~~or(W)) TOTAL DEPTH 3762 PLUG BACK TD _____

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8 SET AT 247 CEMENTED WITH 200 SACKS

CASING SIZE 5-1/2 SET AT 3761 CEMENTED WITH 200 SACKS

PERFORATED AT Arbuckle O.H. 3761-68. Perforated: 3221-27, 3270-77, 3442-44, 3597-3602 and 3731-39.

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING _____

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN A.S.A.P.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Robben

PHONE # (913) 735-9405

ADDRESS Box 426 Victoria, KS 67671

PLUGGING CONTRACTOR Allied Cementing

LICENSE NO. RECEIVED
STATE CORPORATION COMMISSION

ADDRESS Box 31 Russell, KS 67665

PHONE # (913) 483-2000 5-20-1992
MAY 20 1992

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED:

William F. Anderson
(Operator or Agent)

DATE:

5-19-92

(4)

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

May 28, 1992

Anderson Energy Inc
200 E 1st 414
Wichita KS 67202

Sutor 2
SE NW NE
Sec. 25-10-20W
Rooks County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

GREAT GUNS

R. A. Guard Log

| | | | | | |
|--|----------------------|---------------------------------------|--------------|---------------------|-----------|
| FILE NO. | | COMPANY <u>Chappewa Petro. Co.</u> | | | |
| Field Print | | WELL <u>Sutor B-2</u> | | | |
| | | FIELD | | | |
| | | COUNTY <u>Rooks</u> | | STATE <u>Kansas</u> | |
| | | LOCATION: <u>150' NW 1/4 NW NE</u> | | | |
| | | SEC | TWP | RGE | |
| Permanent Datum <u>Ground Level</u> | | Elev. <u>2186</u> | | Elevations: | |
| Log Measured from <u>Kelly Bushing 5 Ft. Above Permanent Datum</u> | | KB <u>2191</u> | | DF <u>2189</u> | |
| Drilling Measured from <u>Kelly Bushing</u> | | GL <u>2186</u> | | | |
| Date <u>11-3-76</u> | <u>Gamma</u> | <u>Neutron</u> | <u>Guard</u> | <u>Caliper</u> | |
| Run No. | <u>One</u> | <u>One</u> | <u>One</u> | <u>One</u> | |
| Depth—Driller | <u>3758</u> | <u>3758</u> | <u>3758</u> | <u>3758</u> | |
| Depth—Logger | <u>3761</u> | <u>3761</u> | <u>3761</u> | <u>3761</u> | |
| Bottom Logged Interval | <u>3758</u> | <u>3760</u> | <u>3761</u> | <u>3749</u> | |
| Top Logged Interval | <u>90</u> | <u>00</u> | <u>2766</u> | <u>2700</u> | |
| Casing — Driller | <u>8 7/8 @ 247</u> | <u>@</u> | <u>@</u> | <u>@</u> | |
| Casing—Logger | <u>"</u> | <u>@</u> | <u>@</u> | <u>@</u> | |
| Bit Size | <u>7 7/8</u> | | | | |
| Type Fluid in Hole | <u>Oil & Mud</u> | | | | |
| Density and Viscosity | <u>9.9</u> | <u>55</u> | | | |
| pH and Fluid Loss | <u>6.0</u> | <u>6.4 cc</u> | | | |
| Source of Sample | <u>P.T</u> | | <u>cc</u> | <u>cc</u> | <u>cc</u> |
| Rm @ Meas. Temp. | <u>.20 @ 75 °F</u> | <u>@</u> | <u>°F</u> | <u>@</u> | <u>°F</u> |
| Rmf @ Meas. Temp. | <u>.15 @ 75 °F</u> | <u>@</u> | <u>°F</u> | <u>@</u> | <u>°F</u> |
| Rmc @ Meas. Temp. | <u>.30 @ 75 °F</u> | <u>@</u> | <u>°F</u> | <u>@</u> | <u>°F</u> |
| Source of Rmf and Rmc | <u>Charts</u> | <u>@</u> | <u>°F</u> | <u>@</u> | <u>°F</u> |
| Rm @ BHT | <u>.14 @ 108 °F</u> | <u>@</u> | <u>°F</u> | <u>@</u> | <u>°F</u> |
| Time Since Circ | <u>3 hrs.</u> | <u>@</u> | <u>°F</u> | <u>@</u> | <u>°F</u> |
| Max. Rec. Temp. Deg. F | <u>108 °F</u> | <u>@</u> | <u>°F</u> | <u>@</u> | <u>°F</u> |
| Equip. No. and Location | <u>25 McCools</u> | | | <u>°F</u> | <u>°F</u> |
| Recorded By | <u>R. Jones</u> | | | | |
| Witnessed By | <u>T. Anderson</u> | | | | |