

FOR KCC USE:

X Correction

FORM C-1 7/91
FORM MUST BE TYPED

EFFECTIVE DATE: 9-5-93
DISTRICT # 4
SSA7... Yes... No

State of Kansas 15-195-22127 FORM MUST BE SIGNED
NOTICE OF INTENTION TO DRILL 80-80 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Sept 1 1993
month day year

Spot 18 Sec 18 Twp 12 S Rg 21 E East West

OPERATOR: License # 6194
Name: ESP Development, Inc.
Address: R.R. 1, Box 18
City/State/Zip: Paradise, KS 67658
Contact Person: Bud Eulert
Phone: 913/998-4413

4290' 3960' feet from South / North line of Section
330' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 9431
Name: Wonfeldt Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ellis
Lease Name: Zachman Well #: 1
Field Name:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X, no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: ... feet NSL

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: ... Old Total Depth

Water well within one-quarter mile: ... yes X, no
Public water supply well within one mile: ... yes X, no
Depth to bottom of fresh water: 95'
Depth to bottom of usable water: 1050'
Surface Pipe by Alternate: ... 1 X, 2

Directional, Deviated or Horizontal wellbore? ... yes X, no
If yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe Planned to be set: (250) 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 3900'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X, other

Was Ellis County* sene ne 4290' f.s. **AFFIDAVIT *Is Trego County* elz elz ne 3960 f.s.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/30/93 Signature of Operator or Agent: Debbie Mauer Title: Agent

FOR KCC USE: 195-22127-00-00
API # 15-
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: CB 8-30-93

This authorization expires: 2-30-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1993
06-31-1993
CONSERVATION DIVISION
Wichita, Kansas

18
120
21

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR ESP Development, Inc.
 LEASE Zachman
 WELL NUMBER #1
 FIELD _____

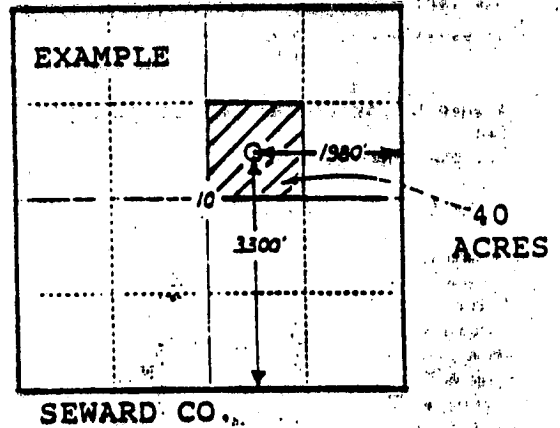
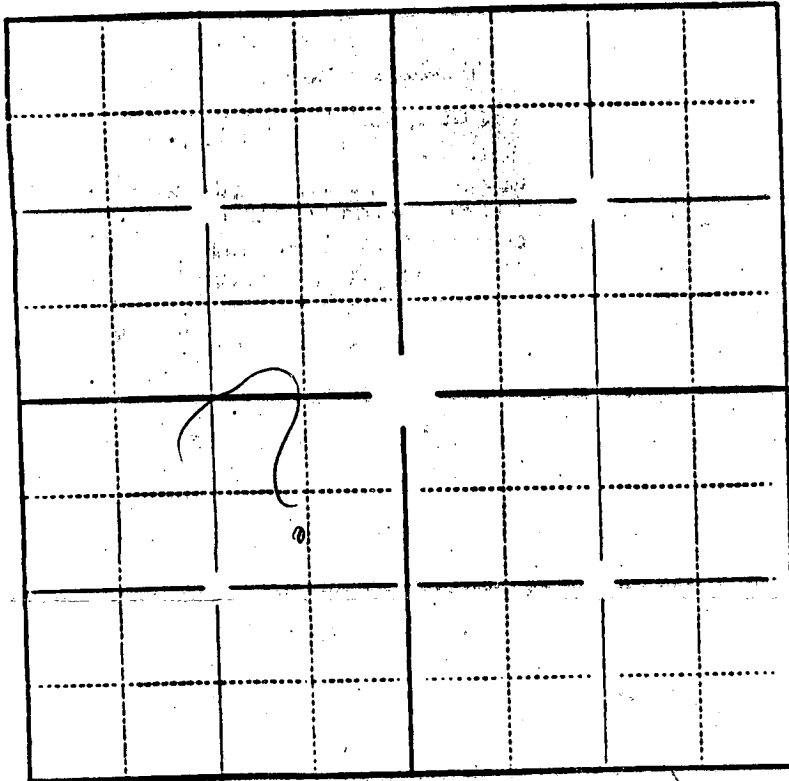
LOCATION OF WELL: COUNTY Ellis
4290' feet from south/north line of section
300' feet from east/west line of section
 SECTION 18 TWP 12S RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SE - NE - NE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.