

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 7-21-93

DISTRICT # 4

SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 5, 1993
month day year

Spot SW NW NE Sec 28 Twp 10 S. Rg 20 East West

OPERATOR: License # 6284
Name: Vonfeldt Oil Operations, Inc.
Address: 524 St. John
City/State/Zip: Russell, KS 67665
Contact Person: Roy Vonfeldt
Phone: 913/483-6446

4290' feet from South / North line of Section
4950' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks
Lease Name: Williams B Well #: 6
Field Name: Fild

CONTRACTOR: License #: 9431
Name: Vonfeldt Drilling Company

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OAWO ... Disposal ... Wildcat ... Cable
Seismic: # of Holes ... Other
Other

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 950'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Projected Total Depth: 3500'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well X farm pond ... other

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7/15/93 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE: 163-23232
API # 15-
Conductor pipe required MONTH feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: DR 7-16-93
This authorization expires: 1-16-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION
7-16-1993
JUL 16 1993
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

28
10
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Vonfeldt Oil Operations Inc.
 LEASE Williams B
 WELL NUMBER #6
 FIELD Prico

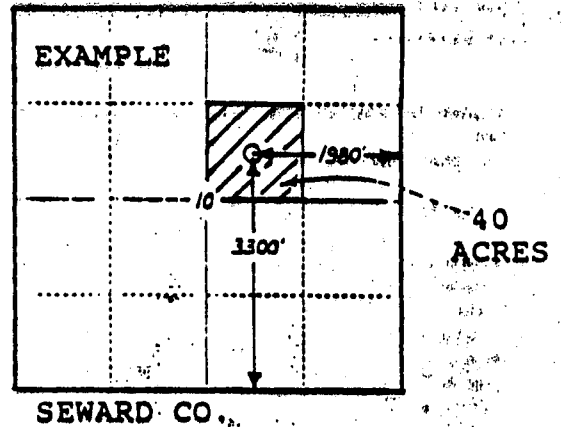
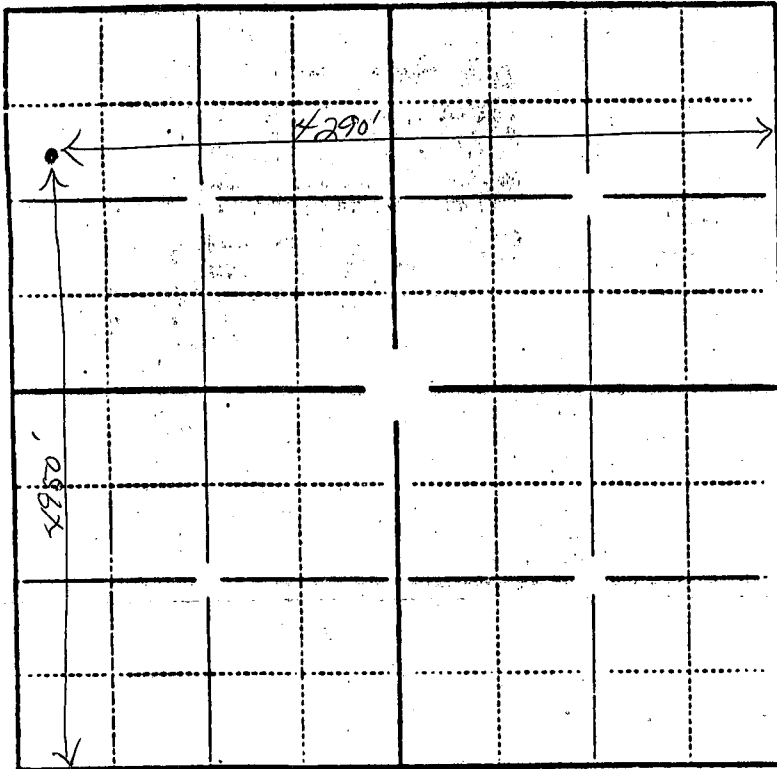
LOCATION OF WELL: COUNTY Rooks
4290' feet from south/north line of section
4950' feet from east/west line of section
 SECTION 28 TWP 10S RG 20W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE SW - NW - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

December 17, 1993

Roy Vonfeldt
Vonfeldt Oil Operations, Inc.
524 St. John
Russell, Kansas 67665

Re: Alternate II Extension
Williams #6
API # 15-163-01032
NE NW NW S28-T10S-R20W
Rooks County, Kansas

Dear Mr. Vonfeldt:

This letter is written to inform you that you have been granted a 120 day extension of time to complete Alternate II cementing on the above-described well. Please make a note that the well numbers have been switched and do not correspond to the API number assigned on the intent to drill. Questions regarding this should be discussed with Marion Schmidt in our Hays District Office.

Your original 120 days for completion expires December 16, 1993. Thus, this extension will expire on April 16, 1994. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson, Director
Conservation Division

WRB:nao
cc: Rick Hestermann
Chris Bean
Priscilla Zadoka
Don Butcher
File



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
 Judith McConnell, Executive Director Brian Moline, General Counsel

November 18, 1994

Brian Karlin
 Maxwell Operating Co., Inc.
 P.O. Box 1213
 Hays, Kansas 67601-1213

Re: Alternate II Extension
 Williams B-6
 API # 15-163-23,232
 SW NW NW S28-T10S-R20W
 Rooks County, Kansas

Dear Mr. Karlin:

We are in receipt of your request for an extension on the top stage cementing of the above well. We understand there have been extenuating circumstances regarding the completion process, and hope there will be no further delays. This letter is written to inform you that you have been granted an additional 120 day extension of time to complete Alternate II.

This extension will expire on March 16, 1994 and I urge you to make every effort to complete the cementing within this additional time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact Don Butcher, Supervisor of our Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson, Director
 Conservation Division

WRB:nao

cc: Rick Hestermann
 Chris Bean
 Priscilla Zadoka
 Don Butcher
 File