

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 month 07 day 86 year

API Number 15- 163-22,901-0000

OPERATOR: License # 3151

C SW NW NE Sec. 32 Twp. 10 S, Rg. 20 West

Name Alexander Energy Corp.

4290 Ft. from South Line of Section

Address 501 NW Expressway

2310 Ft. from East Line of Section

City/State/Zip Oklahoma City, OK 73118

(Note: Locate well on Section Plat on reverse side)

Contact Person Kim Lockwood

Nearest lease or unit boundary line 1330 feet

Phone 405-840-5020

County Rooks

CONTRACTOR: License # 6033

Lease Name Wait Well # 7

Name Murfin Drilling Company

Ground surface elevation feet MSL

City/State Wichita, KS

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil SWD X Infield X Mud Rotary

Depth to bottom of fresh water 150

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 800-900

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 200

Operator

Conductor pipe required N/A

Well Name

Projected Total Depth 3750 feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-17-86 Signature of Operator or Agent J. E. Goss

Formation Arbuckle

Title Ass't. Drlg. Mgr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 (2)

This Authorization Expires 5-17-87 Approved By 11-17-86

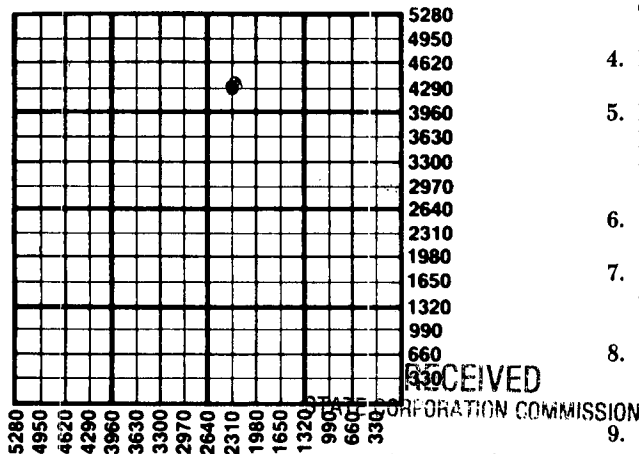
Handwritten signature: PCA/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



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CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238