

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 20 87 month day year

API Number 15-163-22, 965-0005TA

OPERATOR: License # 3151
Name Alexander Energy Corp.
Address 501 NW Expressway
City/State/Zip Oklahoma City, OK 73118
Contact Person Kim Lockwood
Phone 405-840-5020

C NE NW NE Sec. 32 Twp. 10 S, Rg. 20
4950 West
1650 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Rooks
Lease Name Wait Well # 32-9

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 150
Depth to bottom of usable water 800-900
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 200
Conductor pipe required ---
Projected Total Depth 3750 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-19-87 Signature of Operator or Agent Jack E. Goss, Agent for Operator Title Ass't. Drlg. Mgr.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X2
This Authorization Expires 5-19-88 Approved By P.H. 11-19-87

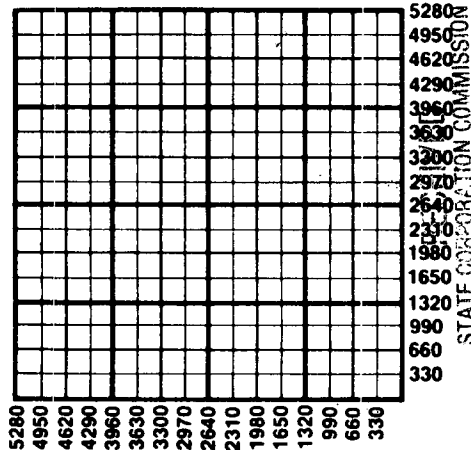
EFFECTIVE DATE: 11-24-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
7. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
7. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



NOV 19 1987

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238