

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... AUGUST 26, 1987

API Number 15- 163-22942-0000

OPERATOR: License # 3151

NE SW NE Sec. 32 Twp. 10 S, Rg. 20 West
3630 Ft. from South Line of Section
1650 Ft. from East Line of Section

Name ALEXANDER ENERGY

Address 501 NORTHWEST EXPRESSWAY

City/State/Zip OKLAHOMA CITY, OK 73123

Contact Person KIM LOCKWOOD

Phone (405) 840-5020

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1650 feet

County ROOKS

CONTRACTOR: License # 9087

Lease Name WAITE Well # 32-8

Name R & C DRILLING CO., INC.

City/State HAYS, KANSAS

Ground surface elevation feet MSL

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil Storage X Infield X Mud Rotary

Depth to bottom of fresh water 60

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 600 900

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 X

If OWWO: old well info as follows:

Surface pipe planned to be set 200

Operator

Conductor pipe required

Well Name

Projected Total Depth 3750 feet

Comp Date Old Total Depth

Formation ARBUCKLE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/18/87 Signature of Operator or Agent Title AS AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. Y (2)

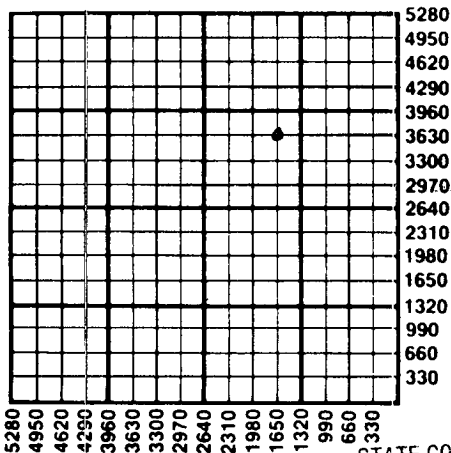
This Authorization Expires 2-18-88 Approved By PH 8-18-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

AUG 18 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238