

15-163-23161-00-00

EFFECTIVE DATE: 4-8-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4.....25.....91.....  
month day year

Approx. 50' W of East  
NE SE NW..... Sec .33. Twp .10.. S, Rg .20. X West

3630' feet from South line of Section  
3020' feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5616  
Name: Calvin Noah  
Address: 329 North Birch  
City/State/Zip: Valley Center, KS 67147  
Contact Person: Calvin Noah  
Phone: 316-755-0051

County: Rooks  
Lease Name: Allphin Well #: #1  
Field Name: unknown

CONTRACTOR: License #: 30684  
Name: Abercrombie RTD, Inc.

Is this a Prorated Field? Topeka yes .X. no  
Target Formation(s): Topeka  
Nearest lease or unit boundary: 380'  
Ground Surface Elevation: unknown feet MSL

Well Drilled For: Well Class: Type Equipment:  
..X Oil ... Inj ... Infield ..X Mud Rotary  
... Gas ... Storage ..X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: yes .X. no  
Municipal well within one mile: yes .X. no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 225'  
Surface Pipe by Alternate: 1 .X. 2  
Length of Surface Pipe Planned to be set: 250'

If OWWO: old well information as follows:  
Operator: N/A  
Well Name:  
Comp. Date: Old Total Depth

Length of Conductor pipe required: None  
Projected Total Depth: 3260'  
Formation at Total Depth: Topeka  
Water Source for Drilling Operations:  
... well .X. farm pond ... other

Directional, Deviated or Horizontal wellbore? yes ..X. no  
If yes, total depth location: N/A

DWR Permit #: will file  
Will Cores Be Taken?: yes .X. no  
If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-2-91 Signature of Operator or Agent: Jack L. Partridge, Jr. Title: Jack L. Partridge, Executive Vice President

FOR KCC USE:

API # 15-163-23,161  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. (2)  
 Approved by: MDC 4-3-97  
 EFFECTIVE DATE: 4-8-91  
 This authorization expires: 10-3-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

WALK IN

33 10 20W  
STATE OPERATOR REGISTRATION  
APR 2 1991  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

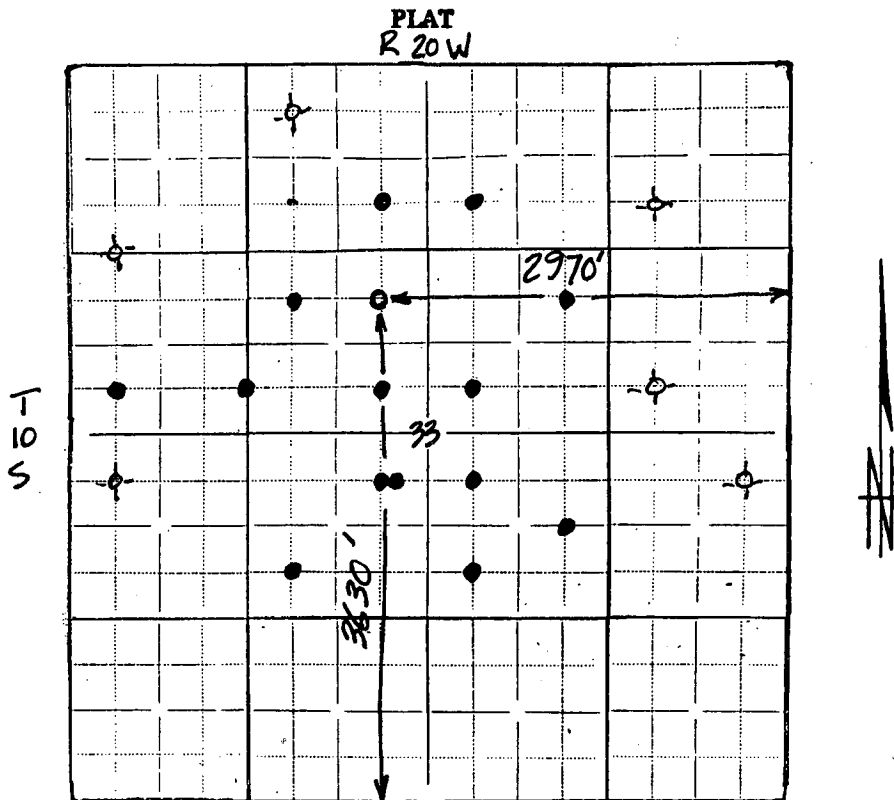
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Calvin Noah LOCATION OF WELL:  
 LEASE Allphin 3630' feet north of SE corner  
 WELL NUMBER #1 3020' feet west of SE corner  
 FIELD unknown Sec. 33 T 10S R 20 E/W  
 COUNTY Rooks  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE NW/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Calvin Noah

Date 4-2-91 Title Executive Vice President