	W	VELL #	¥ .€			
FOR KCC_USE:			RRECT	ION	FORM	C-1 7/91
					FORM MUST B	BE TYPED
EFFECTIVE DATE: 6-16-9		ansas	- Y			
DISTRICT # SGA?Yes.2:.No	NOTICE OF INTENTI Must be approved by the K.C.C. fi				ALL BLANKS MUST B	E FILLED
Jun 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	must be approved by the k.c.c. Fi	Spot	ys prior to 150	commencing we	il.	Enat
Expected Spud DateJune	241996				p .12 S, Rg 21	East
month	day year					-
		-X	//40	. feet from So	uth / North line of	Section
		42	90′	. feet from E	ast) / West line of	Section
Name:AFG En	ergy, Inc	IS SEC	TION _XX R	EGULAR	RREGULAR?	
City/State/7in: Have	Box 458 KS 67601				tion Plat on Rever	se Side) .
Contact Person:Ed Gla	ssman			o enthaler	Well #:	#.∀
Phone:913-62	5-6374				••••••••••••	
					? yes .XX. no	
CONTRACTOR: License #: .3154	8				le	
Name:Disc	overy Drilling Company				خن و و و و و و و و و و و و و و و و و و و	
Well Drilled For:	Well Class: Type Equipment:	Ground	Surface Ele	vation:Unl	cnown.€\$1.222.5	feet MSL
work of filed for:	rype Equipment.	Public	wett within (one-quarter mi	le: yes one mile:, yes	· .xx. no
XX. Oil Enh Rec	XXInfield .XX Mud Rotary	Depth	to bottom of	fresh water:	80'	
Gas Storage	XXInfield .XX Mud Rotary Pool Ext Air Rotary				62577.75	
··· onno ··· orsposat	withdeat cable				1 .xx. 2	
	Other				to be set:252'	
If OWNO: old well information	as follows:				ed:	
Operator:	••••••				3860′ Arbuckle	
	• • • • • • • • • • • • • • • • • • • •			rilling Operat		• • • • • • • • •
Comp. Date:	. Old Total Depth			well	XX farm pond	other
Directional Doviated as Usain	-antal well-seed way			_		
If ves. true vertical denth	zontal wellbore? yes .XX. no	Will Co	ores Be Take	17:	yes .XX. no	
Bottom Hole Location	• • • • • • • • • • • • • • • • • • • •	11 yes,	proposed 20	ne:		• • • • • • •
* WELL # WAS:	# 4	W X	AS: 109	10' FSL .	MECENYEN	
K MELL TO MAS.	AFFIDAV	VIT		THANS,	RECEIVED 13 CORPORATION CON	#84455 : = +
WELL# IS:	#3		15: 114	10 tsl	411 GWW	17/1351J/d
	that the drilling, completion and e					
et. seq. It is agreed that the following	ng minimum requirements will be met:	* * 57	ot was:	100'N NE	SW/SW 1996	,
to to agreed that the fortown	ig intrinium requirements with be met:	•		_		,
 Notify the appropriate 	e district office prior to spudding	of well:	1.25	120, 11 NE		
A copy of the approved	d notice of intent to drill shall be	e posted or	each drill	ing rig;	ONGERVATION DIVISION	បំរែ រ
3. The minimum amount of s	surface pipe as specified below shall	l be set by	circulating	cement to the	top in all cases	surface
pipe shall be set thro	ough all unconsolidated materials pl	lus a minia	num of 20 fee	et into the ur	idenlying formation	л;
necessary prior to plu	le, an agreement between the operat	ron and th	e district (office on plu	length and place	ement is
5. The appropriate distri	ict office will be notified before w	ell is eit	her plugged	or production	casing is cement	ed in:
6. IF AN ALTERNATE II COM	PLETION, PRODUCTION PIPE SHALL BE CE	EMENTED FRO	M BELOW ANY	USABLE WATER	TO SURFACE WITHIN	120 DAYS
OF SPUD DATE. IN ALL	CASES, NOTIFY DISTRICT OFFICE PRIOR	R TO ANY CE	MENTING.		•	
I hereby contify that the at-						
Thereby centify that the stat	tements made herein are true and to	the best o	of my knowled	ige and belief	•	
	52/	\mathcal{L}				
Date:June 6, 1996 Signa	ature of Operator or Agent:	7 7 7	Cassus	TitleG	eologist	
		ŕ			•	
	For you was					
	FOR KCC USE: API # 15195-22177	7000			· ·	00
	Conductor pipe required NONE			XANS,	MECENTE	
	Minimum surface pipe required \$\overline{\overline{\overline{N}}}\$		per Alt. X/	2	CORPORATIONS	
	Approved by: <u>JK 6-11-96</u>		6-25-	16	S CORPORATION COM	MISSION
					11111 0	, u
	This authorization expires:	2-11-96		_	JUN 2 4 1998	ĺ
	(This authorization void if dril 6 months of effective date.)	ting not s	carted Withi	n	1936	
	a minimum of a contract duties,			00	NSERVATION	18
	Spud date: Age	nt:		38	A VISIO	
				_ 1 \	ALEDISION	1
•					-	1
REMEMBER TO: - File	Drill Pit Application (form CDP-1)	with Int-	nt to Deille	JU	N 1 1 1996	
	: Completion Form ACO-1 within 120 da	with inte	nc to urill; d date:	50	1 1 1000	8
- File	acreage attribution plat according	to field	proration or	ders: Daws	AVATION DIASION	_
- Noti	fy appropriate district office 48 ho	ours prior	to workover	or re-entrw	mana Kansas	210
- Subii	nic plugging report (CP-4) after plug	igging is c	ompleted;		omia, nansas	, –
- Obta	in written approval before disposing	g or injec	ting salt wa	ter.		

FOR KCC USE:				r.	FORM C-1 7/91
EFFECTIVE DATE: 6-16-96	State of	Vana.			ORM MUST BE TYPED M MUST BE SIGNED
DISTRICT # A	NOTICE OF INTEN				S MUST BE FILLED
SGA?Yes.A.No	Must be approved by the K.C.C.				3 HO31 BE 11EEED
Out. Is I I I COM I INO	made be approved by the kiloton		Spot 100' N	onorng worre	East
Expected Spud DateJune	241996		.NESWSW Sec	: .34 Twp .12 S.	
month	day year				-
	,		1090	et from (South) / North	h line of Section
OPERATOR: License #3456		¥	4290' fe	et from (East) / West	line of Section
Name:AFG Ener	gy, Inc	~	IS SECTION _XX REGUL	AR IRREGULAR?	
Address:P. O. Bo	x 458		(NOTE: Locate well o	n the Section Plat	on Reverse Side)
	67601	0	County:Trego	• • • • • • • • • • • • • • • • • • • •	
Contact Person:Ed Glass	man	1	County:Trego Lease Name:Schoenth	aler Well #:	
Phone:913-625-	6374	la	Field Name:Kidgeway	South	
CONTRACTOR: License #. 315/8		1	Is this a Prorated/Spa Target Formation(s): .		
Name: Discov	very Drilling Company		Nearest lease or unit		
Name:	ery britting company	-0	Ground Surface Elevati		
Well Drilled For: W	Mell Class: Type Equipment:	4	Water well within one-		
	.,,p. 242.,p	~	Public water supply wel		
XX. Oil Enh Rec .	.XXInfield .XX Mud Rotary	4	Depth to bottom of fre	sh water:80'.	
Gas Storage .	Pool Ext Air Rotary	0	Depth to bottom of usa		
Gas Storage OWWO Disposal .	Wildcat Cable	1	Surface Pipe by Altern	ate: 1	.XX. 2
		7	Length of Surface Pipe	Planned to be set:	252'
Other	Other	Ø.	Length of Conductor pi	pe required:	
If OWWO: old well information a	s follows:	W	Projected Total Depth:		
Operator:	s follows:	ف	Formation at Total Dep		• • • • • • • • • • • • • • • • • • • •
	Old Total Depth		Water Source for Drill		
comp. Date:	old lotal pepth	_		wellXX farm	pona otner
Directional Deviated or Horizo	ntal wellbore? yes .XX. no		Will Cores Be Taken?:	yes	XX no
If ves. true vertical depth:	yes		If yes, proposed zone:		
Bottom Hole Location			, , p. opecce 20	first man at .	
				HAME 10 MECH	質が質り
	AFFID	AVIT		KANSAS OURPORA	TION COMMISSION
	that the drilling, completion and	ever	ntual plugging of this w		
et. seq.				JUN 7	0 1996
It is agreed that the following	minimum requirements will be me	τ:			3 100U
1 Notify the engagnists	district office prior to spuddin	- of	und te	44	
	notice of intent to drill shall			rig; CONSERVATI	ON HIVIERDE
3. The minimum amount of su	rrface pipe as specified below sha	all b	e set by circulating cem	ent to the top	II cases surface
pipe shall be set throu	gh all unconsolidated materials	plus	a minimum of 20 feet in	nto the underlying	formation:
4. If the well is dry hole	e, an agreement between the oper				
necessary prior to plug	ging;				
	t office will be notified before				
6. IF AN ALTERNATE II COMPI	LETION, PRODUCTION PIPE SHALL BE	CEME	ITED FROM BELOW ANY USAE	BLE WATER TO SURFACE	WITHIN 120 DAYS
OF SPUD DATE. IN ALL C	ASES, NOTIFY DISTRICT OFFICE PRI	OK I	ANY CEMENTING.		
I hareby certify that the state	ments made herein are true a <u>nd</u> t	a +h	back of my knowledge .	and haliaf	
I hereby certify that the state	ments made never are true and t	. CIRE	best of my knowledge a	mu better.	
	>0/		\mathcal{L}_{ID}		
Date:June 6, 1996 Signat	ure of Operator or Agent:	201	Classman	TitleGeologist.	
				, , , , , , , , , , , , , , , , , , ,	
	V			•	1
	FOR KCC USE:	, – ,].,
	API # 15- 195-2217		0000		Ŋ
	Conductor pipe required NON		feet	14	-4
	Minimum surface pipe required		Treet per Alt. X(2)		1
	Approved by: <u>JK 6-11-9</u>	.6			
	This authorization expires:	127 -	11-9L		r
	(This authorization void if dr				
	6 months of effective date.)		g started mrtifff		_
					9

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;
 Submit plugging report (CP-4) after plugging is completed;

Agent:

- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15					•						
				LOCATION OF WELL: COUNTY							
LEASE					<u> </u>		outh/north lin				
WELL N	UMBER					feet from (east/west line	e of section			
FIELD	VELL NUMBER				SECTION_	TWP	RG				
NUMBER	OF ACRES	ATTRIB	UTABLE TO	WELL	IS SECTIO	N REGUL	AR orIR	REGULAR			
QTR/QTI	R/QTR OF A	CREAGE			IF SECTION	N IS IRREGULA	R, LOCATE WELL	FROM NEAREST			
					CORNER BO	DUNDARY.					
					Section o	corner used:_	NENW	SESW			
					PLAT						
(Show	location						orated or space	ed wells.)			
	•	(Show	footage to	the near	est lease or	unit boundar	ry line.)				
			4								
	<u></u>		Т	······································	 						
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	34				- EXAMPI	LE .					
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		•	•	•	•.	.	' •				
	•	•	•	•	•						
	<u> </u>					— SEWAl	RD CO.				

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.