FOR	KCC	USE:

FORM C-1 7/91

FORM MUST BE STIFFED

FORM MUST BE STIFFED

State of Kansas	State	of	Kansas	
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EFFECTIVE DATE: 10-15-97	St	ate of Kans	es 00196-0	ALL BLANKS MUST BE FILLED
EFFECTIVE DATE.	MOTICE O	F INTENTION	TO DRILL	
DISTRICT #	west be approved by the	K.C.C. five	(5) days prior to commencin	g well.
SGA7Yes. C No			Spot, a ray of GII 24	East
10	14	97	S/2 N/2 SW Sec 34	. Tup12. S, Rg .21. × West
	day ye		/ 1700	Community of academ
month	·	•	$\frac{1}{2}$ 1/90 feet from	south / North line of Section
34	56	<i></i>	🎠 3970 feet fr	om East / West line of Section
Δ μ.	G Energy Inc.		IS SECTION X REGULAR	IRREGULAR?
D (O Box 458		مطاحة مسمالين بأنا	cartion Plat on Reverse 3105)
			County: Trego	ler. Well #: 4
City/State/Zip: Te Contact Person: Te 78	rry W. Piesker		Lease Name: Schoentha	Ler Well #:
Contact Person:	5-625-6374		Field Name:RIGGWay	X /
Phone:				
CONTRACTOR: License #: Di Name:	31548		Target Formation(s):	Arbuckle
CONTRACTOR: License #:	scovery Drilling		Nearest lease or unit bound	lary:
Name:		••••	- a custace Elevation: .	
	Well Class: Type Equip	ment:	uness wall within one-quart	ter mile: yes
Well Drilled For:	Well Class: Type Eduin		- a. Lita untas susalv Heli Hi	thin one mile: yes
	.X. Infield .X. Mud Ro	tarv	Landam of froch W	Prof
	.X. Infield .X. Mud Ro Pool Ext Air Ro		a as bottom of usable I	water:
Gas Storage	Vildcat Cable	,,,,	nine by Alternate'	1 4
OWWO Disposal	Wildcat Cabic		of Cumface Dire Plai	nned to be sell
Seismic; # of Holes	Other			00111 POO!
Other	4-11-00		·	
If OWWO: old well information	as follows.		Formation at Total Depth:	* * * * * * * * * * * * * * * * * * *
Operator:			Water Source for Drilling	Operations:
Well Name:	and Table Domes		•••	well x farm pond other
Comp. Date:	. Old lotal Depth	• • • • • • •		
	a Landhama was	X no	Will Cores Be Taken?:	yes .X no
Directional, Deviated or Horiz	zontat wettbore: yes		a c	
If yes, true vertical depth:.			4 WAS: 1650 FS	1320 FWL
Bottom Hole Location			17 VOI. 60 10 10 17 17 17 17 17 17 17 17 17 17 17 17 17	
		AFFIDAVI	<u>i</u> 16: 1790 B	L 39710 FEL
3. The minimum amount of pipe shall be set thr 4. If the well is dry he necessary prior to pl 5. The appropriate distriction of the set of the	e district office prior to d notice of intent to dri surface pipe as specified ough all unconsolidated mo ole, an agreement between ugging;	o spudding of ll shall be below shall aterials plu the operat ed before wo SHALL BE CED	be set by circulating cement is a minimum of 20 feet into or and the district office of all is either plugged or pro- MENTED FROM BELOW ANY USABLE	to the top; in all cases surface the underlying formation; on plug length and placement is duction casing is cemented in; WATER TO SURFACE WITHIN 120 DAYS
I hereby certify that the sta				belief.
I hereby certify that the sta	rements made ner our area	. /	0 - 0	
0-19-98	of Conceptor on Agon	X/err	e W. Fleshes. Ti	u.Seneml.Manager
Date: 24(nature of operator of Agent			1
	FOR KCC USE:	- 2219	76888 I	
	API # 15- Conductor pipe requir	ed NONE	feet	
	lui-i austona mimo	committed a	feet per Alt. X(2)	, , ,
	Approved by: UDR 2	- 26-516.	<u> </u>	
	This authorization ex	mirec.	4-10-98	
	(This authorization)	oid if dril	ling not started within	HETO O S
	6 months of effective	e date.)	.	WED & STEEL
			n+.	100 2-14081 =
	Spud date:	Age	nt:	CO. D. Fr. M. Siles of the Co.
				10 35
				(29n
REMEMBER TO: - Fi	le Drill Pit Application ((form CDP-1)	with Intent to Drill;	S
- Fi	le Completion Form ACD-1	within 120 c	ays of spud date; to field proration orders;	Company
- No	+ifu annronriate district	OTTICE 40 D	IOULS BLIGH TO MOLKOACH OF IT	e-entry;
- 6.4	bait alugaing report (CP-)	4) after bli	iddild is combrered,	
- 0b	tain written approval bef	ore disposir	ng or injecting salt water.	

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

E			fe	et from south/no	orth line of sect
NUMBER				et from east/we	
			SECTION	TWP	KG
	TRIBUTABLE TO W		TO SECTION	REGULAR OI	IRREGULAR
ER OF ACRES AT	TRIBUTABLE TO W.	مامانا	IF SECTION IS	IRREGULAR, LOCA	TE WELL FROM NEAL
OTR/OTR OF ACR	EAGE		CORNER BOUNDA	RY.	
•	:		Section corne	r used:NE_	NWSE
		Ē	PLAT	_	
w location of	the well and s	hade attrib	outable acreag	e for prorated	or spaced well
(S	how footage to	the nearest	lease or uni	t boundary line	3.)
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66,066		3970		10	3390'
		<u> 3970 :</u>	•	10	3390'
		<u> 3970 :</u>		- 10	3390'

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e.
 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

FORM C-1 7/91 FORM MUST BE TYPED FORM HUST BE SIGNED

resective nate: 10-15-91	7	State	of Kansas
errect # 4		NOTICE OF IN	TENTION TO DRIL
EFFECTIVE DATE: 10-15-9 DISTRICT # 4 SSA7Yes	Must be ap	proved by the K.C	.c. five (5) day
JANKI a a I Can a Maria			C

EFFECTIVE DATE:	10-15-27		State of 1	(ansas		THE PARTY OF STILES
	<u> </u>		NOTICE OF INTENT	TION TO DRILL		LL BLANKS HUST BE FILLED
DISTRICT # 4	•	Mist be appro	ved by the K.C.C.	five (5) days pri	ior to commencing well.	
SEA7Yes No	•	HOSE BE OFF.				
	10	14	·	/ S/2 N/	12.SW. Sec 34. Tup.	12. S. Rg 21 x West
xpected Spud Date	••••	••••	• • • • • • • • • • • • • • • • • • • •			
1	month	day	year	1650 17	Go feet from (Sout	h North line of Section
	3456		_	1330 2	2000 feet from ESS	TWest line of Section
PERATOR: License #	7770	······		· · · · · · · · · · · · · · · · · · ·	DECIDAD IKI	KEGUCAK:
Name:	ArG Lne	rgy inc.	•••••	12 Scotton _	cate well on the Secti	on Plat on Reverse Side)
Address:	P.U. BO	x 420		m ^m γ	tero	
city/State/Zip: .	HavsK	ansas 6760	01-0458	County: +++	Schoenthaler	Well #:#14
	Th	The 1		Lease Name:	Ridgway South	1
Phone:(78)	e Y 6 ⊃e -6.	Zal		I/		VAC 45. NO 7
Priorie:()0	71.027-0	774		🙎 Is this a Pr	rorated/Spaced Field?	1e
CONTRACTOR: Licens	и.	31548	3	Target Forma	ation(s):At. MARKE	agn / Ren
CONTRACTOR: Licens	Se * Disco	very Drill	ing	O() Nearest leas	se or unit boundary:	- Ann Mei
Name:				Che Commed Surf:	ace Flevation:	A
				VI Haran Hall b	uithin one-quarter Mil	e: yes
Well Drilled Fo	or:	Well Class:	Type Equipment:	S O Bublic water	a comply well within or	ne mile: yes ilo
			are:	10%	of feach uster.	The state of the s
.x oil Er	nh Rec	.∡ Infield	.X Mud Rotary	pepth to bo	ere of usable water:	775 825
	torage	Pool Ext.	Air Rotary	Depth to Do	Trom of usable water.	1 .¥.,,2
		Wildcat	Cable	Surface Pip		
		Other		Length of S	surface Pipe Planned to	None
Seismic; # Other	Of Hotes			Length of C	onductor pipe required	None
Other		fellous:	••••		, D	
If OHNO: old well	intormation	as follows.	. 1	ాక్ Formation a	nt Total Depth:લેંક્સ	56. v. r. d
Operator:	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • •	-dr-3s	e for Drilling Operati	ions:
Well Name:				water out.	well a	X. farm pond other
Comp. Date:		Old Total Dep	th			
			/	/ 	Be Taken?:	ves no
Directional, Devia	ted or Horiz	ontal wellbore	? yesX. no		Be taken:	
If yes, true vertice	cal deoth:			if yes, prop	posed zone:	
Bottom Hole Locatio	on					
BOLLOW HOLE FOCALL	V//	••••				
			AFFI	DAVIT		
			_		of this wall will s	omply with K.S.A. 55-101,
The undersigned her	reby affirms	that the drill	ing, completion an	d eventual pluggi	ing of this wett witt o	comply with K.S.A. 55-101,
et. seq. It is agreed that	the following	ig minimum requ	irements will be m	et:		
	•	17 - 4 - 7 - 4 - 4 6 6	ios to saudi	na of well:		
1. Notify the	appropriate	district offi	ce prior to spuddi ent to drill shall	be posted on each	ch drilling rig;	
2. A copy of	the approved	notice of the	specified below S	all be set by cir	culating cement to the	top; in all cases surface derlying formation;
5. The minimum	mamountor:	with all uncons	colidated materials	plus a minimum o	of 20 feet into the unistrict office on plus	derlying formation;
pipe snace	, pe set till t	ie an agreem	ent between the op	erator and the di	istrict office on plug	length and placement is
4. If the wet	prior to plu	maina:				assiss is computed in:
5 The approx	riate distri	ct office will	be notified before	e well is either	plugged or production	casing is cemented in; TO SURFACE WITHIN 120 DAYS
						TO SURFACE WITHIN 120 DAYS
OF SPUD DA	TE. IN ALL	CASES, NOTIFY	DISTRICT OFFICE P	LIOR TO ANY CEMEN	TING.	
						•
I hereby certify t	hat the stat	ements made he	erein are true and	to the best of my	y knowledge and belief	
			-0/	1.0 0	2.:0.	inneral Manager
9-26	-97 si-	atuma of Operat	for or Agent	MALLUL.	LLONG. Title.	energi
Date:/	Sign	acure or operar	CO. O. Namire elbon			General Manager
. 6						
1 6	•	FOR KCC US	E: 10- 22	940000		<u> </u>
, 1	• .	Î APT # 15-	195 - 22			ر ان
•		_	pipe required NC	NE feet	M × (2)	——————————————————————————————————————
		Minimum su	rface pipe require	POO. Leer bei	ALC: XC	'
		l Assessed by	IV IN - IN-	1 <i>I</i>		لخب

I hereby certify that the statements made herein are true and to Date: 9-26-97. Signature of Operator or Agent ... FOR KCC USE: API # 15-__ Conductor pipe required NON Minimum surface pipe required Approved by: 10-10-9 This authorization expires: 4-10-98 (This authorization void if drilling not started within 4-10-98 6 months of effective date.) Agent: Spud date:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
 File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 OPERATOR	AFG Energy Inc.		LOCATION OF	WELL: COUN	TΥ	rego
LEASE	Schoenthaler		<u>1650</u> fe	et from sout	h/north li	ne of section
WELL NUMBER					t west li	ne of section
FIELD	Ridgway	South	SECTION 34	TWP 12	SRG	21 W
NUMBER OF A	TRES ATTRIBUTABLE TO	WELL_	IS SECTION	x REGULAR	orI	RREGULAR L FROM NEARES
OTR/OTR/OTR	OF ACREAGE		CORNER BOUND	ARY.	*	
	·		Section corn	er used:	_NENW_	sesw
•	tion of the well and		PLAT			
	(Show footage to			- · · · · · · · · · · · · · · · · · · ·	•	
	: : +: 4	# :	•			
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In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e.
 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.