

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API Number 15-163-20389 2-25-72 (of this well). (This must be listed; if no API# was issued, please note drilling completion data.)

WELL OWNER/OPERATOR OXY USA INC. OPERATORS LICENSE NO. 5447 *6/12*

ADDRESS P. O. Box 26100 Oklahoma City, OK 73126-0100 PHONE # (405) 749-2000
2990' FSL

LEASE/FARM Trico LKC/Arb U. WELL NO. 206S WELL LOCATION 2580' FEL COUNTY Rooks

SEC. 33 TWP. 10S RGE. 20 (~~N~~) or (W) Total Depth 1637' PLUG BACK TD 1599'

CHECK ONE: * Supply Well

OIL WELL ☐ GAS WELL ☐ D & A ☐ SWD OR INJ WELL ☐ DOCKET NO. ☐

SURFACE CASING SIZE None SET AT ☐ CEMENTED WITH ☐ SACKS

CASING SIZE 7" SET AT 1630' CEMENTED WITH 100 ft³ 50/50 Poz SACKS

PERFORATED AT 650-688', 764-802'

CONDITION OF WELL: GOOD X POOR ☐ CASING LEAK ☐ JUNK IN HOLE ☐

PROPOSED METHOD OF PLUGGING Procedure is attached for KCC review and approval.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No
(If not explain.) None Available.

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN: 7-10-91

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

J. D. Hininger PHONE # (913) 674-2182

ADDRESS OXY USA INC., P.O. Box 367 Hill City, Kansas, 67642

PLUGGING CONTRACTOR Murfin Drilling Company LICENSE NO. 6033

ADDRESS 250 N. Water, #300, Wichita, KS, 67202 PHONE # (316) 267-3241

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

RECEIVED
STATE CORPORATION COMMISSION

6-12-1991
JUN 12 1991

CONSERVATION DIVISION
Wichita, Kansas

SIGNED: Philip W. Pringle
(Operator or Agent)

DATE: 6-11-91

(4)

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 12, 1991

OXY USA INC.
P. O. Box 26100
Oklahoma City, OK 73126-0100

Trico LKC/Arb U.206S
API 15-163-20,389
2990' FSL-2580' FEL
Sec. 33-10-20W
Rooks County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4 2301 E. 13th
Hays, KS 67601
(918) 628-1200

Conservation Division
William R. Bryson
Director

200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238



MEMORANDUM
OCCIDENTAL OIL AND GAS

Wichita, Kansas
June 11, 1991

TO: Mr. M. D. Harrison
FROM: Philip W. Pringle
SUBJECT: PLUGGING PROCEDURE.....TRICO UNIT #206S
2990' FSL - 2580' FEL
SEC 33-10S-20W
ROOKS COUNTY, KANSAS

WELL DATA

7" casing at 1630' cemented to surface
TD 1637'
PBTD 1599'
Perforations 650-88', 764-802'

SHALLOW FORMATION DATA

Anhydrite - 1602'

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1. Contact the KCC District Office #4, Hays, KS (913) 628-1200 for approval of procedure.
 2. Measure up PBTD 1599'. Run a workstring of tubing to 1550' and spot 65/35 cement (with total 6% gel) to surface. Tie onto casing and pressure up (approx. 350 sx cement).
 3. Let cement set 48 hours, check TOC and cap well.

PWP/cd

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STATE COMMISSION
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Wichita, Kansas