

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 11/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/13/07 08/15/07 1/13/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,374 -0000
County: MONTGOMERY
NW SW NE SW Sec. 33 Twp. 33 S. R. 17 East West
1775 feet from S / N (circle one) Line of Section
1345 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PAPE/MUELLER Well #: 11-33
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 756 Kelly Bushing: ---
Total Depth: 960 Plug Back Total Depth: 951
Amount of Surface Pipe Set and Cemented at 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 960
feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan *AK INJ 76-09*
(Data must be collected from the Reserve File)
Chloride content 1000 ppm Fluid volume 60 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD 1 License No.: 5150
Quarter SE Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

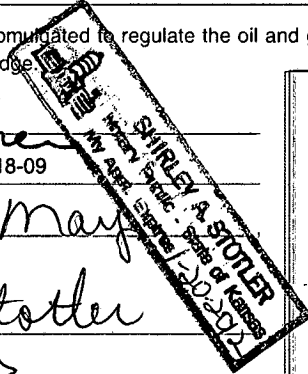
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
Title: OFFICE MANAGER Date: 5-18-09

Subscribed and sworn to before me this 18th day of May 2009.

Notary Public: *Shirley A Stotler*
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 20 2009

Operator Name: COLT ENERGY, INC Lease Name: PAPE/MUELLER Well #: 11-33
 Sec. 33 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 ((Attach Additional Sheets))
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 ((Submit Copy))
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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 KANSAS CORPORATION COMMISSION

MAY 20 2009

CONSERVATION DIVISION
 WICHITA, KS

GAMMA RAY/NEUTRON, HIGH RESOLUTION
 COMPENSATED DENSITY/NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	22	256	PORTLAND	125	
PRODUCTION	6 3/4	4 1/2	10.5	951	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record ((Amount and Kind of Material Used))	Depth
4	616-620, 632-635, 690-692	250 GAL 15% HCL 9500# 20/40 BRADY SAND	616-692
4	950-954	250 GAL 15% HCL 4000# 20/40 BRADY SAND	950-954

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1-18-09 Producing Method Flowing Pumping Gas Lift Other (Explain):

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 ((If vented, Submit ACD-18)) Other (Specify):

DRILLERS LOG

API NO. 15-125-31374-0000

S. 33 T. 33 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SW NE SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 11-33

LEASE NAME: PAPE/MULLER

FOOTAGE LOCATION: 1775 FEET FROM NORTH LINE & 1345 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 8-13-07

TOTAL DEPTH: 960

DATE COMPLETED: 8-15-07

PURCHASER: SOUTHERN STAR

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CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	22	250.0	50-50	125	Service Company
PRODUCTION:	6 3/4	4.5	10.5	951.00	50-50	121	Service Company

WELL LOG

CORES: NONE
LOGS: OPEN HOLE

RAN: 4 CENTRALIZERS
1 CLAMP
1 FLOATSHOE

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
CLAY	2	14
HARD SHALE	14	23
LIME	23	24
SHALE	24	33
LIME	33	34
SHALE	34	36
LIME	36	37
SHALE	37	38
LIME	38	40
SHALE	40	69
LIME	69	100
SHALE	100	118
LIME	118	129
SHALE	129	131
LIME	131	144
SHALE	144	145
LIME	145	147
SAND & SHALE	147	151
LIME	151	154
SAND & SHALE	154	175
SAND	175	187
SHALE	187	265
LIME	265	268
SHALE	268	275
LIME	275	294

FORMATION	TOP	BOTTOM
SHALE	294	298
BLACK SHALE	298	302
SAND	302	314
SHALE	314	326
SAND & SHALE	326	362
LIME	362	364
SHALE	364	368
LIME	368	404
SHALE	404	408
LIME	408	439
SHALE	439	443
LIME	443	456
SHALE	456	467
LIME	467	469
SHALE	469	495
LIME	495	496
SHALE	496	503
LIME	503	508
SHALE	508	545
LIME	545	547
SAND & SHALE	547	620
LIME	620	621
SHALE	621	889
COAL	889	892
COAL & SHALE	892	905
MISSISSIPPI LIME	905	960 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2009

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12464
 LOCATION EUREKA
 FOREMAN Rich L...

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07	1928	M. PAGE 11-33				MO
CUSTOMER Carl Energy, Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 388						
CITY IOLA		STATE KS	ZIP CODE			

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 1/2"</u>	HOLE DEPTH <u>1692'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>950'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4#</u>	SLURRY VOL <u>31 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>15.1' Bbl</u>	DISPLACEMENT PSI <u>400</u>	PSI <u>900</u>	RATE

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REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 15 Bbl fresh water. Pump 20 Bbl metasilicate pre-flush, 7 Bbl dye water. Mixed 100 sacks thickset cement w/ 8" Kalsol @ 13.4# slurry. Washout pump + lines shut down, release plug. Displace w/ 15.1' Bbl fresh water. Final pump pressure 400 PSI. Pump plug to 900 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface. 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.90	158.00
1124A	100 sacks	thickset cement	15.40	1540.00
1110A	800"	Kalsol 8" P/S	.38	304.00
1102	80"	caulk	.67	53.60
1111A	110"	metasilicate pre-flush	1.65	181.50
5402A	55	tan-mileage bulk truck	1.10	605.00
4404	1	4 1/2" top rubber plug	40.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 20 2009 CONSERVATION DIVISION WICHITA, KS			Subtotal	3316.60
			SALES TAX 5.3%	111.44
			ESTIMATED TOTAL	3428.04

AUTHORIZATION _____ TITLE _____ DATE _____
 215607
 3428.04