

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
DEC 21 2007 Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33770  
Name: ARES Energy, Ltd.  
Address: 303 W. Wall St., Suite 900  
City/State/Zip: Midland, TX 79701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robert L. Dimit  
Phone: ( 432 ) 685-1960  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Justin Carter

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>09/21/2007</u>	<u>10/1/2007</u>	<u>10/8/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21496-0000  
County: Comanche  
NW NE Sec. 1 Twp. 33 S. R. 19  East  West  
660 feet from S (N) (circle one) Line of Section  
2,080 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Bremer Well #: 1-2

Field Name: Colter

Producing Formation: Mississippi  
Elevation: Ground: 2,052' Kelly Bushing: 2,064'

Total Depth: 5,550' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 671 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AINST-6-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert L. Dimit

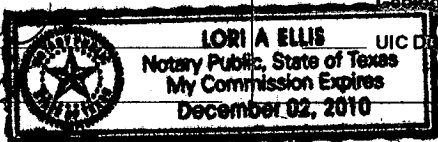
Title: Managing Partner Date: 11/13/2007

Subscribed and sworn to before me this 18<sup>th</sup> day of December

2007

Notary Public: Lori A. Ellis

Date Commission Expires: December 2, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

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KANSAS CORPORATION COMMISSION  
NOV 19 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: ARES Energy, Ltd. Lease Name: Bremer Well #: 1-2  
 Sec. 1 Twp. 33 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density - Neutron, Sonic Log, Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4,302'</td> <td>-2,240'</td> </tr> <tr> <td>Lansing</td> <td>4,486'</td> <td>-2,424'</td> </tr> <tr> <td>Marmaton</td> <td>5,020'</td> <td>-3,958'</td> </tr> <tr> <td>Pawnee</td> <td>5,068'</td> <td>-3,006'</td> </tr> <tr> <td>Cherokee Shale</td> <td>5,120'</td> <td>-3,058'</td> </tr> <tr> <td>Mississippi</td> <td>5,196'</td> <td>-3,134'</td> </tr> <tr> <td>Osage</td> <td>5,450'</td> <td>-3,388'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4,302'	-2,240'	Lansing	4,486'	-2,424'	Marmaton	5,020'	-3,958'	Pawnee	5,068'	-3,006'	Cherokee Shale	5,120'	-3,058'	Mississippi	5,196'	-3,134'	Osage	5,450'	-3,388'
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Osage	5,450'	-3,388'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	48	82'	Grout	10	
Surface	12-1/4"	8-5/8"	24	671'	65/35/Class A	240/100	6%gel 3%cc/3%cc 2% gel
Production	7-7/8"	5-1/2"	15.5	5,548'	Class H	175	10% gyp-seal/8% CFL-110/4% C-47

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		4-SPF	5,227' - 5,237' (Mississippi)	
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<b>DEC 21 2007</b>				
<b>CONSERVATION DIVISION WICHITA, KS</b>				

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>5,227'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <del>October 2007</del> <u>12-3-07</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>725</u>	Water Bbls. <u>None</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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303 W. Wall Street, Suite 900  
Midland, TX 79701  
432.685.1960 432.685.1914 (fax)

LEASE/WELL Bremer 1 - 2  
LOCATION NW/NE Sec 1, T33S - R19W  
LOCATION 660' FNL & 2,080' FEL; X = 1756977, Y = 197395  
COUNTY/STATE Comanche Co., KS  
FIELD Colter  
API # 15-033-21496-0000  
AFE # D7006  
DESCRIPTION Drill & Complete - Mississippian Test

Elevation 2,052'  
KB 2,062'

### Daily Drilling Report

12-6-06 MI Central KS Oilfield Services, Inc. Stake location.  
DC: \$ 400 CC: \$ 400

7-26-07 MI L & L Dirt Construction, Inc. Built location.  
DC: \$ 7,100 CC: \$ 7,500

8-10-07 MI Koda Drilling. Drlg 82' of 30" hole. Ran 82' of 20" conductor pipe, 5x5  
cellar. Cmt w/9 yds 10 sx grout.  
DC: \$ 11,200 CC: \$ 18,700

9-22-07 **7:00 AM @ 490' - Drlg.** Progress: Spud - 490', (490'). MIRU Duke  
Drilling Rig #7. Fill fresh water pit & tanks. Mix spud mud. Drill rat hole.  
TOH w/12-1/4" bit. Tag cmt in conductor @ 75'. **Spud well @ 10:00 PM**  
**9-21-07.** Drlg. Dev of 3/4" @ 313'. Drlg. Mud Properties: Native Mud,  
MW 9.3 ppg, Vis 37.0 sec/qt., LCM 8#.  
DC: \$ 12,500 CC: \$ 31,200

9-23-07 **7:00 AM @ 673' - Drlg.** Progress 490' to 673' (183'). Drlg. Dev of 3/4"  
@ 673'. CTCH 1/2 hr @ 673'. TOH w/bit. Ran 17 jts new 8-5/8" J-55 24#  
R3 STC 8rd csg w/bottom 3 jts strapped & welded. Tallied 671', set @  
671' KB. RU J & L Cementing Co, Inc. Cmt w/240 sx 65:35:6 w/3% CaCl,  
1/4 # Flo-seal, tailed w/100 sx Class "A" w/3% CaCl & 2% gel. Circulate  
cmt to surface. Good returns throughout. PD @ 5:00 PM. WOC. TOH  
w/ 7-7/8" PDC bit. Tag Cmt @ 630' (43' inside shoe). Start drlg @ 6AM.  
Drlg.  
DC: \$ 21,000 CC: \$ 52,200

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WICHITA, KS

LEASE/WELL Bremer 1 - 2  
 LOCATION NW/NE Sec 1, T33S - R19W  
 LOCATION 660' FNL & 2,080' FEL; X = 1756977, Y = 197395  
 COUNTY/STATE Comanche Co., KS  
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Elevation 2,052'  
 KB 2,062'

9-24-07 7:00 AM @ 1,775' - Drlg. Progress 673' to 1,775' (1,102'). Drlg. Dev of 3/4° @ 1,335'. Drlg. Mud properties: Native mud, MW 9.1 ppg, Vis 36.0 sec/qt.  
 DC: \$ 24,000 CC: \$ 76,200

9-25-07 7:00 AM @ 2,780' - Drlg. Progress 1,775' to 2,780' (1,005'). Drlg. Dev of 3/4° @ 1,900'. Drlg. Dev of 1° @ 2,497'. Drlg. Mud properties: Native mud, MW 9.3 ppg, Vis 34 sec/qt, starting to add LCM.  
 DC: \$ 22,100 CC: \$ 98,300

9-26-07 7:00 AM @ 3,695' - Drlg. Progress 2,780' to 3,695' (915'). Drlg. Dev of 3/4° @ 2,875'. Drlg. Dev of 1-1/4° @ 3,471'. Drlg. Mud properties: Native mud, MW 9.5 ppg, Vis 33.6 sec/qt, LCM 3.0#.  
 DC: \$ 20,700 CC: \$ 119,000

9-27-07 7:00 AM @ 4,510' - Drlg. Progress 3,695' to 4,510' (815'). Drlg. Displace hole @ 3,721'. Had Clarke Corp haul off fluids free liquids off reserve pit. Dev of 1-1/2° @ 4,004'. Drlg. Dev of 2° @ 4,415'. Drlg. Mud properties: MW 8.7 ppg, Vis 54.0 sec/qt, WL 8.0 in<sup>3</sup>, LCM 3.0#, CL 3,800 ppm.  
 DC: \$ 21,900 CC: \$ 140,900

9-28-07 7:00 AM @ 4,800' - Drlg. Progress 4,510' to 4,800' (290'). Drlg. Dev of 1-3/4° @ 4,541'. Drlg. Dev of 2° @ 4,667'. CFS. Bit trip @ 4,667'. Drlg. Dev of 2-3/4° @ 4,760'. Drlg. Mud properties: MW 9.0 ppg, Vis 54.0 sec/qt, WL 9.6 in<sup>3</sup>, LCM 3.0#, CL 6,000 ppm.  
 DC: \$ 12,200 CC: \$ 153,100

9-29-07 7:00 AM @ 5,035' - Drlg. Progress 4,800' to 5,035' (235'). Drlg. Dev of 2-3/4° @ 4,822'. Drlg. Dev of 2° @ 4,918'. CFS. Drlg. Dev of 2° @ 5,011'. Drlg. Mud properties: MW 9.0 ppg, Vis 45.0 sec/qt, WL 9.6 in<sup>3</sup>, LCM 4.0#, CL 5,000 ppm.  
 DC: \$ 7,300 CC: \$ 160,400

9-30-07 7:00 AM @ 5,260' - DST #1. Progress 5,035' to 5,260' (225'). Drlg. Dev of 1-3/4° @ 5,105'. Drlg. Dev of 1° @ 5,260'. Short trip, pull 10 stands. CTCH. RU Trilobite Testing. RIH for DST #1. (Test Mississippian from

**LEASE/WELL** Bremer 1 - 2  
**LOCATION** NW/NE Sec 1, T33S – R19W  
**LOCATION** 660' FNL & 2,080' FEL; X = 1756977, Y = 197395  
**COUNTY/STATE** Comanche Co., KS  
**FIELD** Colter  
**API #** 15-033-21496-0000  
**AFE #** D7006  
**DESCRIPTION** Drill & Complete – Mississippian Test

**Elevation** 2,052'  
**KB** 2,062'

5,156' to 5,260'). Mud Properties: MW 9.0 ppg, Vis 54.0 sec/qt, LCM 6.0#, pH 9.0, WL 8.0 in<sup>3</sup>, CL 5,000 ppm.  
 DC: \$ 11,300 CC: \$ 171,700

10-1-07 **7:00 AM @ 5,475' - Drlg.** Progress 5,260' to 5,475' (215'). Finish DST #1. TOH w/DP & tools. TIH w/tri-cone bit. CTCH. Drlg. Dev of 2° @ 5,294'. Drlg. Dev of 2° @ 5,419'. Drlg. Mud properties: MW 9.2 ppg, Vis 48.0 sec/qt, WL 10.0 in<sup>3</sup>, LCM 5.0#, CL 5,000 ppm.  
 DC: \$ 10,700 CC: \$ 182,400

**DST #1 5,156' – 5,260' Mississippian** Times 15-60-30-120

1<sup>st</sup> Open (15 min): IF – Strong blow. BOB in 15 sec. GTS in 2 min.  
 Stabilized Gas rate @ 1,854 Mcfpd  
 (1" choke @ 50 psig)  
 1<sup>st</sup> Shut-in (60 min): ISI – Bled down, no blow back.  
 2<sup>nd</sup> Open (30 min): FF – Strong blow, BOB instantly.  
 Stabilized Gas rate @ 2,199 Mcfpd  
 (1" choke @ 62 psig)  
 2<sup>nd</sup> Shut-in (120 min): FSI – Bled down, no blow back.  
 HP 2,588 psi – 2,505 psi  
 FP: 678 – 421 psi, 657 – 354 psi  
 SIP: 1,676 psi – 1,645 psi  
 BHT: 126°F  
 Pipe recovery:  
 4,906' Gas in pipe  
 240' (1.71 bbl) Gas Cut Mud (5%G, 95%M)

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 WICHITA, KS

10-2-07 **7:00 AM @ 5,550' – ND swivel & BOP.** Progress 5,475' to 5,550' (75'). Cut 5,550' of 7-7/8" hole. CTCH 1-1/2 hr @ 5,550'. TOH for logs. Dev of 2-1/2° @ 5,550'. RU Log-Tech. Run open hole logs (Dual Induction log w/GR/SP Dual Compensated Neutron Litho-Density log w/GR/CAL, Microresistivity log w/GR/CAL, Compensated Sonic log w/GR/Cal). LTD 5,552'. TIH w/ bit. CTCH 1-1/2 hr @ 5,550'. RU Superior Csg Crews. LDDP. Mud properties: MW 9.0 ppg, vis 49.0 sec/qt, WL 8.8 in<sup>3</sup>, LCM 5#, CL 5,000 ppm.  
 DC: \$ 10,000 CC: \$ 192,400

**LEASE/WELL** Bremer 1 - 2  
**LOCATION** NW/NE Sec 1, T33S - R19W  
**LOCATION** 660' FNL & 2,080' FEL; X = 1756977, Y = 197395  
**COUNTY/STATE** Comanche Co., KS  
**FIELD** Colter  
**API #** 15-033-21496-0000  
**AFE #** D7006  
**DESCRIPTION** Drill & Complete - Mississippian Test

**Elevation** 2,052'  
**KB** 2,062'

**Comments:** The Mississippian top came in @ 5,195' (-3,133) 32' low to prognosis. The DST#1 (5,156' to 5,260' - Mississippian) was flow tested 2.2 MMCFPD with shut-in reservoir pressures @ 1675 psi. Open hole log interpretation confirmed commerciality. After review of well data and discussions with WI partners, decision was made to run pipe and complete well.

10-3-07 Ran 131 jts new Midwestern Pipeworks limited service 5-1/2" 15.5# R3 LTC 8rd csg. Tallied 5,550.01', set @ 5,548' KB. Ran float shoe @ 5,548', latch down baffle @ 5,504', turbolizers @ 5,504, 5,462, 5,419, 5,377, 5,334, 5,292, 5,249, 5,163, 5,121 & 5,080', centralizers @ 5,037' & 4,995'. RU J&L Cmt Svc. CTCH 1 hr. Cmt w/400 gal mud flush, 15 bbl wtr spacer & 175 sx class H w/10% salt, 10% gypsum, 6#/sk gilsonite, 0.8% CFL-110 friction reducer & 0.4% C-47 gas-stop. Mostly good returns - lost 15 bbl as flushes came around. PD @ 2:35 pm, 10-2-07. Latch down held. Set slips, jetted pits & released rig. Left 1 jt csg on loc - tallied 35.11' threads off. Plugged MH w/10 sx & RH w/15 sx.  
 DC: \$ 35,000 CC: \$ 227,400

**Formation Tops from Open Hole Logs**

B/LeCompton	4,110' (-2,048), 11' low to prog
B/Heebner	4,302' (-2,240), 40' low to prog
Lansing	4,486' (-2,424), 44' low to prog
Lansing "B"	4,538' (-2,476), 18' low to prog
Drum	4,702' (-2,640), 28' low to prog
Stark	4,815' (-2,753), 35' low to prog
Swope	4,824' (-2,762), 36' low to prog
Marmaton	5,020' (-2,958), 40' low to prog
Pawnee	5,068' (-3,006), 40' low to prog
Ft. Scott	5,108' (-3,046), 42' low to prog
Cherokee Shale	5,120' (-3,058), 42' low to prog
Mississippian	5,196' (-3,134), 34' low to prog
Osage	5,450' (-3,388), 8' low to prog

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\*\*\*\*\*Final Report\*\*\*\*\*



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**Daily Completion Report**

10-5-07 MIRU Leiker Well Svc DD. RU Log-Tech. Ran CBL. SDFWE.  
 DC: \$ 4,000 CC: \$ 4,000 TWC: \$ 231,400

10-8-07 MI Junction Welding & welded on slip collar. MI 170 jts Midwestern  
 Pipeworks 2-3/8" 4.7# EUE 8rd new limited service tbg. MI Log-Tech.  
 TIH w/3-3/8" tubing conveyed perf gun & spotted gun as follows:

		set @
10' 4 jspf 3-3/8" expend HSC bottom shot		5,237.00'
3-3/8" mechanical firing head to top shot.	1.63'	5,227.00'
2-3/8"x 4' EUE 8rd tbg sub	4.19'	5,225.37'
1 jt new 2-3/8" 4.7# EUE 8rd tbg	31.46'	5,221.18'
new 2-3/8" 8rd debris sub	0.53'	5,189.72'
new 2-3/8"x 1-25/32" 8rd SN	1.10'	5,189.19'
1 jt new 2-3/8" 4.7# EUE 8rd tbg	31.44'	5,188.09'
new 2-3/8"x 4' EUE 8rd tbg	4.08'	5,156.65'
163 jts new 2-3/8" 4.7# EUE 8rd tbg	5,123.31'	5,152.57'
new 2-3/8"x 10' EUE 8rd tbg sub	10.10'	29.26'
new 2-3/8"x 8' EUE 8rd tbg sub	8.08'	19.16'
new 2-3/8"x 4' EUE 8rd tbg sub	4.08'	11.08'
	-----	
	5,220.00	
zero adj (3' KB)	7.00'	
	-----	
	5,227.00'	

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RU Swift. Spotted acid. Dropped bar to perforate Miss 5,227'-5,237' (10'), 3-3/8" expendable HSC, 4 jspf. Ac Miss 5,227'-37' w/2,500 gal 15% DSFe w/6 gal Surf-3 & 6 gal Micell-1. Started treating 2 bpm on vac, 2-3/4 bpm @ 100#, 3 bpm @ 600#, 3 bpm @ 500#, 3 bpm @ 550#, finished 3 bpm @ 600#, ISIP 150#, on vac in 45 sec. Total load 204 bbl, 60 bbl acid, 20 bbl 2% clafix flush & 124 bbl 2% clafix on annulus. KOF w/1 pull. Flowed tbg as follows:

time	fluid bbl	cum fluid bbl	gas rate mcf/d	comments
6:00 pm				start swab, FL @ 750'
7:00	76.56	76.56		KOF w/ 1 pull, flowing on 2", <u>FTP 145-170#</u>
8:00	34.22	110.78		flowing on 2", <u>FTP 90#</u> , slight blow on csg
8:30	11.02	121.80		<u>FTP 80#</u> , SICP 300#, put on 3/4" choke

Rec 122 bbl of 204 bbl load. Left flowing to tank on 3/4" choke. SDFN.  
 DC: \$ 40,000 CC: \$ 44,000 TWC: \$ 271,400

10-9-07 FTP 65#, SICP 220#, flowing dry gas to tank. Made 13.92 bbl in 10-1/2 hrs. Flowed to tank for 3-1/2 hrs - dry, FTP 62#, SICP 190#. SI tbg. RDMO DD.  
 DC: \$ 2,000 CC: \$ 46,000 TWC: \$ 273,400

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