

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: M, M, M, 10/7/08

Handwritten date: 11/04/09

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main Ste 420
City/State/Zip: Wichita, Kansas 67202
Purchaser: High Sierra Crude Oil & Marketing LLC

Operator Contact Person: Tim Hellman
Phone: (316) 2621077

Contractor: Name: Duke Drilling Co. Inc
License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/22/08 8/2/08 9/3/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22305-0000

County: Pratt
Sec. 19 Twp. 29 S. R. 15 East West

1345 feet from S / (N) (circle one) Line of Section
415 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: McFall Well #: 1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 2014 Kelly Bushing: 2027

Total Depth: 5010 Plug Back Total Depth: 4920

Amount of Surface Pipe Set and Cemented at 254 w/ 275 sx Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHI NJ 4809
(Data must be collected from the Reserve Pit)

Chloride content 16,500 ppm Fluid volume 175 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson 2 SWD License No.: 8061

Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Managing Member Date: 11/4/2008

Subscribed and sworn to before me this 4 day of November
20 08

Notary Public: Vicki L. Lovett

Date Commission Expires: 4-18-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

VICKI L. LOVETT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-18-09

NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

11:00

Operator Name: Lotus Operating Co. LLC ; Lease Name: McFall Well #: 1

Sec. 19 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density, Micro & Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3969	-1942
Lansing	4147	-2120
BKC	4525	-2498
Miss	4676	-2649
Viola	4828	-2801
Simp Sh	4908	-2881
Arbuckle	4993	-2966
LTD	5005	-2978

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48#	254'	60/40 poz mix	275	2% g, 3% cc
Production	7 7/8"	5 1/2"	14#	4948'	60/40 poz mix	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4676-93	Acid 3500	4676-93
		Frac w/ 170,600# sand & 8,950 bbl slick water	4676-93

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4632	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/13/08	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	15	200		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

PRODUCTION LOG

ALLIED CEMENTING CO., LLC. 32379

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>07-22-08</u>	SEC. <u>19</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>07-22-08 10:30 PM</u>	ON LOCATION <u>07-22-08 12:30 AM</u>	JOB START <u>07-23-08 05:30 AM</u>	JOB FINISH <u>07-23-08 06:00 AM</u>
LEASE <u>McFall</u>		WELL # <u>1</u>		LOCATION <u>Coats, 9w, 1/2s, 3/4w, 1N, W/INTO</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke G
 TYPE OF JOB Surface
 HOLE SIZE 17 1/2" T.D. 270'
 CASING SIZE 13 3/8" DEPTH 268.13'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 15"
 CEMENT LEFT IN CSG. 15" per customer request
 PERFS. _____
 DISPLACEMENT 39 1/2 Bbls Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Gleg Grieve
 # 414 HELPER Bill M
 BULK TRUCK _____
 # 381 DRIVER Adam A
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
Pipe on Bottom, Break Circulation, Pump 5 Bbls Fresh ahead,
Pump Cement - 300sk 60' 40' 2 + 380cc, Stop Pumps, Release
Plug, Start Disp, See lift, slow rate, Disp with 39 1/2 Bbls
Fresh water, shut in, Cement circulated to surface

CHARGE TO: Lotus Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas
 SIGNATURE Emigdio Rojas
 Thank you

OWNER Lotus Operating

CEMENT
 AMOUNT ORDERED 300sk 60' 40' 2 + 380cc

COMMON	<u>180</u>	<u>A</u>	@ <u>15.45</u>	<u>2781.00</u>
POZMIX	<u>120</u>		@ <u>8.00</u>	<u>960.00</u>
GEL	<u>5</u>		@ <u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>10</u>		@ <u>58.20</u>	<u>582.00</u>
ASC			@ _____	_____

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING	<u>315</u>	@ <u>2.40</u>	<u>756.00</u>
MILEAGE	<u>30 x 315</u>	x <u>1.10</u>	<u>945.00</u>
			TOTAL <u>6128.00</u>

SERVICE

DEPTH OF JOB 268'
 PUMP TRUCK CHARGE _____ 1018.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD _____ @ _____
 _____ @ _____

TOTAL 1228.00

PLUG & FLOAT EQUIPMENT

NOA

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NOV 05 2008

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

ALLIED CEMENTING CO., LLC. 31269

SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE
SAT SAT

DATE <u>8-1-08</u>	SEC. <u>19</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALL OUT <u>4:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>2:30 am</u>	JOB FINISH <u>3:10 am</u>
LEASE <u>McFALL</u>		WELL # <u>1</u>	LOCATION <u>COATS, KS, 9W, 1/2S, 3/4W,</u>		COUNTY <u>PLATT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 N, W/INTO</u>				

CONTRACTOR DUKE 9
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,005'
 CASING SIZE 5 1/2" DEPTH 4,962'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,600 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 32.08'
 CEMENT LEFT IN CSG. 32.08'
 PERFS. _____
 DISPLACEMENT 121 1/2 bbl. FRESH WATER

OWNER LOTUS OPERATING
 CEMENT
 AMOUNT ORDERED 115 SX 60:40:2, 100 SX 60:40:2 + FL-5P

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 414 HELPER GREG G.
 BULK TRUCK
 # 381 DRIVER DONALD H.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>129 A</u>	@ <u>15.45</u>	<u>1993.05</u>
POZMIX	<u>86</u>	@ <u>8.00</u>	<u>688.00</u>
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
FL-5P	<u>100</u>	@ <u>16.90</u>	<u>1690.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION WICHITA, KS	_____	@ _____	_____
HANDLING	<u>222</u>	@ <u>2.40</u>	<u>532.80</u>
MILEAGE	<u>30 X 272 X .10</u>	_____	<u>666.00</u>
			TOTAL <u>5653.05</u>

REMARKS:

PIPE ON BOTTOM, BREAK CEMENTATION, PLUG RATHOLE WITH 15 SX 60:40:2, PUMP LEAD - 100 SX 60:40:2, TAIL - 100 SX 60:40:2 + FL-5P, STOP PUMPS, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, FLOAT HELD, DISPLACED WITH 121 1/2 bbl. FRESH WATER.

SERVICE

DEPTH OF JOB	<u>4,962'</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>2185.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD HEAD RENT	_____	@ <u>113.00</u>	<u>113.00</u>

TOTAL 2508.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	<u>1</u>	@ <u>74.00</u>	<u>74.00</u>
<u>5 1/2" GUIDE SHOE</u>	<u>1</u>	@ <u>192.00</u>	<u>192.00</u>
<u>5 1/2" ARJ INSERT</u>	<u>1</u>	@ <u>293.00</u>	<u>293.00</u>
<u>5 1/2" BASKET</u>	<u>2</u>	@ <u>186.00</u>	<u>372.00</u>
<u>5 1/2" CENTRALIZER</u>	<u>6</u>	@ <u>57.00</u>	<u>342.00</u>

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NOV 05 2008 TOTAL 1273.00

SALES TAX (If Any) KCC
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

CHARGE TO: LOTUS OPERATING
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
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PRINTED NAME ROBIN MOWN
 SIGNATURE _____