

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

11/8/08 09 -  
**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32920  
Name: W.R. Williams, Inc.  
Address: P.O. Box 15163  
City/State/Zip: Amarillo, Texas 79105  
Purchaser: Duke Energy  
Operator Contact Person: Rob Williams  
Phone: (806) 374-4555  
Contractor: Name: Trinidad Drilling, LP  
License: 33784  
Wellsite Geologist: \_\_\_\_\_

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NOV 05 2007  
KCC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>09-14-2007</u>	<u>09-16-2007</u>	<u>10-04-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20834-00-00  
County: Hamilton  
     -      - C - SW Sec. 4 Twp. 22 S. R. 40  East  West  
1320 feet from (S) / N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Prickett Well #: 1  
Field Name: Bradshaw

Producing Formation: Upper Winfield  
Elevation: Ground: 3559 Kelly Bushing: 3571  
Total Depth: 2788 Plug Back Total Depth: 2779  
Amount of Surface Pipe Set and Cemented at 276 KB, 264 GL Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2787  
feet depth to Surface w/ 600 sx cmt.

**Drilling Fluid Management Plan** Att II NH 8-12-08  
(Data must be collected from the Reserve Pit)  
Chloride content 58,000 ppm Fluid volume 900 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Williams  
Title: President Date: November 5, 2007

Subscribed and sworn to before me this 5th day of November

20 07  
Notary Public: Linda K. McKean  


**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: W.R. Williams, Inc. Lease Name: Prickett Well #: 1  
 Sec. 4 Twp. 22 S. R. 40  East  West County: Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td><b>Base Stone Corral</b></td> <td>2294</td> <td>+ 1277</td> </tr> <tr> <td><b>Chase Group</b></td> <td>2680</td> <td>+ 891</td> </tr> </table>	Name	Top	Datum	<b>Base Stone Corral</b>	2294	+ 1277	<b>Chase Group</b>	2680	+ 891
Name	Top	Datum								
<b>Base Stone Corral</b>	2294	+ 1277								
<b>Chase Group</b>	2680	+ 891								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	276	Common	175	6% cc, 3% gel
Production	7-7/8	4-1/2	10.5	2787	Lite, C	600	1/2# floeal, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2725' - 2740'	1000 gals 15% MCA	2725-2740
		11,400 gals gel & 6,700 lbs 20/40 & 16/30 sand	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2752</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>October 20, 2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>170</b>	Water Bbls. <b>71</b>	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2725' - 2740'

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 NOV 08 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

DRILLER'S LOG

W.R. WILLIAMS, INC.  
PRICKETT #1  
SECTION 4-T22S-R40W  
HAMILTON COUNTY, KANSAS

COMMENCED: 09-14-07  
COMPLETED: 09-17-07

SURFACE CASING: 275.93' OF 8 5/8" CMTD  
W/175 SKS COMMON + 3% CC + 1/4# CELL  
FLAKE.

FORMATION

DEPTH

SAND	0 - 275'
RED BED	275 - 1315'
GLORIETTA	1315 - 1320'
RED BED	1320 - 2289'
LIME & SHALE	2289 - 2788' RTD

**CONFIDENTIAL**  
**NOV 05 2007**  
**KCC**

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

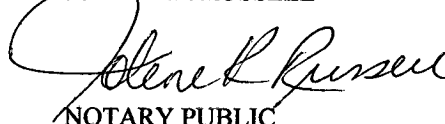


JACK PEPPER

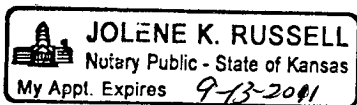
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18<sup>TH</sup> DAY OF SEPTEMBER, 2007.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

28715

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

DATE <u>9-14-07</u>	SEC. <u>4</u>	TWP. <u>22</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>8:00pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Pickett</u>	WELL # <u>#1</u>	LOCATION <u>Syracuse 13N-</u>			COUNTY <u>Ham. Hon</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2c-3145 E</u>		<b>CONFIDENTIAL</b>	

CONTRACTOR Chryenne Dnls #16 OWNER Same NOV 05 2007

TYPE OF JOB Surface **KCC**

HOLE SIZE 12 1/4 T.D. 275' CEMENT KCC

CASING SIZE 8 5/8 DEPTH 273' AMOUNT ORDERED 175 sks com

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 390cc 2 g gal

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16.4 BBLs

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzz4

# 423 HELPER Alan

BULK TRUCK \_\_\_\_\_

# 373 DRIVER Jerry

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

cement did circulate

Job complete @ 9:30pm

Thanks Fuzz4 & crew

CHARGE TO: W.R. Williams

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Brougher

COMMON 175 @ 12<sup>60</sup> 2205<sup>00</sup>

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 3 @ 16<sup>65</sup> 49<sup>95</sup>

CHLORIDE 6 @ 46<sup>60</sup> 279<sup>60</sup>

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 184 @ 1<sup>90</sup> 349<sup>60</sup>

MILEAGE 109 x sk x mile 1490<sup>40</sup>

TOTAL 4374<sup>55</sup>

**SERVICE**

DEPTH OF JOB 273'

PUMP TRUCK CHARGE 815<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 90 @ 6<sup>00</sup> 540<sup>00</sup>

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1355<sup>00</sup>

**PLUG & FLOAT EQUIPMENT**

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KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

NOV 08 2007 \_\_\_\_\_ @ \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28719

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Dahlen, KS

DATE <u>9-16-07</u>	SEC. <u>4</u>	TWP. <u>22S</u>	RANGE <u>40</u>	CALLED OUT	ON LOCATION <u>3:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Pricketts</u>	WELL # <u>#1</u>	LOCATION <u>Syracuse 13w-2E-12S</u>			COUNTY <u>Mani. Now</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>ein</u>			

CONTRACTOR Trinidad Dng #16

TYPE OF JOB Production Grains

HOLE SIZE 7 7/8 T.D. 2788

CASING SIZE 4 1/2 10 1/2 DEPTH 2789

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 1'

CEMENT LEFT IN CSG. None

PERFS. \_\_\_\_\_

DISPLACEMENT 45.24 BBLs

OWNER Same

CEMENT

AMOUNT ORDERED 500SK hite 5\*

5.1/SK 114\* 810-seal

100SK Class "C" 5\* 5.1/SK

114\* 810-seal

COMMON "C" 100 @ 15.40 1540.00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ ~~\_\_\_\_\_~~

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

hite 500 @ 11.25 5625.00

G. lsonite 3000\* @ 1.70 2100.00

810-seal 150 # @ 2.00 300.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 700 @ 1.90 1330.00

MILEAGE 109.45K x mile 5670.00

TOTAL 16565.00

EQUIPMENT

PUMP TRUCK CEMENTER Fozzy

# 423 HELPER Alan

BULK TRUCK

# 399 DRIVER hannie

BULK TRUCK

# 373 DRIVER Alan

REMARKS:

mip 500SKS hite 5\* 5.1/SK 114\* 810-seal

Tail in with 100SKS "C" 5\*

5.1/SK 114\* 810-seal. Washout

pump & lines. Displace plus

to hatchdown. hite press 800\*

hand press 1200\* Plant hite

plus down @ 9:45pm

THANKS Fozzy

cement did circulate APPROX

15 BBLs

SERVICE

DEPTH OF JOB 2789'

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 90 @ 6.00 540.00

MANIFOLD +head @ 100.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 2250.00

CHARGE TO: W. R. Williams

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1. Hatchdown Assy 360.00

1. RFU float shoe @ 385.00

8. Cent @ 45.00 360.00

2. Baskets @ 150.00 300.00

\_\_\_\_\_ @ \_\_\_\_\_

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NOV 08 2007

TOTAL 1405.00

TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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SIGNATURE Jac Brougher

PRINTED NAME