

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/09

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: _____
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/03/07 12/21/07 Delay Comp.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21622-0000
County: Kiowa
Approx. C. N/2 NW Sec. 34 Twp. 27S. S. R. 19 East West
510 feet from S N (circle one) Line of Section
1212 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wheeler "H" Well #: 1
Field Name: Einsel

Producing Formation: _____
Elevation: Ground: 2251' Kelly Bushing: 2261'
Total Depth: 4954' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 468' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NO 11-1809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Executive Vice-President Date: March 25, 2008

Subscribed and sworn to before me this 25th day of March

2008
Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 05-17-09

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: TGT Petroleum Corp. Lease Name: Wheeler "H" Well #: 1
Sec. 34 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1214 (+1047)	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3716 (-1455)	
List All E. Logs Run:	Comp Resistivity	Heebner	4055 (-1794)	
	Spec Density/Neutron	Brn/Lime	4209 (-1948)	
	Frac Finder	Lansing	4216 (-1955)	
	Array Sonic	B/KC	4614 (-2353)	
		Cherokee	4749 (-2488)	
		Mississippi	4816 (-2555)	
		LTD	4954 (-2693)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	15.5#	468'	A-Serv Lt 60/40 Pos	170	2% gel
Production	7 7/8"	5 1/2"	15.5#	4952'	50/50 Pos	250	3% cc 2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

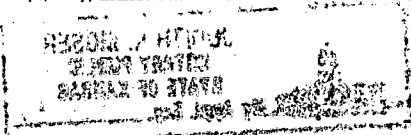
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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WHEELER "H" #1 API #15-097-21622-0000
Approx C N/2 NW/4 Sec. 34-27S-19W
Kiowa County, Ks.

DRILL STEM TESTS

DST #1 4374'-94'. 60-60-60-60 Strong blow thru first open. Gas to surface 45 min. in first shutin. Second open - strong blow thruout. Gas to surface during final shutin- too small to measure. Total fld. rec. - 819'. IF 117-240, FF 258-348. ISIP 1131, FSIP 1106.

DST #2 4478'-88'. 60-60-60-60 First open - weak blow bldg. to 2". Second open - weak blow to 1". Rec. 246' fld. IF 32-88, FF 93-123. ISIP 1095, FSIP 1023.

DST #3 @ 4488'. Straddle test 4455'-67'. 30-30-30-30 Rec. 216' watery mud. IF 43-91, FF 107-143. ISIP 1381, FSIP 1364.

DST #4 4747'-80'. 60-60-60-60 Gas to surface in 15 seconds. IF 105 mcf. Rec. 436' fld.

DST #5 4799'-4834'. 60-60-60-60 First open - weak blow bldg. to strong. Second open - strong blow, gas to surface in 10 min. Rec. 640' of slightly gassy mud. IF 304-255, FF 243-264. ISIP 1209, FSIP 1203.

DST #6 4834'-49'. Hit bridge @ 600' off btm. Mis-run.

CONFIDENTIAL
MAR 25 2008

KCC

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KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

CONFIDENTIAL
MAR 25 2008

FIELD ORDER 17428

Subject to Correction

Date	12-4-07	Customer ID	TGT PETROLEUM	Lease	WHEELER 'H'	Well #	1	Legal	34-27-19
CHARGE				County	KIOWA	State	KS	Station	PLAN, KS
				Depth		Formation		Shoe Joint	45'
				Casing	8 5/8	Casing Depth	468	TD	474
				Customer Representative		Treater	GORDLEY		

AFE Number		PO Number		Materials Received by	X [Signature]	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D206	170.56	A-SERULITE CEMENT		2060.40
P	D203	100.56	60/40 P02		1071.00
P	C194	68 lb.	CELL FLAKE		251.60
P	C30	702 lb.	CALCIUM CHLORIDE		702.00
P	F103	2 EA.	8 5/8 CENTRALIZER		180.00
P	F145	1 EA.	8 5/8 TOP RUBBER PLUG		145.70
P	F303	1 EA.	8 5/8 BAFFLE PLATE		94.85
P	E100	70 mile	TRUCK MILEAGE		350.00
P	E101	35 mile	PUMP MILEAGE		105.00
P	E104	410 TM	BULK DELIVERY		655.20
P	E107	270 SL	CEMENT SERVICE CHARGE		405.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00
P	R201	1 EA.	PUMP CHARGE		924.00
P	R701	1 EA.	CEMENT HEAD		250.00

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KANSAS CORPORATION COMMISSION
MAR 27 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 17415

Subject to Correction

Date	12-22-07	Customer ID		Lease	Wheeler	Well #	A-1	Legal	34-27-19
				County	Kiowa	State	Ks	Station	Pratt
C H A R G E	T6T Petroleum Corp			Depth		Formation		Shoe Joint	
	Casing	5 1/2 15.5	Casing Depth		TD		Job Type	CN W. L.S.	
	Customer Representative		Treater			Steve Orlando			

AFE Number		PO Number		Materials Received by	X <i>Handwritten Signature</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	280sq	50/50 POZ	-	2774.80
P	C195	179Lb	FLA-322	CONFIDENTIAL	1476.75
P	C221	1348Lb	Salt	MAR 25 2008	337.00
P	C243	48Lb	DeSganal	KCC	165.60
P	C321	1400Lb	Gilsonite		938.00
P	C221	300Lb	Salt		75.00
P	C303	250gal	Super Flush		612.50
P	F101	7 ea	Turbolizer 5 1/2		519.40
P	F121	1 ea	Basket 5 1/2		268.50
P	F171	1 ea	J.R. Latch Down Plug & Buffer 5 1/2		250.00
P	F211	1 ea	Auto-Rill Float Shoe 5 1/2		320.00
P	E100	70m	Heavy Vehicle Mileage		350.00
P	E101	35m	Pickup Mileage		105.00
P	E104	417m	Bulk Delivery		667.20
P	E107	280sq	Cement Service Charge		420.00
P	E891	1 ea	Service Supervisor		150.00
P	R210	1 ea	Casing Cement Pumper 4501-5000		1827.00
P	R701	1 ea	Cement Head Rental		250.00
P	R702	1 ea	Casing Service Rental		150.00
P	R402	3 ea	Additional Hours on location		630.00
			Discounted Price plus taxes		70320.87

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KANSAS CORPORATION COMMISSION
MAR 27 2008
CONSERVATION DIVISION
WICHITA, KS
TOTAL